State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> - 051 - 00719-00-00 County Marshall	Dist	_{rict} Liberty			
Quad Cameron, WV Pad Name		3.40 (2)			
Farm name Cumpston, George R.	We	ll Number 4205	5		
Operator (as registered with the OOG) Columbia Gas Tran	smission, LLC				
Address 1700 MacCorkle Ave. S.E., P.O. Box 1273 City Cha	ieston	State WV	Zip _25325		
As Drilled location NAD 83/UTM Attach an as-drilled Top hole Northing Landing Point of Curve Northing Bottom Hole Northing Not measured (ve	Easting	534212.33	cal wellbore)		
Elevation (ft) 1139.5' GL Type of Well	New Existing	Type of Report	□Interim ■Final		
Permit Type Deviated Horizontal Horizontal	l 6A 📕 Vertical	Depth Type	□ Deep ■ Shallow		
Type of Operation Convert Deepen Drill	Plug Back	□ Rework	■ Stimulate		
Well Type □ Brine Disposal □ CBM ■ Gas □ Oil □ Seco	ndary Recovery	on Mining 💄 Stor	rage 🗆 Other		
Type of Completion ■ Single □ Multiple Fluids Produce Drilled with □ Cable ■ Rotary	ed □Brine ■Gas □	NGL □ Oil	□ Other		
Drilling Media Surface hole □ Air □ Mud □Fresh Wate	r Intermediate hole	□ Air □ Mud	☐ Fresh Water ☐ Brine		
Production hole		RE	CEIVED of Oil & Gas		
Mud Type(s) and Additive(s)			0 4 2022		
			V4 2022		
		WV D	epartment of ental Protection		
Date permit issued 4/22/2022 Date drilling comme	nced N/A	Environm	ental Protection		
0/4 / /0000	ncedN/A	Date drilling ce	ental Protection		
Date completion activities began 9/14/2022	Date completion activities	Date drilling ce	easedN/A		
Date completion activities began 9/14/2022		Date drilling ce	easedN/A		
Date completion activities began 9/14/2022	Date completion activities	Date drilling ce ceased9	easedN/A		
Date completion activities began9/14/2022 Verbal plugging (Y/N)N/A Date permission granted Please note: Operator is required to submit a plugging application. Freshwater depth(s) ft N/A	Date completion activities	Date drilling ce ceased 9	easedN/A		
Date completion activities began9/14/2022 Verbal plugging (Y/N)N/A Date permission granted Please note: Operator is required to submit a plugging application of the permission granted Freshwater depth(s) ft N/A	Date completion activities Government of the completion of the completion activities of the completion	Date drilling ce ceased 9	easedN/A /15/2022 Ing N N		
Date completion activities began9/14/2022 Verbal plugging (Y/N)N/A Date permission granted	On within 5 days of verbal Open mine(s) (Y/N) depths	Date drilling ce ceased9 cranted by permission to pludepths	easedN/A 2/15/2022 Pag N		

API 47-051	_ 00719-00-00	Farm nan	ne_Cumpston,	, George F	R	Well numbe	4205	
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Ya	
Conductor			20,000		71.022			100 00111111111111111111111111111111111
Surface		10-3/4"	190'		32.75			Υ
Coal		8-5/8"	1277'		24			Υ
Intermediate 1		7"	1941'		20			Υ
Intermediate 2								
Intermediate 3								
Production		4-1/2"	2276'		11.6			Υ
Tubing								
Packer type and de	epth set							
CEMENT	·	ed during workover oper		Via	1.2 Vl		Company	Woo
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yie (ft ³ /s			Cement Top (MD)	WOC (hrs)
Conductor								
Surface		75 sx.						
Coal		225 sx.						
Intermediate 1		250 sx.						
Intermediate 2								
Intermediate 3								
Production		250 sx.						
Tubing						Offi	RECEIVED ice of Oil & G	as
Drillers TD (ft) Deepest format Plug back proc	tion penetrated B	ig Injun		Loggers TD Plug back to		0	V Department) ol
Kick off depth Check all wirel			-	□ deviated/ ■ gamma ra		⊐ induction □ temperate		с
DESCRIBE TH	HE CENTRALIZ	Conventions ER PLACEMEN	T USED FOR I	EACH CAS	ING STRING			
WAS WELL C	OMPLETED AS		□ Yes ■ No	o DETA	AILS			
	ERS USED							

API 47- 051 _ 00719-00-00

Farm name Cumpston, George R.

Well number 4205

PERFORATION RECORD

Stage		Perforated from	Perforated to	Number of	
No.	Perforation date	MD ft.	MD ft.	Perforations	Formation(s)
	10/10/1987	1964'	1970'	4 SPF	Big Injun
	10/10/1987	1981'	1985'	4 SPF	Big Injun
	10/1/1989	2030'	2040'		Big Injun
	10/10/1987	2044'	2058'	4 SPF	Big Injun
	9/14/2022	1966'	1990'	4 SPF	Big Injun
	9/14/2022	2030'	2060'	4 SPF	Big Injun
	1				
				-	

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
	9/15/22			1100 psig			24 bbl	500 gal. acid
	9/15/22							44000 SCF N2
-				-		 		
							ECFIVED	
				+		Office	eceived of Oil & Gas	
						OCT	0 4 2022	
						WV	Department o mental Protec	Von
						Environ	mental Protec	1001

Please insert additional pages as applicable.

Signature Storage Engineer

Completed by Brad Nelson

Date 9/30/2022

Telephone 724-250-0610

