

A TRUE COPY OF THE PLAT  
 CERTIFIED BY WALTER G.  
 GILBERTSON, R.P.E. 5112  
 MAY 1982.

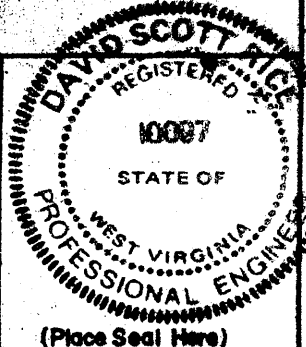
PREPARED BY: J. GROPP

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF  
 ACCURACY \_\_\_\_\_  
 PROVEN SOURCE OF  
 ELEVATION \_\_\_\_\_

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS  
 PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE  
 AND BELIEF AND SHOWS ALL THE INFORMATION  
 REQUIRED BY LAW AND THE REGULATIONS ISSUED  
 AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(Signed) David Scott Rice  
 R.P.E. 10097 L.L.S. \_\_\_\_\_



**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF ENERGY  
 OIL AND GAS DIVISION



DATE February 13, 19 97  
 OPERATOR'S WELL NO. Shoemaker SW#30  
 API WELL NO.

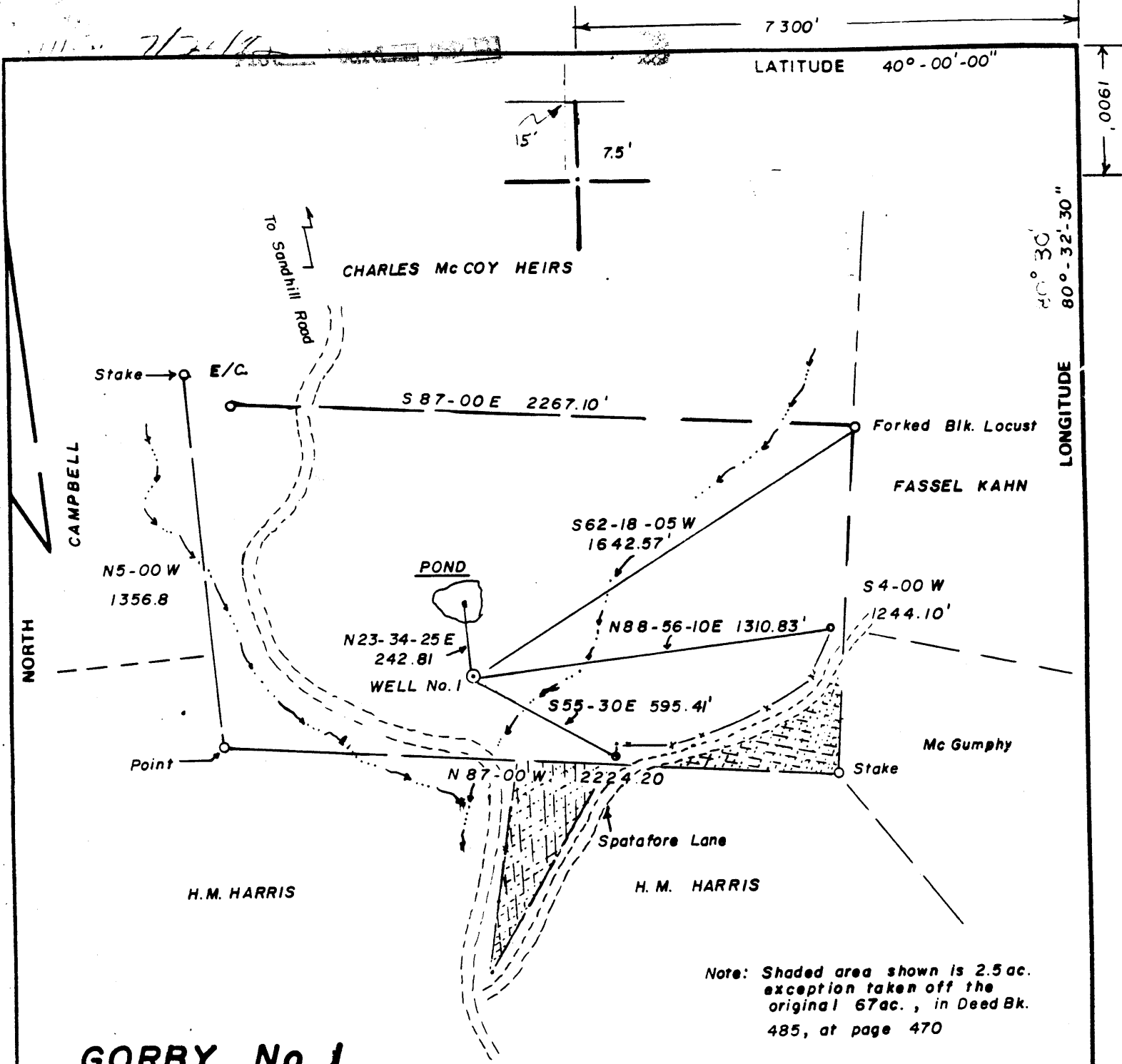
WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 DRY HOLE \_\_\_ (IF GAS PRODUCTION STORAGE DEEP SHALLOW  ABANDONED \_\_\_  
 LOCATION: ELEVATION 1152' WATERSHED Turkey Run  
 DISTRICT Sand #111 COUNTY Marshall  
 QUADRANGLE Maporsville 7.5'  
 SURFACE OWNER Gary A. McGlumphy ACREAGE 64.5±  
 OIL & GAS ROYALTY OWNER \_\_\_\_\_ LEASE ACREAGE \_\_\_\_\_

PROPOSED WORK: DRILL \_\_\_ CORRECT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR  
 STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW  
 FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (Specify) Re-plugging existing plugged well for mining through  
Well drilled in 1983 and plugged in 1983.

PLUG AND ABANDON \_\_\_ CLEANUP AND REPLUG   
 TARGET FORMATION \_\_\_\_\_ ESTIMATED DEPTH \_\_\_\_\_  
 WELL OPERATOR Consol Inc. DESIGNATED AGENT C. Bert Shelek  
 ADDRESS P. O. #4 Box 425 Roundsville, WV 26041 ADDRESS P. O. #4 Box 425 Roundsville, WV 26041

FORM NO. 1

2075  
 80°32'30"



# GORBY No. 1

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION Intersection of Roads  
 Elev. = 1147'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) \_\_\_\_\_  
 R.P.E. \_\_\_\_\_ L.L.S. \_\_\_\_\_

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)

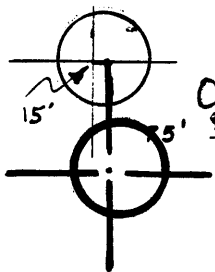


DATE MAY 26, 19 82  
 OPERATOR'S WELL NO. 1 (one) GORBY  
 API WELL NO. \_\_\_\_\_  
47 - 051 - 0701-F  
 STATE COUNTY PERMIT

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1182' WATER SHED TURKEY RUN  
 DISTRICT SAND HILL COUNTY MARSHALL  
 QUADRANGLE MAJORVILLE 7.5'  
 SURFACE OWNER JOHN H. GORBY III ACREAGE 64.5  
 OIL & GAS ROYALTY OWNER JOHN H. GORBY III LEASE ACREAGE 64.5  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION Gordon ESTIMATED DEPTH 2950  
 WELL OPERATOR BRAXTON OIL and GAS CORP. DESIGNATED AGENT C.T. CORP.  
 ADDRESS 1132 QUAIL CREEK RD. ADDRESS 1200 Charleston National Plaza  
OKLAHOMA CITY, OK. 73120 Charleston, W. Va. 25301

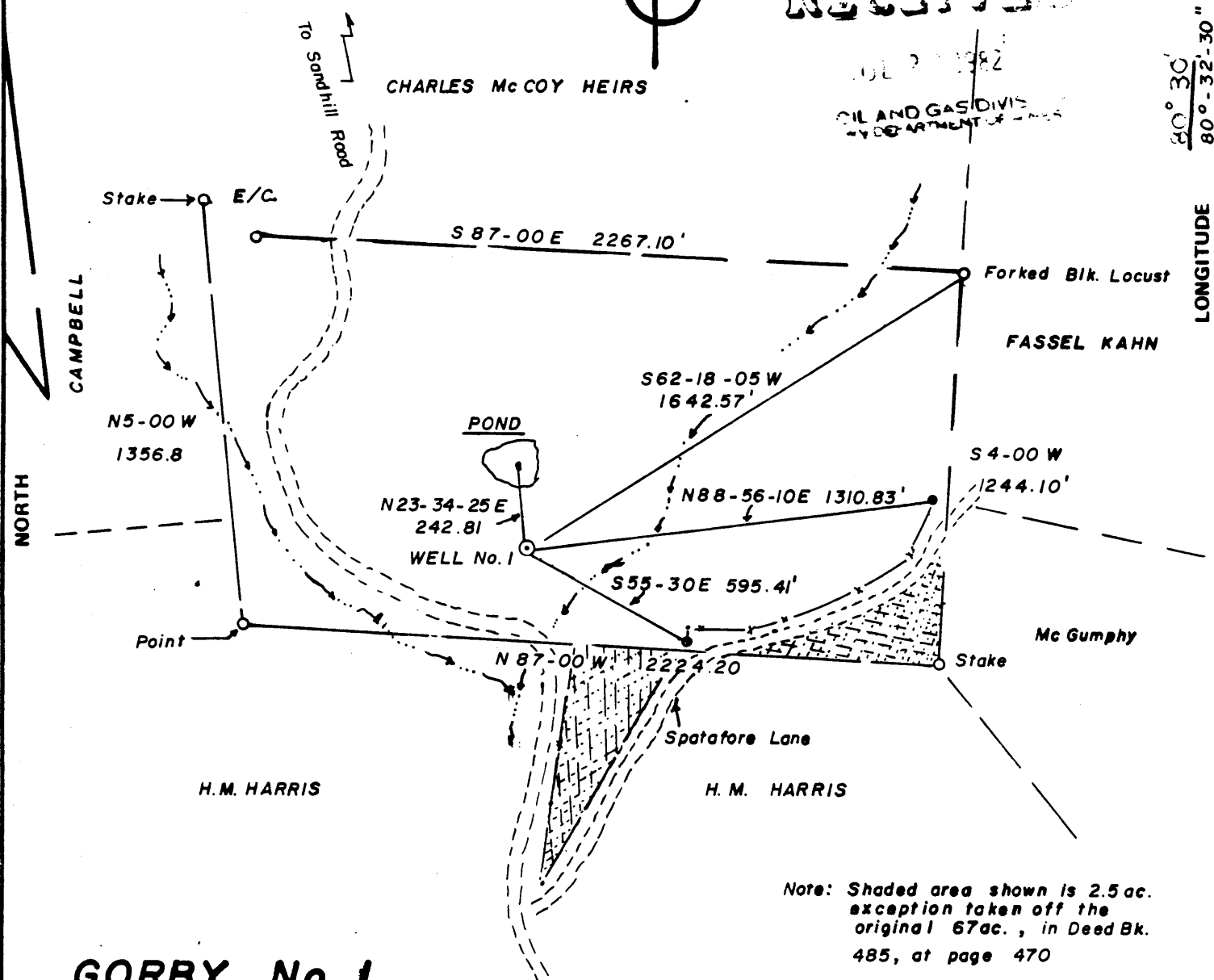


**RECEIVED**

JUL 2 1982  
OIL AND GAS DIVISION  
DEPARTMENT OF MINES

CHARLES McCOY HEIRS

LONGITUDE 80° 30' 80°-32'-30"



**GORBY No. 1**

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION Intersection of Roads  
Elev. = 1147'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) John H. Gorby III  
 R.P.E. 11 L.L.S. \_\_\_\_\_

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE MAY 26, 19 82  
 OPERATOR'S WELL NO. 1 (one) GORBY  
 API WELL NO. \_\_\_\_\_  
47 - 051 - 0701  
 STATE COUNTY PERMIT

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION**

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1182' WATERSHED TURKEY RUN  
 DISTRICT SAND HILL COUNTY MARSHALL  
 QUADRANGLE MAJORVILLE 7.5' Cameron 15' NE  
 SURFACE OWNER JOHN H. GORBY III ACREAGE 64.5  
 OIL & GAS ROYALTY OWNER JOHN H. GORBY III LEASE ACREAGE 64.5  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION Gordon ESTIMATED DEPTH 2950  
 WELL OPERATOR BRAXTON OIL and GAS CORP. DESIGNATED AGENT: (0) 2-0 unnamed T. CORP.  
 ADDRESS 1132 QUAIL CREEK RD. OKLAHOMA CITY, OK. 73120 ADDRESS 1200 Charleston National Plaza Charleston, W.V. 25301

AUG 9 1982



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fractured the Berea Sand on 11/16/82 with 20,000# 20/40 sand, 457 Bbls. water, and 500 gal. acid.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
sand & shale			0	30	
red rock			30	40	
sand & shale			40	105	
coal			105	115	water @ 115'
sand & shale			115	137	
shale			137	200	
sand & shale			200	700	
red rock			700	805	
sand & shale			805	1350	
salt sand			1350	1425	Show gas
sandy shale			1425	1600	
maxton sand			1600	1680	
sandy shale			1680	1700	
big lime			1700	1800	
big injun			1800	1940	
sandy shale			1940	2220	Show gas
first berea			2220	2234	
sandy shale			2234	2276	
second berea			2276	2282	Show gas
sandy shale			2282	2640	
fifth sand			2640	2652	Show gas
<del>sandy shale</del>			2652	2968	TD

(Attach separate sheets as necessary)

Braxton Oil & Gas Corp.

Well Operator

By: Luanna Jo DeBee Secretary/Treasurer

Date: September 19, 1983

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall include a geological record of all formations encountered in the drilling of a well."



(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown

Address also unknown

GEOLOGICAL TARGET FORMATION Gordon Sand

Estimated depth of completed well 2950 feet. Rotary X / Cable tools    /

Approximate water strata depths: Fresh, 100 feet; salt, 300 feet.

Approximate coal seam depths: 600

Is coal being mined in this area: Yes    / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling	Left in Well		
Conductor									Kinds
Fresh water									
Coal Intered.	8 5/8	CW	20#	X		800'	800'	250 SX	Sizes
Production Tubing	4 1/2	SM1	10.5#	X		2950'	2950'	250 SX	Depths set
Liners									Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-2a from the owner of any other well or drilling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 4-1-83

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator    / owner    / lessee    / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date:   , 19   .

By:   

Its:

WR-38  
04-Mar-97

API # 47- 51-00701-P

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
SECTION OF OIL AND GAS

Permitting  
Office of Oil & Gas  
AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: McGLUMPHY, GARY A. Operator Well No.: SHOEMAKER #32

LOCATION: Elevation: 1,152.00 Quadrangle: MAJORSVILLE  
District: SAND HILL County: MARSHALL  
Latitude: 2075 Feet South of 40 Deg. 0 Min. 0 Sec.  
Longitude 6630 Feet West of 80 Deg. 32 Min. 30 Sec.

Well Type: OIL \_\_\_\_\_ GAS XXX Drill Out And Replug

Company: Consolidation Coal Company Coal Operator Consolidation Coal Company  
Rd #4 Box 425 or Owner Rd #4 Box 425  
Moundsville, WV 26041 Moundsville, WV 26041

Agent: Bert Shelek Jr. Coal Operator \_\_\_\_\_  
or Owner \_\_\_\_\_

Permit Issued: 03/04/97

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Marshall ss: 55-073-9146

Tracy J. Weekley and Gregory M. Laughlin being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Randal Mick Oil and Gas Inspector representing the Director, say that said work was commenced on the 14th day of April, 1997, and that the well was plugged and filled in the following manner:

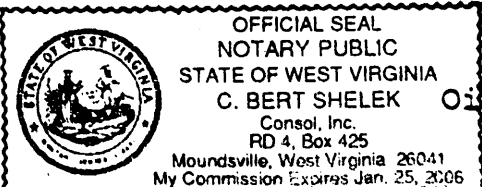
TYPE	FROM	TO	PIPE REMOVED	LEFT
50/50 Cement Fly Ash	2723'	868'	8" NONE	997'
Mixture W/ 1% Calicum Chloride			4" 228'	1583
RFC Expanding Cement w/ 2% Calicum Chloride	868'	465'	see attached	
50/50 Cement Fly Ash Mixture w/ 1% Calicum Chloride	465'	surface		
see attached				

Description of monument: 2'x2' Buried 3' Below Surface  
and that the work of plugging and filling said well was completed on the 23 day of April, 1997.

And further deponents saith not.

Sworn and subscribe before me this 11 day of JUNE, 1997  
My commission expires: JANUARY 25, 2006

Tracy Weekley  
Gregory M. Laughlin  
C. Bert Shelek  
Notary Public



Oil and Gas Inspector: \_\_\_\_\_

JUN 27 1997





# TWIN DRILLING COMPANY

P.O. BOX 13268  
CHARLESTON, WV 25306-0268  
TELEPHONE (304) 984-1003  
FAX (304) 984-1003

## WELL PLUGGING PROCEDURE GAS WELL 701-P

Cleaned out well to TD-2723'. 8" casing cemented from surface to 997'.  
Sectioned milled a 20' window in 8" casing from 640' to 660'.

Found 4" casing top at 912'. Made cuts with a mechanical cutter in 4" casing at:  
1612, 1470, 1330 and 1140. Pulled 228' of 4" casing. New casing top at 1140'.

Pittsburgh Coal: 646 to 656.

Monument Description: 2' X 2' steel plate with API number and date welded on it.  
Plate is buried 3' below surface.

JUN 27 1997

