

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: GRAY DOBBS Operator Well No.: MC-6A

LOCATION: Elevation: 1162.65 Quadrangle: CAMERON, WV-PA 7.5

District: LIBERTY County: MARSHALL
Latitude: 3091 Feet South of 39' Deg. 47 Min. 00.32 Sec.
Longitude: 3445 Feet West of 80 Deg. 35 Min. 42.92

Sec.

Company: CNX Gas Company, LLC

	Casing & Tubing	Used in drilling	Left in well	Cement Fill Up (# of Sacks)
Address: <u>2481 John Nash BLVD</u>	<u>9 5/8"</u>	<u>42.0</u>	<u>42.0</u>	<u>SANDED IN</u>
<u>Bluefield Wv 24701</u>	<u>7"</u>	<u>531.4</u>	<u>531.4</u>	<u>100 SKS</u>
Agent: <u>Les Arrington</u>				
Inspector: <u>Bill Hatfield</u>				
Date Permit Issued: <u>5/02/2008</u>				
Date Well Work Commenced: <u>5/29/2008</u>				
Date Well Work Completed: <u>6/23/2008</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable <input type="radio"/> Rig <input checked="" type="radio"/>				
Total Depth (feet): <u>837'</u>				
Fresh Water Depth (ft.): <u>300'</u>				
Salt Water Depth (ft.): <u>N/A</u>				
Is coal being mined in area (N/Y)? <u>No</u>				

Coal Depths (ft.):

OPEN FLOW DATA

Producing formation Pittsburgh COAL SEAM depth (ft) 832'-837'
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Gas Well DOE MH-13 (API No. 47-6101560) is a horizontal well for CNX Gas Company, LLC. Refer to the attached information for additional information.

Signed: [Signature]
By: Luke Beebe Drilling Manager
Date: 2/4/13

RECEIVED
Office of Oil and Gas
FEB 14 2013
WV Department of Environmental Protection

03/01/2013

