

WR-35  
Rev (1-10)

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: 7/20/10  
API #: 4705101322

Farm name: TAYLOR Operator Well No.: 1H

LOCATION: Elevation: 1248' KB Quadrangle: Glen Easton

District: Clay County: Marshall  
Latitude: 6650' Feet South of 39 Deg. 52 Min. 30 Sec.  
Longitude 6075' Feet West of 80 Deg. 40 Min. 00 Sec.

Company: AB RESOURCES

Address: 6802 W Snowville Rd, Suite E Brecksville, OH 44141	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
	20" COND	200'	200'	Sanded in
	13 3/8	1168'	1168'	812 sxs
Agent: CT Corporation System	9 5/8	2429'	2429'	750 sxs
Inspector: Tristan Jenkins	5 1/2	9718'	9718'	760 sxs
Date Permit Issued: 10/14/09				
Date Well Work Commenced: 1/23/10				
Date Well Work Completed: 5/31/10				
Verbal Plugging: NA				
Date Permission granted on: NA				
Rotary X Cable Rig				
Total Vertical Depth (ft): 6536'				
Total Measured Depth (ft): 9733'				
Fresh Water Depth (ft.): NA				
Salt Water Depth (ft.): NA				
Is coal being mined in area (N/Y)? Y				
Coal Depths (ft.): NA				

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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 6631

Gas: Initial open flow 0 MCF/d Oil: Initial open flow      Bbl/d

Final open flow 3508.8 MCF/d Final open flow      Bbl/d

Time of open flow between initial and final tests 42 Hours

Static rock Pressure 1550 psig (surface pressure) after 42 Hours

Second producing formation NA Pay zone depth (ft)     

Gas: Initial open flow      MCF/d Oil: Initial open flow      Bbl/d

Final open flow      MCF/d Final open flow      Bbl/d

Time of open flow between initial and final tests      Hours

Static rock Pressure      psig (surface pressure) after      Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

James K. Wilson  
Signature

7/20/10  
Date

05/25/2012

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

6631' to 9650' 450 holes; 243,433 Bbls FW; 1,709'452# 100 mesh sd; 1,596,148# 40/70 mesh sd

Formations Encountered: Surface:	Top Depth	Bottom Depth
FILL	0	20
SAND/SHALE	20	208
SAND/SHALE 0.5° AT 279'	208	320
SHALE	320	601
SAND/SHALE	601	950
SAND/SHALE 13-3/8" CASING AT 1168'	950	1180
SHALE	1180	1140
SAND/SHALE	1140	1607
SHALE 0.75° AT 1785'	1607	1815
SHALE	1815	2170
SHALE 9-5/8" CASING AT 2429'	2170	2450
SAND/SHALE	2450	2505
SHALE	2505	3015
SHALE	3015	3419
SAND/SHALE 1° AT 3435'	3419	3968
SHALE	3968	4445
SAND/SHALE	4445	4972
SHALE 1° AT 5088'	4972	5600
SHALE	5600	5808
SHALE 2200 UNITS GAS AT 6062'	5808	6370
BURKET	6370	6419
TULLY	6419	6467
HAMILTON	6467	6619
MARCELLUS	6619	9733
TD RAN AND CEMENT CASING AT 9718'	9733	

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