STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS



AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy malled to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	W.R. HUGHES		Operator Well No.: M-1600				
LOCATION:	Elevation: 1381.64'		Quadrangle: Cameron, WV, PA 7.5"				
	District: Cameron		Coun		SCO	Andrewson Control of the Control of	
	Latitude:				16.88 Sec	партовенный	
	Longitude:	rest South o	80	33	11.85		
	Longitude:	reet vvest o		Deg. Will.)		
Well Type:	OILGAS_X	distribution					
Company Consolidation Coal Co		al Co Coal C	perator	1 Bridge St			
		or Ow	or Owner Monongah, WV 26554				
		Coal	Operator				
Agent	Agent David Roddy			480000000000000000000000000000000000000			
Permit Issu	ed Date 07/17/18	3					
			AFFIDA\	/IT			
	/EST VIRGINIA, Marshall ss;						
	. Bennett and			being first			
well operator	hey are experienced in the , and participated in the day ofAugust	work of plugging	and filling	the above well say	that said work wa	s commenced	
TYPE	FROM	ТО	T PI	PE REMOVED	LE	FT	7
Expandable		1165'					
Thixotropic	1165'	B16'					
Expandable	816'	Surface	В				
3 1/2"	2735'	2934'		2735'	19		_
7"	1192'	2186'		1176'	99		
10 3/4"	1008'	1150'		1008'	14		No.
16" Conducto	or Surface	20'		0,	21],	_
Description said well was	of monument: 77" of 7" cash completed on the 13th	g with company name, well day of Septen	s, API s, and d	ate cemented. at 20 <u>18</u> .	nd that the work of p	an and the contribution and th	
And furthe	r deponents saith not.	Kaira	8 11	1. 1.	C LOZ V	Richar Noto State of V	rd O'Dell ry Public Vest Virginia ssion Expires
Sworn and	subscribe before me thi	s 25th day of S	epten	B2v 20 18	A MINERAL PORTION OF THE PERSON OF THE PERSO	June RR 7	17, 2021 Box 72 g, WV 26301
My commission	on expires: 06/11/202	4_	-2h	Notary Public			
Affidavit revie	wed by the Office of Oil a	and Gas:	- Nie	L	Title: Oil & G	as Inspecto	Ĭ.

Plugging Report for MSHA

Well Num	iber:	M-1600	104	Mine:	Mars	hall County N	<u>line</u>	***************************************	Surface	9	
Permit Nr	nher	47-051-0074	19							Top of 16" Conductor Casing at Surfa	100
	n Out Starte		6/2018			положности удинати под положности и положности у положнос				Bottom of 16" Conductor Casing at 2	0°
	Bore Plugg	emunione	3/2018		novembul enducement	Department of the Control of the Con					
	Coal Seam	NCONNAMA.	19.9 ft.	To C	26.1	rhentidestroussessessessente					
Plugs:	, over ocen	peneumanna		10 -	Files W + 0 STERRESTERRESSEE	# C-			Ехра		
From	1	То		Тур	e of Ce	ment			Č.		
2934	ţ'	1165'		Ex	pandal	ble Cement			Expandable Cament		
1165	5'	816'		Thi		c Cement w/ en dye	·		3		
816	1	Surface		Ex	pandal	ble Cement	_				
METORATION CONTRACTOR	delinearduseres encuerça			***************************************			-			COP'	Y
				Gentleth Court server years to	MAGESSON OF ENTERPORAL PROPERTY.		-				•
Casing	Remainin	g in Well Bor	6				Thix Top:	: 816'			
Sucker Rods	Тор	Bottom	Left	Pull	led				Mixotrop		
2 3/8" tubing 3 1/2" casing	2735'	2934'	199'	273) g)				Notice and		
7" casing	1192'	2186'	994'	117	www.commonsorous				28		
8 5/8" casing 10 3/4" Casing	1008'	1150'	142'	100	8'						
16" casing Other	Surface	20'	20'	0	3						
Oniai		I amount of the second of the						919.9' - 926.1'			
						Pittst	urgh Coal				
Cement: Expandable		985		enales							
Thixotropic	Senson and a senson a senson and a senson and a senson and a senson and a senson an	225	~~~	_sacks _sacks					1		
Econofili Mud Flush		3000		sacks gal					797		
Other	***************************************	The state of the s									
Est. Top Thix Did Cement Cir	°C.	816 Yes	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	ft					Minutespie Gen		
	ARRESTOCKOOCHEL	the attended to the control of the c		•					1		
Comments: Caving: Extr	reme	Moderate	Normal								
Lost Circulation Difficulty in Ren	n: Extr	eme Moder	ate	Normal	N II	D N 1			Great III		
Debris in Well 8		Ing: Extreme Wood	<u>Mode</u> Steel	TO STATE OF THE ST	Normal ther:	Does Not A	фріу			Top of 10 3/4" casing at 1008' 10 3/4" casing cut at 1043'	
						Thix	Bottom:	1165'		Bottom of 10 3/4" casing at 1150'	
								***************************************		Top of 7" casing at 1192'	
										7" casing cut at 1317' 7" casing cut at 1517'	
									X	7" casing cut at 1702' 7" casing cut at 1899'	
									3 Q 2	7" casing cut at 2082'	
									0 0	Bottom of 7" casing at 2186'	
									Expandable Cement	Top of 3 1/2" casing at 2735'	
Surface Eleva Bottom of Coal			6.58 30						P	_	
	rence	***************************************	5.58			Tota	l Depth:	2934'		Bottom of 3 1/2" casing at 2934'	



FORM WR-38 (Affidavit of Plugging)

WEST VIRGINIA DEPARTMENT OF ENVIROMENTAL PROTECTION OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO.
Coal Operator or Owner
BRIDGE STREET MONONGAH, WV 26554
Address

CONSOLIDATION COAL CO.
Coal Operator or Owner
BRIDGE STREET MONONGAH, WV 26554

Address

MARSHALL COUNTY BOARD OF EDUCATION

Lease or Property Owner

2700 4th STREET MOUNDSVILLE, WV 26041

Address

CONSOLIDATION COAL CO.
Name of Well Operator
BRIDGE STREET MONONGAH, WV 26554

Complete Address
CAMERON, WV, PA 7.5"
Well Location
CAMERON
District
MARSHALL
County
M-1500
Well No.

W.R. HUGHES Farm



STATE INSPECTOR SUPERVISING PLUGGING_

Jim Nicholson

AFFIDAVIT

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

DUSTÍN W. BENNETT and KEVIN S. WRIGHT being first duly swom according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 16th day of August, 2018 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Waterial	Casing/Tubing Size	Casing Pulled	Casing Left In			
Formation		the second secon					
	casing from surface to 2735'. Left 199' of to 2934'. Remaining 3 1/2" casing had a	3 1/2"	2735'	199'			
pre-existing perforation	es from 2900' to 2919', and was perforated Comented bottom hole from 2934' to 2735'	7°	1176'	994'			
with 250 sacks of Expa	indable cement. Removed 1176' of 7" 2'. Left 994' of 7" casing from 1192' to	10 ¾"	1008'	142'			
2186°. Remaining 7" ca 1899', 1702', 1517', and to 1165' with 250 sack: 10 %" casing from surf 1008' to 1150'. Remain 12 %" hole from surfac Cleaned 9 7/8" hole the 926.1'). Attempted to re- string weight. All attem Cemented hole back fi From 1165' to 816' with dye, From 816' to 504' v 504' to 253' with 161 sa	asing was cut at the following depths: 2082', d 1317'. Set intermediate plug from 2735' s of Expandable cement. Removed 1008' of ace to 1008'. Left 142' of 10 ½" casing from ning 10 ½" casing is cut at 1043'. Cleaned e to 1008'. Tagged 10 ½" casing at 1008', rough the Pittsburgh Coal Seam (919.9' — emove remaining casing by pulling 150% of pts were unsuccessful, rom 1165' to the surface as follows: 225 sacks of Thixotropic cement with green with 163 sacks of Expandable cement. From 253' to the of Expandable cement. Gement did circulate						
Coal Seams Description of Monument							
Pittsburgh	(919.9' - 926.1')	77* of 7" casing w/ company name, well number,					
		permit number and date of	ermit number and date cemented stated on 7* asing, Well marker will be attached to cement				
		casing. Well marker will t					
	alvening and filling said well was complete	plug at ground level.					

... and that the work of plugging and filling said well was completed on the 13th day of September, 2018

And further deponents saith not.

Dustin W. Bennett

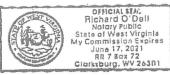
ven s. aliges

Sworn to and subscribed before me this J 5th day of Septembry 2018

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Motany Public

My commission expires: 0 6/17/2024



Permit No. <u>47-051-00749</u> Well No. <u>M-1600</u>

Latitude: 39° 51' 16.88"N Longitude: 80° 33' 11.85"W