# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS



## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	J.W. DAQUE		_Operator Well No.: MC-1	14P		
LOCATION:	Elevation: 1178.65  District: Webster		Quadrangle: Majorsville WV, PA 7.5"  County: Marshall			
	Latitude:			05.82 Sec. 41.56 Sec.		
Well Type:	OILGAS					
Company	Consolidation Coal Co		Coal Operator or Owner 1 Bridge St Monongah, WV 26554		<del></del>	
Agent Permit Issu	David Roddy ed Date 02/02/2	or Own	Operator			
STATE OF W	/EST VIRGINIA, Marshall ss:	,	AFFIDAVIT			
	. Harman and		Wright heing first de	uly swom according to	leur donne	
weil operator the 25th	, and participated in theday ofMay	work or plugging a	and filling oil and gas wells and hind filling the above well say the well was plugged and filled in	at said work was com-	ove named nenced on	
TYPE	FROM	ТО	PIPE REMOVED	LEFT		
Thixotropic Expandable	780'	735'				
7" Casing	735' Surface	Surface 904'				
7" Fiberglass		638,	0,	904'	<u>.</u>	
	of monument: 77" of 7" cash completed on the _1st		API#, and date cemented. and	that the work of plugging	g and filling  OFFICIAL SEAL  Richard O'Dell	
And further	deponents saith not.	1/2 ella	S. Wight	M	Notary Public State of West Virginia ly Commission Expires June 17, 2021 RR 7 Box 72 Clarksburg, WV 26361	
	subscribe before me this on expires: $\frac{04/1/20}{1}$		Ridar g. Well		rdiksbulg, wv 20301	
Affidavit revie	wed by the Office of Oil	and Gas. im	Notary Public	Title: Oil & Gas	Inspector RECEIVED Office of Oil and Gas	

JUN 20 2018

## Plugging Report for MSHA

Well Num	ber:	MC-114P	<del></del>	Mine: Ma	rion County	Mine		Surface	0
Permit Nr	nber:	47-51-011	69P						Top of 7" Steel Casing at Surface
Date Clea	n Out Starte	d: <u>5</u>	/25/2018						
Date Well	Bore Plugge	ed: _6	/1/2018						
Pittsburgh	Coal Seam:		679 ft.	685	ft				
Plugs: From	r	То							
780		735'			ement ic Cement wit een dye	n		EX	
735		Surface			able Cement	_		spandable Cement	CONY
			_			_		Сетел	
Casing	 Remaining	in Well Bo	 ore	-		_			
	Тор	Bottom		T 5 !! .	1				
Sucker Rods		Bottom	Left	Pulled					
2 3/8" tubing 4 1/2" casing					1				
7" casing	Surface	904'	904'	0'	-				
8 5/8" casing			304	0					
10 3/4" casing 16" casing					j				Top of 7" Fiberglass at 637'
7" Fiberglass	637'	696'	501					VIIIII	1 of 017 Therglass at 637
- marginado	007	636	59'	0,			679' - 685'		
					Pitts	burgh Coal			Bottom of 71 5th and a second
Cement:								IE X	Bottom of 7" Fiberglass at 696'
Expandable Thixotropic	-	1225		sacks				pai	
Econofill		10		sacks				нда	
Mud Flush	-			_sacks _gal				<b>D</b>	
Other	8							Expandable Cement	
Est. Top Thix Did Cement Cir		735		ft				ner	
Dia Gement Cil	·	Yes		-				, F	
Comments:						Thix Top:	735'	-1	
Caving: Extr	eme	Modorata	NI.					hixa	
Lost Circulation	n: Extre	Moderate me Mod	Normal erate	Normal				Gr	
Difficulty in Rer	noving Casi	ng: Extrem	<u>e</u> Mode		al Does Not	Annly		pic	
Debris in Well E	Bore:	Wood	Steel	Other:		, while		Ce	
				Thiv Da	ottom and T-	ed Danth	7001	Thixotropic Cement w/ Green Dye	
				THIX BC	ttom and To	ai Depth:	780'	7	Bottom of 7" Steel Casing at 904'

Surface Elevation (Surveyed) Bottom of Coal Structure (Map) Difference

1179 494 685

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FORM WR-38 (Affidavit of Plugging)

#### **WEST VIRGINIA** DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS WELLS DIVISION

### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their

CONSOLIDATION COAL CO. **Coal Operator or Owner** 1 BRIDGE STREET MONONGAH, WV 26554 Address

CONSOLIDATION COAL CO. Coal Operator or Owner

1 BRIDGE STREET MONONGAH, WV 26554 Address RUSSELL W. & CRAIG D. STROPE

Lease or Property Owner 2878 LOAN OAK RD. CAMERON WV. 25033 Address

CONSOLIDATION COAL CO. Name of Well Operator 1 BRIDGE STREET MONONGAH, WV 26554 Complete Address

MAJORSVILLE WV.PA 7.5" **Well Location** WEBSTER District MARSHALL

> County MC 114 (Production)
> Well No. J.W. DAQUE

STATE INSPECTOR SUPERVISING PLUGGING

Jim Nicholson

**AFFIDAVIT** 

STATE OF WEST VIRGINIA, County of MONONGALIA 88:

RALPH K. HARMAN and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 19th day of January, 2018 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing	Casing	
Formation		Odding/ Labing Size	Pulled	Left In	
depth of 780'. (Set do	le with Caliper and Gamma logs to a total wn on hole fill). Attempted to remove 7*	7" Steel Casing	0'	904'	
casing by pulling 150° unsuccessful. Set both Thixotropic cement. S Gal of cement or 163. laterals through the coproduction hole from I visible at all three late hole from 434' to the s cement. Cement did of from the surface to 90° to set to 90° t	6 of string weight. All attempts were om plug from 780' to 735' with 10 sacks of et 7" packer at 434' and pumped 9,124.47 87% of the total calculated volume into the last seam, access hole to bridge plug, tottom hole plug to packer until cement was rals. Released 7" packer and cemented the surface with 95 sacks of Expandable irculate at the surface. Left 904' of 7" casing 4' with 7" Fiberglass from 637' to 696' Coal Seam (679' – 685').	7" Fiberglass Casing	0'	59'	
Coal Seams		Description of Monume	nt		
Pittsburgh	(679' – 685')	77" of 7" casing w/ company name, well number,			
2.00		permit number and date	ate cemented stated on 7°		
		casing. Well marker will be attached to ceme			
		Casing. Well Highlet Will L	e auscned n	o cement	

... and that the work of plugging and filling said well was completed on the 1st day of June, 2018

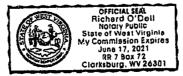
And further deponents saith not.

Ralph K. Harman

WM S. Wheel Kevin S. Wright

Sworn to and subscribed before me this / got day of Juc, 2018

My commission expires: 06/17/2021



Permit No. 47-051-01169-P Well No. MC 114 (production) Latitude: 39° 56' 05,82"N Longitude: 80° 34' 41.56"W

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