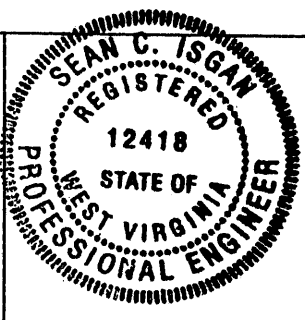


NOTES:

FILE No. 0186-06
 DRAWING NAME Site 1 Survey
 Drawing Number MH-3 Plat
 SCALE 1" = 750'
 MINIMUM DEGREE OF ACCURACY 1 : 2500
 PROVEN SOURCE OF ELEVATION GPS - Global Positioning System

I THE UNDERSIGNED, HEEBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Sean C. Isgan
 R.P.E. 12418 R.P.S.



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
NITRO, WV

DATE 9-15-02
 OPERATOR'S WELL NO. MH-4
 API WELL NO. 47 - 051 - 00875-W
 STATE COUNTY PERMIT

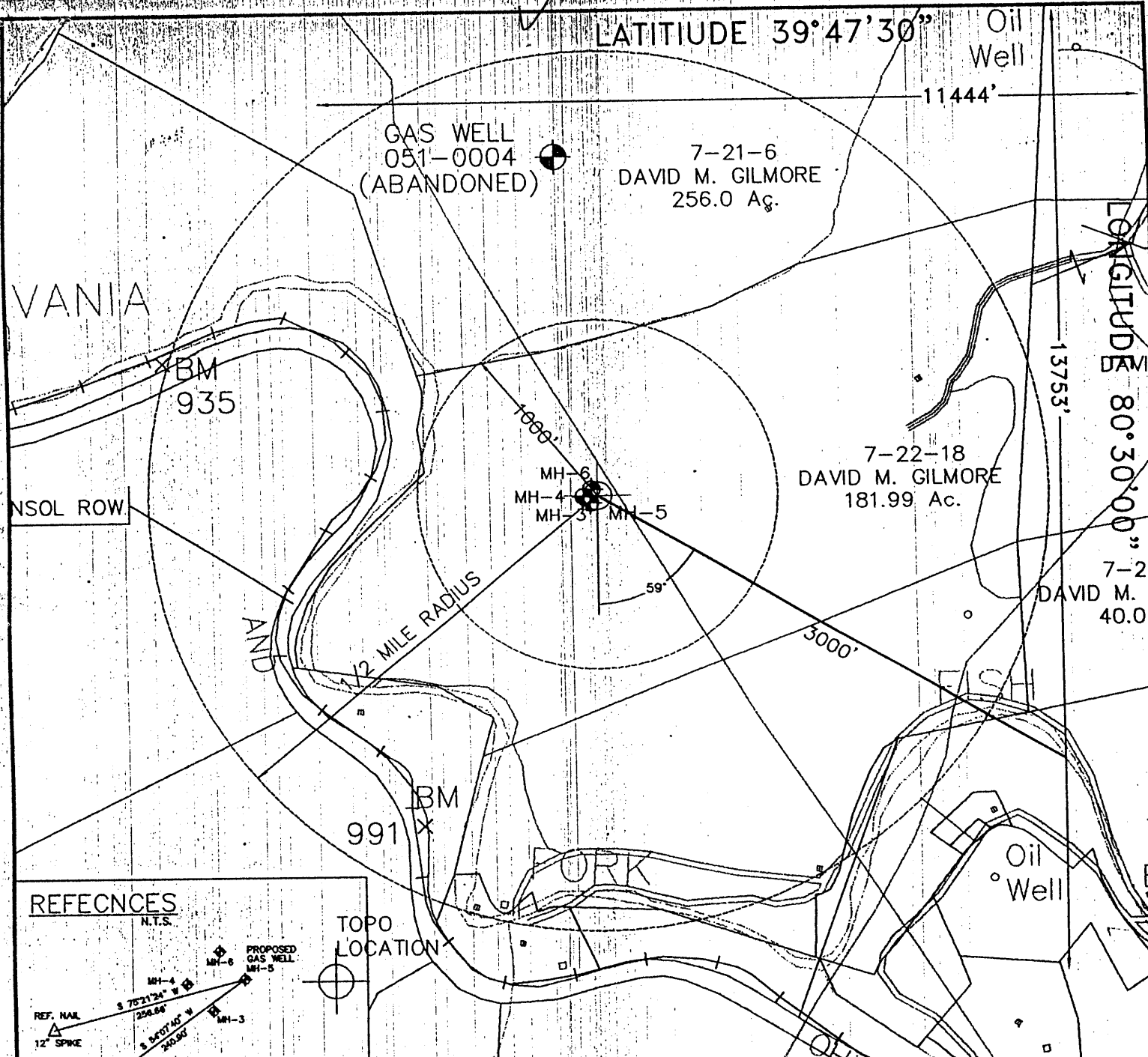
WELL TYPE: OIL GAS CBM LIQUID INJECTION WASTED DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1393.50 WATER SHED UT TO PENNSYLVANIA FORK FISH CREEK
 DISTRICT LIBERTY COUNTY MARSHALL
 QUADRANGLE CAMERON, WV

SURFACE OWNER DAVID GILMORE ACREAGE 256.0
 CBM ROYALTY OWNER FOR COAL OWNERS, REFER TO FORM WW-5A OF THE APPLICATION LEASE ACREAGE 256.0
 LEASE No. _____

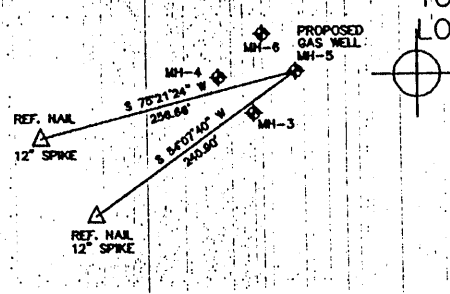
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION PITTSBURGH SEAM ESTIMATED DEPTH 1100 ±
 WELL OPERATOR CNX GAS COMPANY, LLC VICE-PRESIDENT - OPERATIONS Joe Aman - Manager
 ADDRESS 1800 WASHINGTON ROAD ADDRESS 1800 Washington Road

MARS 0875-W



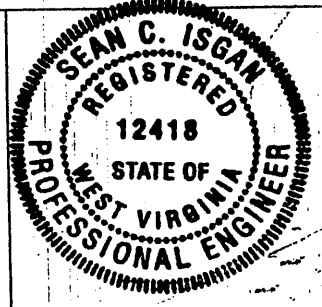
REFEENCES
N.T.S.



NOTES:

FILE No. 0186-06
 DRAWING NAME Site 1 Survey
 Drawing Number MH-3 Plat
 SCALE 1" = 800'
 MINIMUM DEGREE OF ACCURACY 1 : 2500
 PROVEN SOURCE OF ELEVATION GPS - Global Positioning System

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) [Signature]
 R.P.E. 12418 R.P.S. _____



**STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 NITRO, WV**

DATE 9-15-02
 OPERATOR'S WELL NO. MH-5
 API WELL NO. 47 - 051 - 00875C
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS CBM LIQUID INJECTION WASTED DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1393.50 WATER SHED UT TO PENNSYLVANIA FORK FISH CREEK
 DISTRICT LIBERTY COUNTY MARSHALL
 QUADRANGLE CAMERON, WV

SURFACE OWNER DAVID GILMORE ACREAGE 256.0
 CBM ROYALTY OWNER FOR COAL OWNERS, REFER TO FORM WW-5A OF THE APPLICATION LEASE ACREAGE 256.0
 LEASE No. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION PITTSBURGH SEAM ESTIMATED DEPTH 1100 ±
 WELL OPERATOR CNX GAS COMPANY, LLC VICE-PRESIDENT - OPERATIONS Joe Aman - Manager
 ADDRESS 1800 WASHINGTON ROAD ADDRESS 1800 Washington Road
PITTSBURGH, PA 15241 Pittsburgh, PA 15241

NOV 8 2002

GS

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: David Gilmore Operator Well No.: DOE MH-5

LOCATION: Elevation: 1393.50 Quadrangle: Cameron

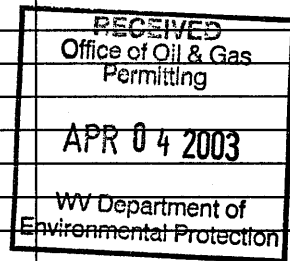
District: Liberty County: Marshall

Latitude: 11444 Feet South of 39 Deg. 47 Min. 30 Sec.

Longitude: 13753 Feet West of 80 Deg. 30 Min. 00 Sec.

Company: CNX Gas Company, LLC

	Casing & Tubing	Used in drilling	Left in well	Cement Fill Up (# of Sacks)
Address: 1800 Washington Road	16"	30'	30'	GRTD
Pittsburgh, PA 15241	10 3/4"	1149.00'	1149.00'	600 Sacks
Agent: Joseph P. Aman	7"	2235.05'	2235.05'	500 Sacks
Inspector: Steve Mossor	4 1/2"	320.65'	320.65'	On Hanger
Date Permit Issued: 10/11/02				
Date Well Work Commenced: 12/18/02				
Date Well Work Completed: 2/13/03				
Verbal Plugging: N/A				
Date Permission granted on: 10/11/02				
Rotary Cable <u>Rig</u>				
Total Depth (feet): 1721'				
Fresh Water Depth (ft.): 300'				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? No				



Coal Depths (ft.): 815', 1018', 1123', 1401', 1665', 1715'

OPEN FLOW DATA

Producing formation Upper Freeport Pay zone depth (ft) 1715'-1721'

Gas: Initial open flow 0 MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Gas Well DOE MH-5 (API No. 47-051-00875) is a horizontal well for CNX Gas Company, LLC. Refer to the attached information for additional information.

Signed: Geoff Penning, Drill Foreman
By: Geoff Penning, Drill Foreman
Date: 3/28/03

MARKS 08/15

Act 60

DRILL LOG

HORIZONTAL CBM WELL NO. DOE MH-5

Depth (ft.)	Description
0 - 7	LD
7 - 20	Shale
20 - 60	Sandy Shale
60 - 90	Red Shale
90 - 330	Sandy Shale
330 - 380	Red Shale
380 - 685	Sandy Shale
685 - 730	Shale
730 - 800	Sandy Shale
800 - 815	Shale
815 - 820	Coal
820 - 940	Sandy Shale
940 - 1010	Sand
1010 - 1018	Shale
1018 - 1022	Coal
1022 - 1060	Shale
1060 - 1110	Sandy/Shale
1110 - 1123	Shale
1123 - 1132	Coal
1132 - 1160	Shale
1160 - 1195	Sandy Shale
1195 - 1250	Black Shale
1250 - 1265	Red Shale
1265 - 1300	Sandy Shale
1300 - 1350	Shale
1350 - 1401	Shale/Gray
1401 - 1403	Coal
1403 - 1433	Shale
1433 - 1530	Shale
1530 - 1560	Sand/Shale
1560 - 1600	Slate
1600 - 1630	Sand
1630 - 1660	Sand/Shale
1660 - 1665	Shale
1665 - 1670	Coal
1670 - 1715	Shale
1715 - 1721	Coal - - Upper Freeport Coal Seam

RECEIVED
 Office of Oil & Gas
 Permitting
 APR 04 2003
 WV Department of
 Environmental Protection