Rev (8-10)

Farm name:

State of West Virginia

DATE: 10/31/11 API#: 47-051-01320

Department of Environmental Protection Office of Oil and Gas

Well Operator's Report of Well Work Operator Well No.: 1H Whipkey Quadrangle: Cameron

LOCATION: Elevation: 1,474		Quadrang	le:	Cameron		
District: Cameron		County:		Marshall		
	et South of <u>39</u> Deg. <u>52</u>					
Longitude: <u>7,570</u>	Feet West of 80 Deg. 2	<u>32</u> Min.	<u>30_</u> Sec.			
		1	Casing	r	I	
			Tubing	Used in		
Company: TRANS ENERGY, INC.			Diameter	Drilling	Left in Well	Cement Fili
Address: P. O. Box 393			13 3/8 ⁰	419'	419'	Surface
St. Marys, WV 26170			9 5/8"	2561'	2561'	Surface
Agent:	Loren E. Bagley		5 1/2"	10,684'	10,684'	4,700
Inspector:	Bill Hendershot					
Date Permit Issued:	10/9/200 9					
Date Well Work Commenced:	11/17/2009					
Date Well Work Completed:	4/7/2010	į				
Verbal Plugging:	N/A					
Date Permission Granted On:	N/A	•				
Drill Type: X Rotary	CableRig			BE	CEIVE	n
Total Vertical Dept (ft.):	7,010 '					
Total Measured Depth (ft.):	10,684'			OTTICE	of Oil 8	Gas
Is coal being mined in area (N/Y)?	Y	_			~ 4 0 004	•
Coal Depth	ns (ft.): 1,003]		MA	R 1.8 ?01	3
Void(s) Encountered (N/Y)?: N	Depth: N/A					
				WV De	partme	ent of
	OPEN FLO	W DATA	Fr	vironm	ontal P	otection 7,825
1ST PRODUCING FORMATION:	MARCELLUS		PAY ZONE DI	EPTH (FT.):	2000	7,025
GAS:		OIL:				•
INITIAL OPEN FLOW: 2,50	0 MCF/d	INITIAL OF	PEN FLOW:	1.70	Bbl/d	
FINAL OPEN FLOW:	MCF/d	FINAL OPE	N FLOW:		Bbl/d	j
TIME OF OPEN FLOW BETWEE	N INITIAL AND FINAL TESTS:		HOURS	1		
Static Rock Pressure: 3,400	psig (surface pressure) after		HOURS]		
2ND PRODUCING FORMATION:			PAY ZONE DI	EDTH /ET 1.	ļ	
GAS:		OIL:	FAI ZONE DI	-F 111 (t 1 <i>-)</i> -		
INITIAL OPEN FLOW:	MCF/d		PEN FLOW:		Bbl/d	Ī
FINAL OPEN FLOW:	MCF/d	FINAL OP			Bbl/d	
TIME OF OPEN FLOW BETWEE		, iivate of t	HOURS	-		J
Static Rock Pressure:	psig (surface pressure) after		HOURS	1		
THUC HOCK FIESSUIE.	Thank familians hissame) arres			ı		
I certify under penaly of law that I	have personally examined and a	ım familiar	with the info	rmation sub	mitted on t	his document
and all the attachments and that,						
1 10 at a at a to form a 42 a 4 a 4 a						

believe that the information is true, accurate and complete.

Company Name: TRANS ENERGY, INC	
Signature: // // // // Name (Printed): William F. Woodburn	
Date: <u>/a/31/11</u>	

SUPPLEMENTAL DATA

WELL NAME: WHIPKEY 1H

API#: 47-051-01320

51-01320

Were core samples taken? Yes No X

Were cuttings caught during drilling? Yes X No

Were logs recorded on this well? Yes X No

X	Electrical
	Mechanical
	Geophysical

NOTE: IN THE AREA BELOW PUT THE FOLLOWING:

- 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
- 2.) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing or Stimulating:

0,277 x 10,416 35 Holes 0,218 x 10,041 35 Holes 820 x 10,008 37 Holes 580 x 9,750 37 Holes 351 x 9,542 37 Holes 055 x 9,264 37 Holes 785 x 8,996 37 Holes 501 x 8,708 37 Holes 238 x 8,452 37 Holes 933 x 8,155 37 Holes	TOTAL WATER: 99,434 BBL; T	OTAL SAND: 4,927,260 LB	
7,218 x 10,041 35 Holes 820 x 10,008 37 Holes 580 x 9,750 37 Holes 351 x 9,542 37 Holes 055 x 9,264 37 Holes 785 x 8,996 37 Holes 501 x 8,708 37 Holes 238 x 8,452 37 Holes W Department of	10,480 x 10,641	35 Holes	
820 x 10,008 37 Holes 580 x 9,750 37 Holes 351 x 9,542 37 Holes 055 x 9,264 37 Holes 785 x 8,996 37 Holes 501 x 8,708 37 Holes 238 x 8,452 37 Holes W Department of	10,277 x 10,416	35 Holes	
580 x 9,750 37 Holes RECEIVED 351 x 9,542 37 Holes Office of Oil & Gas 055 x 9,264 37 Holes MAR 1.8 2013 785 x 8,996 37 Holes MAR 1.8 2013 501 x 8,708 37 Holes 238 x 8,452 37 Holes	10,218 x 10,041	35 Holes	
351 x 9,542 37 Holes Office of Oil & Gas 055 x 9,264 37 Holes 785 x 8,996 37 Holes MAR 1.8 2013 501 x 8,708 37 Holes 238 x 8,452 37 Holes WV Department of	9,820 x 10,008	37 Holes	
055 x 9,264 37 Holes 785 x 8,996 37 Holes 501 x 8,708 37 Holes 238 x 8,452 37 Holes W Department of	9,580 x 9,750	37 Holes	RECEIVED
055 x 9,264 37 Holes 785 x 8,996 37 Holes 501 x 8,708 37 Holes 238 x 8,452 37 Holes W Department of	9,351 x 9,542	37 Holes	Office of Oil & Gas
501 x 8,708 37 Holes WV Denartment of	9,055 x 9,264	37 Holes	·
501 x 8,708 37 Holes WV Denartment of	8,785 x 8,996	37 Holes	MAR 1.8 2013
238 x 8,452 37 Holes WV Department of 933 x 8,155 37 Holes Environmental Protection	8,501 x 8,708	37 Holes	3.010
933 x 8,155 37 Holes Environmental Protection	8,238 x 8,452	37 Holes	W// Donorth
	7,933 x 8,155	37 Holes	Environment of
572 x 7,840 36 Holes	7,572 x 7,840	36 Holes	Environmental Protection

FORMATION	TOP	воттом	
ENCOUNTERED	DEPTH (FT.)	DEPTH (FT.)	NOTES
Surface Casing		2565'	
Gordon	*2744'	*2762'	*Taken from the Whipkey 2H Pilot hole legs.
Upper Devonian Shale	*2792'	6772'	TVD Depth from MWD Gamma Ray
Middlesex	6772'	6852'	
Burket Shale	6852'	6902'	
Tully Limestone	6902'	6935'	
Upper Hamilton Group	6935'	7025'	
Marcellus Shale	7025'	Not Penetrated	
Onondaga Limestone	Not Penetrated		