

1) Attach a photo copy of the location of the well on a 7.5 minute Quadrangle with the corresponding Longitude and Latitude.
 2) Designate the location of the well with the symbol(+).

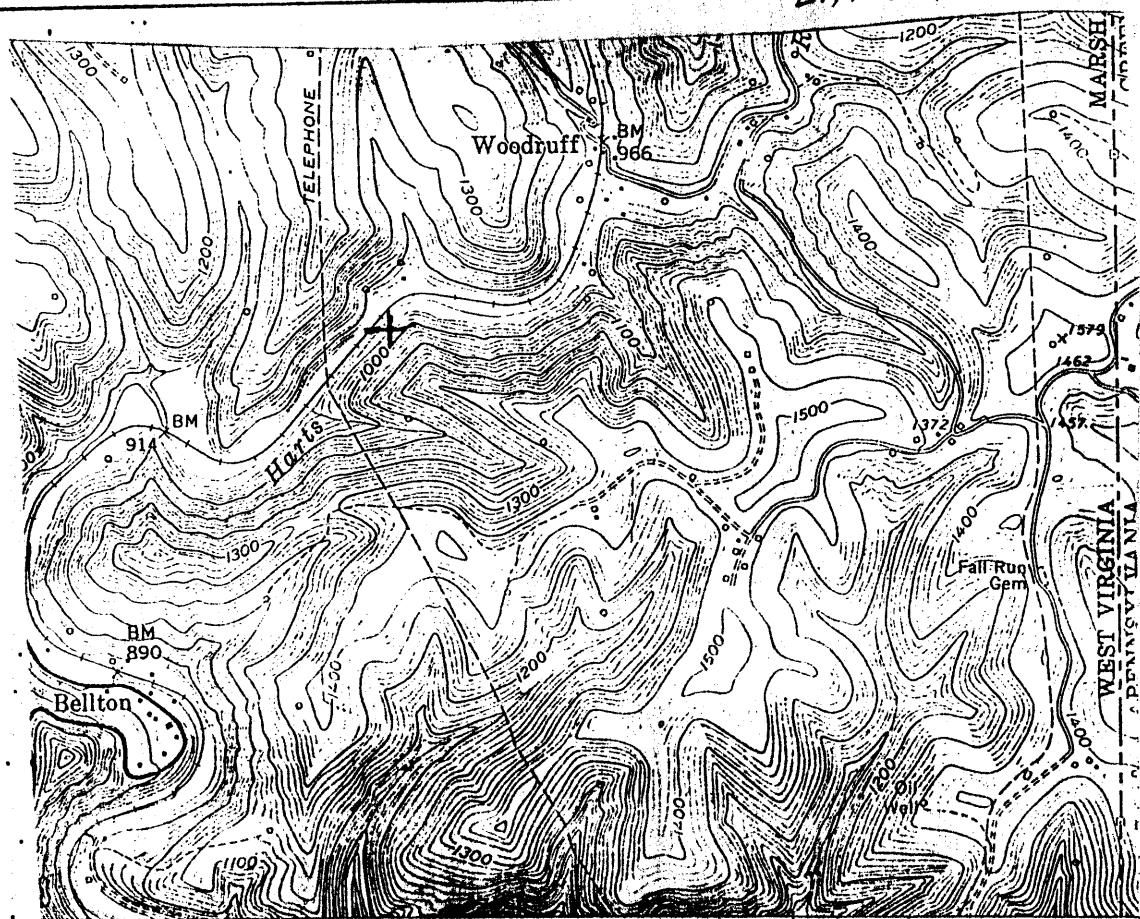
LATITUDE 39° 46' 00"

1.72 S

80° 32' 30"

LONGITUDE 80° 32' 47" W

9100



1.76 S
 .24 W

0.24 W

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief.

SIGNED [Signature]
 TITLE VICE-PRESIDENT

16995

Cameron SE
 4.60 S
 2.44 W

DATE MARCH 15, 1993
 OPERATORS WELL NO. 4408
 API WELL NO. 051-0812-N

was 051 70071

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IE "GAS" PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 940 ✓ ok on topo KIA 11/7/2005 WATER SHED FISH CREEK
 DISTRICT LIBERTY COUNTY MARSHALL
 QUADRANGLE CAMERON

SURFACE OWNER T. FOX ACREAGE _____
 OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____
 LEASE NO. _____

PRODUCING FORMATION 4th + 5th SAND TOTAL DEPTH 2898

WELL OPERATOR CHELSEA OIL & GAS CO. INC DESIGNATED AGENT AL ANDERSON
 ADDRESS BOX 1145 ADDRESS 901 W. MAIN ST
BRIDGEPORT WV 26330 BRIDGEPORT WV 26330
section

(024)

THOMAS FOX NO. 1 (731) WELL.

↳ 812

Liberty District, Marshall County, W. Va.
 By Carnegie Natural Gas Co.
 Map, Cameron SE.
 On 60 acres.

Drilling commenced June 20, 1917; completed, Aug. 25, 1917.
 Deepened March 4, 1919, from 1957' to 2752'.
 Deepened July 10, 1930, to 3010'.
 2,350,000 cu. ft. gas (Big Injun); 620# R. P.
 1,600,000 cu. ft. gas (30-Ft. Sand); 360# R. P.
 157,000 cu. ft. gas (4th and 5th Sands); 185# R. P.
 Record from Wilcox Sept. 27, 1939.

	Top.	Bottom.
Coal	360	- 363
Pittsburgh Coal (water in coal)	760	- 765
Little Dunkard Sand	1100	- 1120
Big Dunkard Sand	1200	- 1230
1st Gas Sand (gas, 1248-55'; blew out)	1245	- 1261
1st Salt Sand	1580	- 1620
2nd Salt Sand	1700	- 1760
Maxton Sand	1830	- 1870
Little Lime	1880	- 1895
Pencil Cave	1895	- 1900
Big Lime	1900	- 1945
Big Injun Sand (2,30 M. cu. ft. gas at 1946-55'; 620# R. P.) DEEPENED March 4, 1919, starting at 1957')	1945	- 2224
Squaw Sand	2270	- 2280
Mirrysville Sand	2375	- 2425
Gantz Sand	2520	- 2530
50-Ft. Sand	2717	- 2725
30-Ft. Sand (1,600 M. cu. ft. gas at 2746-51') (360# R. P.) DEEPENED July 10, 1930, starting at 2752')	2745	- 2760
Gordon Stray Sands		Lime and shells
Gordon Sand		Lime and shells
4th Sand (gas at 2845-49')	2839	- 2851
5th Sand (gas at 2876-80')	2874	- 2882
(total gas in 4th and 5th Sands, 157,000 cu. ft.; 185# R. P.)		
Total depth		3010

(731)

THOMAS FOX NO. 1 WELL.

No. 99 O.F.-Marshall

051 812

Liberty District, Marshall County, W. Va.

By Carnegie W.S. Co

Commenced April 16, 1917; completed August 25, 1917.

	Top.	Bottom.
Pittsburgh Coal	760	- 765
Little Dunkard Sand	1100	- 1120
Big Dunkard Sand	1200	- 1230
First Salt Sand	1580	- 1620
Second Salt Sand	1700	- 1760
Big Injun Sand (gas, 1946-1965')	1945	- 2224
Total depth		1957

Commenced DRILLING DEEPER Nov. 19, 1918.

Fifty-Foot Sand	2717	- 2725
Thirty-Foot Sand (gas at 2746')	2745	- 2760
Total depth		2752 1/2

Completed drilling deeper March 4, 1919.

Commenced DRILLING DEEPER June 30, 1930.

Fourth Sand (gas at 2845')	2839	- 2851
Fifth Sand (gas at 2876')	2874	- 2882

Completed drilling deeper July 10, 1930.

2753
 1957

 796 DD ft

3010
 2753

 257 DD ft

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

WELL REGISTER ASSIGNMENT

This API Number 47- 51-00812, issued to CHELSEA OIL & GAS, INC is evidence of permission to operate the well that is referenced at the location described on the attached plat, subject to the provisions of Chapters 22 and 22B of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder. The name and telephone number of the Oil and Gas Inspector for this well is RANDAL MICK -
304-986-3324.

Spills or emergency discharges must be reported to 1-800-654-3312.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of your permits and in addition may result in civil and/or criminal penalties.

The enclosed WR-35 must be completed by you and returned to this office. In addition annual production reports must be submitted on this well and failure to do so may require you to plug the well.

Theodore M. Streit
Chief

By: 

Title: _____

Operator's Well No: 4408

Farm Name: FOX, T.

API Well Number : 47- 51-00812 N

Date Issued : 01/27/94