DATE:	11/12/08
API#	47-5101125

State of West Virginia Department of Environmental Protection Office of Oil and Gas

Well Operator's Report of Well Work

	a s report of W	CII WOIK				
Farm name: WALLACE & TWILA POLING	GOpe	rator Well No	.: MC-53A	······································		
LOCATION: Elevation: ' 1244.95'Quadrang	le: <u>MO</u>	UNDSVILLE	, w.v. –оню :	<u>7.5'</u>		
District: WEBSTER	Con	intv: MARSI	HAT.I.			
Latitude: 8,902 Feet South of Longitude: 5,321 Feet We	39' Deg.	53' N	Ain. 32.51'	Sec		
Longitude: 5,321 Feet We	est of 80'	Deg. 38	, Min. 3	8.61' Sec.		
Company: CNX Gas Company, LLC				500.		
	Casing & Tubing	Used in drilling	Left in well	Cement Fill Up (# of Sacks)		
Address: 2481 John Nash BLVD	9 5/8"	42.0'	42.0'	SANDED IN		
Bluefield Wy 24701	7"	531.4'	531.4'	100 SKS		
Agent: Les Arrington						
Inspector: Bill Hatfield						
Date Permit Issued: 5/29/08						
Date Well Work Commenced: 6/19/08						
Date Well Work Completed: 7/06/08						
Verbal Plugging:						
Date Permission granted on:						
Rotary Cable Dg						
Total Depth (feet): 805'						
Fresh Water Depth (ft.): 300'						
Salt Water Depth (ft.): N/A						
Is coal being mined in area (N/Y)? No						
Coal Depths (ft.):						
OPEN FLOW DATA						
Producing formation Pittsburgh C	OAL SEAM	deptl	h (ft) <u>805'-</u>			
810'						
Gas: Initial open flow MCF/d O	il: Initial open	flow	Bbl/d			
rinal open flow MCF/d Final open flow Bbl/d						
I lime of open flow between initial and final tests Hours						
Static rock Pressurepsig (surface	pressure) afte	r Hou	rs			
Second producing formation	Pay zone	depth (ft)				
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d						
Final open flow MCF/d Final open flow Bbl/d						
Time of open flow between initial and fir	nal tests	Hours				
Static rock Pressure psig (surface	pressure) afte	r Hou				
NOTE: ON BACK OF THIS FORM PUT THE FO	DLLOWING: 1)	. DETAILS O	F PERFORATE	D		
INTERVALS, FRACTURING OR STIMULATING	PHYSICAL	CHANCE ET	C 2) THE WEL	7		
LUG WHICH IS A SYSTEMATIC DETAILED G	EOLOGICAL I	RECORD OF	ALL FORMATION	ONS,		
INCPODING COMPENCOUNTEKED BY THE M	ELLBORE.					
Gas Well DOE MH-13 (API No. 47-51011)	25) is a boriz	zontal well f	for CNX Gas	Company,		
LLC. Refer to the attached information for	or additiona	l informatio	on.			
			,	Received		
Signed: Coloffy Jaming						
By: Geoff Factory Drilling Manager						
Date:	·			SEP - 3 2013		

ATTACHMENT A

Marshall County CBM Well No. MC-53A Drill Log API #47-5101125

	1 777-3101123
Depth	Description
GL	FILL
GL'-15'	SHALE
15'-40'	SAND
40'-65'	SHALE
65'-120'	COAL
120'-122'	SHALE
122'-158'	SAND
158'-223'	RR
223'-228'	SHALE
228'-305'	SAND
305'-360'	COAL
360'-362'	SHALE
362'-450'	SAND
450'-530'	SHALE
530'-545'	TD