

WR-35
Rev (1-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 7/20/10
API #: 4705101104

Farm name: HIERONIMUS Operator Well No.: 1

LOCATION: Elevation: 1491' GL Quadrangle: Cameron

District: Cameron County: Marshall
Latitude: 450' Feet South of 39 Deg. 52 Min. 30 Sec.
Longitude 10950' Feet West of 80 Deg. 30 Min. 00 Sec.

Company: AB RESOURCES

Address: 6802 W Snowville Rd, Suite E Brecksville, OH 44141	Casing & Tubing'	Used in drilling	Left in well	Cement fill up Cu. Ft.
	20" COND	18'	18'	Sanded in
	13 3/8	1053'	1053'	750 sxs
Agent: CT Corporation System	9 5/8	2400'	2400'	870 sxs
Inspector: Bill Hatfield				
Date Permit Issued: 3/13/08				
Date Well Work Commenced: 2/15/2008				
Date Well Work Completed: 3/14/2008				
Verbal Plugging: NA				
Date Permission granted on: NA				
Rotary X Cable Rig				
Total Vertical Depth (ft): 2631'				
Total Measured Depth (ft): 2631'				
Fresh Water Depth (ft.): NA				
Salt Water Depth (ft.): NA				
Is coal being mined in area (N/Y)? Y				
Coal Depths (ft.): NA				

RECEIVED
Office of Oil & Gas
MAY 18 2012
WV Department of
Environmental Protection

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation NA Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation NA Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate and complete.

James K. Welch
Signature

7/21/10
Date

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

NONE

<u>Formations Encountered:</u>	<u>Top Depth</u>	/	<u>Bottom Depth</u>
<u>Surface: 1490.7</u>			
FILL	0		40
SAND/SHALE	40		230
SAND/SHALE	230		469
SAND/SHALE	469		784
SAND/SHALE RAN 13-3/8" CASING	784		1053
SAND/SHALE 0° AT 1021'	1053		1264
SAND/SHALE 0.25° AT 1422'	1264		1919
SAND/SHALE 0.5° AT 1927'	1919		2394
SAND/SHALE RAN 9-5/8" CASING	2394		2457
SAND/SHALE	2457		2576
TD AND P&A WELLBORE	2576		2631