

(Pev 8-81)





Sinte of Mest Airginin

OIL & GAS DIVISION DEPT. OF MINES

Department of Mines Gil und Ges Zivision

Date	Sept	ember	8, 198	3
Operator Well No.	's Corl	n v #1		
Farm Jol			,III	
API No.			0701	_

OCT 23 1983

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WEIL TYPE: Oil / Gas X / Liquid Injection (If "Gas," Production / Underground	/ Wast	e Disposal e/ Deep	/ Shai	Llow <u>x</u>	')
1182 Watershed Turk	key Run				-
District: Sand Hill County Marsh	all	Quadrangle	Majorv	lle	-
DISCISC.				,	
COMPANY Braxton Oil & Gas Corp.				Cement	\neg
ADDRESS 11032 Quail Ck.Rd., Okla. City, OK	Casing	Used in	Left	fill w	p
DESIGNATED AGENT Mike Ross	Tubing	Drilling	in Well	Cu. f	
ADDRESS 92 Franklin St., Bkn., WV 26201	Size				
SUBFACE OWNER John H. Gorby, III	20-16 Cond.				
BOX 77, Rt. 1,	13-10"				
MINERAL RIGHTS OWNER John H. Gorby, 111	9 5/8			<u> </u>	
ADDRESS Dallas, West Wirginia 26036	8 5/8	983!	983	204sk	s.
OIL AND GAS INSPECIOR FOR THIS WORKROBERT	7				\dashv
Lowther ADDRESS Middlebourne, WV	5 1/2				
PERMIT ISSUED	4 1/2	2740'	2740'	200 s	ks.
DRILLING COMMENCED 8/16/82	3				
DRILLING COMPLETED 8/19/82	2				
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used				~~~
GEOLOGICAL TARGET FORMATION berea					feet
Depth of completed well2950' feet	Rotary X	/ Cab:	le Tools_		
water streets dontho Fresh 115 feet;	Salt <u>l</u>	540 ree	5		
Coal some depths: 105-115	In con	L being min	ned in th	c srca;	NO
	fno	aturing-	will P.	& A.	
OPEN FLOW DATA Producing formation well did not response	ond to p	my zone de	» (]~. հա_ 1√	a	h1 /a
Gas: Initial open flow n/a Mcf/d	0:1: 1	ntial cha	n m	0 F	ibl /đ
Final open flow n/a Mcf/d	1	mar char	- n/a +		D _/_
Time of open flow between ini	tial and	inal test	s 11/a :	wee chi	ı+ in
Static rock pressure n/a psig(surfa	ce measur	ement) art	er	Mire ein	
(If applicable due to multiple completion	n)	3 -			fast
Second producing formation		ay zone de	a some		
Gas: Initial open flow Mcf/d	Oil: I	urtiar obs	41 + M.M.	, <u>.</u>	
Final open flowMcf/d	Cil:	TIET OFFE	1.104		
of can flow between ini	tial cal	2.2	션.		
Static of the control care care	.V.	, ,	·••.		

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fractured the Berea Sand on 11/16/82 with 20,000# 20/40 sand, 457 Bbls. water, and 500 gal. acid.

WELL LOG

	W			
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of and salt water, coal,	of all fresh oil and gas
sand & shale red rock sand & shale coal sand & shale shale shale sand & shale	0 30 40 105 115 137 200 700 805	30 40 105 115 137 200 700 805 1350	water @ 115'	. · ·
sand & shale salt sand sandy shale maxton sand sandy shale big lime big injun sandy shale first berea	1350 1425 1600 1680 1700 1800 1940 2220	1425 1600 1680 1700 1800 1940 2220 2234	Show gas	
sandy shale second berea sandy shale fifth sand sandy shale	2234 2276 2282 2640 2652	2276 2282 2640 2652 2968	Show gas Show gas ID	(1) (2) (3) (4) (4)

			1	

(Attach separate sheets as necessary)

Braxton Oil	& Gas Corp.	
Well Operator		
$\mathcal{Q}_{\mathcal{A}}$	No OBEO Secre	tary Mreacurer
		tai V E vi vi
Date: September	r 19, 1983	

Note: Regulation 2.02(i) provides as follows:
"Ti rm 'log' or 'well log' shall
delete relogical record of all for

(Revised 3-81)

CONSERVATION COMMISSION 1613 WASHINGTON ST., E.

CHARLESTON, WV 25311

BOND DRILL



WEII NV.	Gorby No. 1
	and Rosaline Gorby
API #47 -	051- 0701
Date July	y 14, 1982

OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OFFICE OF OIL AND GAS - DEPARTMENT OF MINES JUL 2 0 1982

ELL PERMIT APPLISCATION
OIL AND GAS DIVISION WV DEPARTMENT OF MINES
/ Underground storage / Deep / Shallow X /
Watershed: Turkey Run
County: Marshall Quadrangle: Majorville
Corp DESIGNATED AGENT C. T. Corporation
ite 165 Address 1200 Charleston National Plaza
120 Charleston, West Virginia 25301
Rosaline COAL OPERATOR not operated Gorby Address
<u>'irginia 26036</u>
COAL OWNER(S) WITH DECLARATION ON RECORD:
d Rosaline NAME Consolidated Coal Company
Gorby Address Whittaker Portal
P.O. Box 537
NAME Moundsville, W. Va. 26041
Address
COAL LESSEE WITH DECLARATION ON RECORD:
NAME None
AddressED:
EU:
- ·
is entitled to operate for oil or gas purposes at the lease X / other contract / dated 9-3, 1981, 3
rom John H. Gorby III etux
stract has been recorded:)
in the office of the Clerk of County Commission of
jinia, in 495 Book at page 27 . A permit is
11 Deeper / Redrill / Fracture or stimulate /
ormation / Perforate new formation /
11 Deeper
change in well (specify)
change in well (specify) nown on the work order on the reverse side hereof. all owner(s), and coal lessee are hereby notified that any
change in well (specify) nown on the work order on the reverse side hereof. all owner(s), and coal lessee are hereby notified that any exercise to make by Code \$22-4-3 must be filed with the
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Its: DONALD S. GARVIN

PRESIDENT

(Reverse)

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

Address also unknown	
GEOLOGICAL TARGET FORMATION <u>Gordon Sand</u> Estimated depth of completed well <u>2950</u> feet. Rotary χ / Calabrack Materials and the stress depths: Fresh, 100 feet; salt, 300 Approximate coal seam depths: 600 . Is coal being mined in this area: Yes / No χ /	
CASING OR SPECIFICATIONS FOOTAGE INTERVALS CEMENT FIL TUBING TYPE Weight For Dril- Left in UP OR SACI	
Size Grade per ft New Used ling Well Cubic ft	L. Company of the com
Conductor	Kinds
Eresh water Coal 18.5/8 CW 20# X 800' 800' 250 SX Interced. Interced.	Sizes
Production 4½ SM1 10.5# X 2950' 2950' 250 SX	Depths set
Tubing Liners Liners	
Cincis	Perforations: Top Bottom
The form prescribed by Regulation 11, (ii) a bend in one of the soulation 12, or in lieu thereof the other security allowed by the IV-9, "Reclamation Plan" applicable to the restriction required 12b and Regulation 23, (iv) beloss previously paid on the regulated by Code 822-4-12a, and (v) if applicable, the consent restricted by Code 822-4-12a, and (v) if applicable, the consent restricted by Code 822-4-12a, and (v) if applicable, the consent restricted by Code 822-4-12a, and (v) if applicable, the consent restricted well. A superate Form the owner of any titler well or deciling within 200 pand well. A superate Form IV-2 shall not be required for fracturing or stiminer fracturing or stimulating is to be part of the work for where fracturing or stimulating is to be part of the work for where fracturing or stimulating is to be part of the work for where fracturing or stimulating is to be part of the work for where fracturing is noted as such on the Form IV-2 filled in connection. THIS PERMIT MUST BE POSTED AT THE WELL SITE. ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR	forms prescribed by Code \$22-4-2, (iii) ired by Code same well, the fee equired by Code feet of the promulating a well ich a permit is therewith.
recal lessee who has recorded a declaration under Code \$22-4-2 is to be issued within fifteen (15) days of receipt thereof: WAIVER The undersigned coal operator / owner / lessee / of the coal undersigned coal operator / owner / lessee / of the coal undersigned this proposed well location. If a mine map exist area of the well location, the well location has been added to the mine signed has no objection to the work proposed to be done at this location well operator has complied with all applicable requirements of the West the governing regularions.	under this well ts which covers the map. The under- on, provided the
Date:, 19	
By:	

WR-38 04-Mar-97

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL AND GAS

Pormicing Affidavit of Plugging and Filling Well

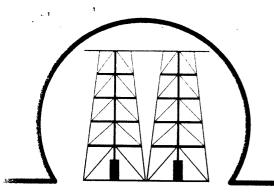
AFFIDAVIT SHOULD BE IN TRIPLICATE, copy mailed to the Division, on one

copy to be copies if respective	required) s	should be ma	iled to ea	nd the third cach coal opera	opy (and extr tor at thei
Farm name:	McGLUMPHY,	GARY A.	Operator	Well No.:SHOEM	AKER #32
LOCATION:	Elevation: District: Latitude: Longitude	1,152.00 Q SAND HILL 2075 Feet 6630 Feet	uadrangle: N South of 40 West of 80	MAJORSVILLE County: MARSHALL Deg. 0 Min. 0 Deg. 32 Min. 3	Sec. O Sec.
Well Type:	OIL	GAS XXX Dril	Out And Replu	g g	
Company: Con Rd Mou	solidation Co #4 Box 425 ndsville, WV	26041	Coal C or Own	perator Consolidat Rd #4 Box Moundsvill	
Agent: Ber	t Shelek Jr.		Coal Cor Own	perator	
Permit Issu	ed: 03/04/9	7	OI OWI		
first duly in the work the above and filling Gas Inspect commenced the well wa TYT 50/50 Cement Mixture W/ 1% Chloride RFC Expanding w// 2% Calicum	weekley sworn acco k of pluggi named well g the above tor repre on the as plugged PE Fly Ash Calicum Cement Chloride	ng and filli operator, well, and senting the 14th d and filled FROM 2723'	nd Gregory M depose and ng oil and g and particip Randal Mick Director, ay of Apri in the fol 868'	say that they are as wells and were attending the world say that s	re employed by cof plugging Oil and id work was and that
50/50 Cement Mixture w/ 1% Chloride see attached	Fly Ash Calicum	465'	surface		16/27/9
Description and the the 23	at the wor	nument: 2'x2' k of pluggi:	Buried 3' Belong and filli, 19 97.	ng said well was	s completed c
And furthur	deponents	saith not.	TA M	aus weed	de la companya de la
		fore me this		E TUNE	1997
OFFICIAL NOTARY P		/		Notary Pub	olic

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Consol, Inc.
RD 4, Box 425
Moundsville, West Virginia 26041
My Commission Expires Jan. 25, 2006

C. BERT SHELEK Oil and Gas Inspector:

July 27 1997



TWIN DRILLING COMPANY

P.O. BOX 13268 CHARLESTON, WV 25306-0268 TELEPHONE (304) 984-1003 FAX (304) 984-1003

WELL PLUGGING PROCEDURE GAS WELL 701-P

Cleaned out well to TD-2723'. 8" casing cemented from surface to 997'. Sectioned milled a 20' window in 8" casing from 640' to 660'.

Found 4" casing top at 912'. Made cuts with a mechanical cutter in 4" casing at: 1612, 1470, 1330 and 1140. Pulled 228' of 4" casing. New casing top at 1140'.

Pittsburgh Coal: 646 to 656.

Monument Description: 2' X 2' steel plate with API number and date welded on it. Plate is buried 3' below surface.

PORM - IV-38
(Affidavit of Plugging)

STATE OF WEST VIRGINIA DEPARTMENT OF MINES



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OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL & GAS DIVISION AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE

GOAL OPERATOR OR ON		-,		Corp.			
ADDRESS				NAME OF WELL OPERATOR 11032 Quail Ck.Rd., Okla.City, OK 7			
		Septer	complete Ac	ORES	. 19 . 83		
COAL OPERATOR OR OW	WHER		WELL AND LO	CATION	19		
ADDENSE		Sand	Hill		_District		
John H. Gorby, III		Marsh	all		_County		
LEASE OR PROPERTY OF	WNER	Wall Ma	Gorby #1	en de la composition			
ASSRESS			,				
and the state of t		•	H. Gorby,	L I I	Farm		
STATE INSPECTOR SUPERVISIN	NG PLUGGING	Robert Lov	ther				
ing the second of the second o	y arabasa ARE	IDAVIT	andra araban da garaban sakatan terb	er jihar ya kara	ing the second of the second o		
STATE OF WEST VIRGINIA			ing samuel s Samuel samuel samue				
County of Marshall	} ss:		•				
Leroy Prunty			arry Jr. Bos				
being first duly sworn accord	ling to law depos	e and say tha	t they are experi	enced in the	work of		
plugging and filling oil and gas well operator, and participated	s wells and were	mployed by_	Braxton U11	& Gas Coi	.p.		
was commenced on the 1st	Sente	-	QZ · ·	• • •	•		
and filled in the following mar	nner:	mb = 1	9, and that	the well was	plugged		
IAND OR ZONE RECORD	FILLING MATERIA		PLUGB USER	in A set in CA	ense.		
PORMATION			SIZE & KIND	cse	(CSO		
2720-2200 * ceme	ent was record			900'	1840		
2200-980 gel					1040		
980- 780 ceme	ent						
780- surface gel							
				<u>.</u>			
		ii ii		4 .			
				* * * * * * * * * * * * * * * * * * * *	· · ·		
COAL SEAMS			DESCRIPTI	ON OF MONUME			
COAL SEAMS			DESCRIPT 8" nipple ex	tending n	nore th		
COAL SEAMS			DESCRIPTI	tending nound leve	nore th		

MARSH. 0701.