

State of West Virginia Department of Environmental Protection

DATE: 9/23/04 API #: 47-510-0924

MI

Well Operator's Report of Well Work

Office of Oil and Gas

Farm name: Consolidation Coal Co.	Оре	rator Well No	.:DOE MI	H-11
LOCATION: Elevation: 934	Quadrangle: Littleton, WV			
D*:/ * / * * * * * * * * * * * * * * * *				
District: <u>Liberty</u> Latitude: <u>10913</u> Feet Sou	Col	inty: Marsha	III	00 Sec.
Longitude: 2634 Feet We	st of 80	Deg43 Deg30		00 Sec. 00 Sec.
Company: CNX Gas Company, LLC	31 OI <u>30</u>	Deg <u></u>		oosec.
	Casing & Tubing	Used in drilling	Left in well	Cement Fill Up (# of Sacks)
Address: 1800 Washington Road	13-3/8"	30'	30'	GRTD
Pittsburgh, PA 15241	9-5/8"	300'	300'	100 Sacks
Agent: Joseph P. Aman	7"	1 <i>5</i> 38'	1538'	250 Sacks
Inspector: Terry Urban				
Date Permit Issued: 05/18/04				
Date Well Work Commenced: 7/15/04				
Date Well Work Completed: 7/17/04				
Verbal Plugging: N/A				
Date Permission granted on: 5/19/04			<u></u>	
Rotary Cable Rig				
Total Depth (feet): 1550.00'				
Fresh Water Depth (ft.): 300'				
•				·
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 572, 688, 1249, 1308, 1350, 14	106', 1462'			
OPEN FLOW DATA				
		1011		
Producing formation Upper Freeport d			D1.1/.1	
Gas: Initial open flow 0 MCF/d Oil:				
Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure psig (surface pressure) after Hours				
Time of open flow between initial and final tests Hours Office of Chief				
Static rock Pressurepsig (surface	e pressure) at	terHo	urs	SEP 27 2004
	_			SEP 21 2001
	Pay zor			l
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Wy Department				WV Department of Environmental Protection
	nal open flow		bl/d	Environmenta
Time of open flow between initial and f		Hou		
Static rock Pressurepsig (surface	e pressure) afi	erHo	urs	
NOTE, ON DACTOR PURE PONS CONTROL	ATT A ***	1) 1) 10 10 10 10 10 10 10 10 10 10 10 10 10	^= ***** : =	
NOTE: ON BACK OF THIS FORM PUT THE F				
INTERVALS, FRACTURING OR STIMULATIN LOG WHICH IS A SYSTEMATIC DETAILED (GEOT OCTOAT	DECORD OF	TC. 2). THE W	TIONS
INCLUDING COAL ENCOUNTERED BY THE V		RECORD O	F ALL FURMA	.TIONS,
		wiasi wali f	on CNW Class	Ca
Gas Well DOE MH-11 (API No. 47-510-(Company,
LLC. Refer to the attached information	ior addition	aı intormat	ion.	
Signed: Groff fanning				•
By: Geoff Fanning, Drill Foreman		_		
Date: 9/23/04		_ _		•

ATTACHMENT A

Marshall County CBM Well No. MH-11 Drill Log

Depth	Description		
0-30	Тор		
30-690	Sand/Shale		
690-696	Coal (Pittsburgh)		
696-768	Shale		
768-782	Red Rock		
782-1308	Sand/Shale		
1308-1311	Coal (Upper Freeport)		
1311-1550(TD)	Sand/Shale		