

ORIGINAL

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

MCELROY COAL COMPANY
Coal Operator or Owner
RD #4 BOX 425 MOUNDSVILLE, WV 26041
Address
MCELROY COAL COMPANY
Coal Operator or Owner
RD #4 BOX 425 MOUNDSVILLE, WV 26041
Address
MCELROY COAL COMPANY
Lease or Property Owner
RD #4 BOX 425 MOUNDSVILLE, WV 26041
Address

MCELROY COAL COMPANY
Name of Well Operator
RD #4 BOX 425 MOUNDSVILLE, WV 26041
Complete Address
CAMERON, WV-PA 7.5'
Well Location
CAMERON
District
MARSHALL
County
M-1087
Well No.
MCELROY COAL COMPANY
Farm

STATE INSPECTOR SUPERVISING PLUGGING _____

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of MONONGALIA ss:

MARK WILSON and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 2nd day of August, 2012 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In
Formation				
Removed all 2 3/8" tubing from surface to 2096'. Cleaned 12 1/4" hole from surface to 190'. Reduced hole to 9 7/8". Cleaned 9 7/8" hole from 190' to 1172'. Reduced hole to 7 7/8". Cleaned 7 7/8" hole from 1172' to 1418'. Reduced hole to 6 1/4". Cleaned 6 1/4" hole from 1418' to 2094'. Tagged plug at 2094'. Cleaned 9 7/8" hole through the Pittsburgh Coal (934' to 941'). Cut existing 7" casing at the following depths; 1970', 1864', 1759', 1628' and 1516'. Removed 1427' of 7" casing from surface to 1427'. Left 648' of 7" casing in the hole from 1427' to 2075'. Cemented bottom hole from 2094' to 1418' with 125 sacks of Thixotropic Cement with a Gas Blocker additive. Removed 1172' of 8 5/8" casing from surface to 1172'. Left 194' of 8 5/8" casing in the hole from 1172' to 1366'. Cut remaining 8 5/8" casing at 1257'. Left 15' of 16" conductor pipe in the hole from 15' to surface.	16" Conductor	0'	15'	
		8 5/8" Casing	1172'	194'
		7" Casing	1427'	648'
		2 3/8" Tubing	2096'	0'
Cemented hole from 2094' to surface as follows: From 2094' to 1418' with 125 sacks of Thixotropic Cement with a Gas Blocker additive. From 1418' to 1141' with Expandable Cement. From 1141' to 834' with 175 sacks of Thixotropic Cement with green dye. From 834' to surface with Expandable Cement. A total of 455 sacks of Expandable Cement and 300 sacks of Thixotropic Cement were used to fill the hole from 2094' to surface. Cement did circulate at the surface.				
Coal Seams		Description of Monument		
<u>Pittsburgh</u>	<u>(934' - 941')</u>	<u>77" of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to the cement plug at ground level.</u>		

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Office of Oil & Gas

NOV 20 2012

WV Department of
Environmental Protection

... and that the work of plugging and filling said well was completed on the 16th day of August, 2012

And further deponents saith not.

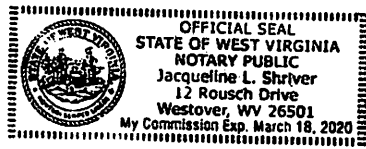
Mark Wilson
Mark Wilson

Kevin S. Wright
Kevin S. Wright

Sworn to and subscribed before me this 9th day of October, 2012

Jacqueline L. Shriver
Notary Public

My commission expires:
March 18, 2020



Permit No. 47-051-00776-P
Well No. M-1087