







Oil and Gas Division GAS DIVISION

	WELL	RECORD		Rotary X	Oil
	V V & L 	KLCOKD		Cable	37
Quadrangle <u>New Martinsville</u>				Recycling	
Permit No. 47-051-0682				Water Floo	d Storage
				Disposal	(Kind)
Company PPG INDUSTRIES INC.				1	
Address P.O. Box 191 New Martins	sville, WV	Casing and	Used in	Lest	Cement fill up
Farm Goudy Ac	124.68	Tubing	Drilling	in Well	Cu. ft. (Sks.)
Location (waters) Ohio River	16			†	1
	v. 1,281'	Size 20-1 6		İ	
District Franklin County Mars		Cond.			
The surface of tract is owned in fee by Ma		13-10" 11 3/4	30'	30'	1
and XXXX Sarah Geneva Gou	.dy	9 5/8		1	
Address R. D. #1, Proctor, WV 2	.6055	8 5/8	1,386'	1,386'	365 sacks
dineral rights are owned by	same	7		 	cement
Address		5 1/2			
Orilling Commenced 11/16/81		4 1/2	 	 	1
Orilling Completed 11/22/81		3		1	†
Drilling Completed 11/22/81 J	kh!a	2		 	†
Final production 89 Mcf.cu. ft. per day		Liners Used		 	†
Well open			<u></u>	 	4
·	ку.				
Well treatment details:		Attach copy of c	ementing reco	ord.	
NOT TREATED \\ \(\cappa_i\)					
* Since well was not compl	tetea, thei	e is no produc	L LUII .		
	Fe	48	Inche		
resh waterFe	et	et 48	Inche		Feet
resh waterFe	et	et 48	Inche		Feet
resh waterFe	et	et 48	Inche		Feet
resh waterFe troducing SandFe Formation Color Hard or Soft	Top Feet	Salt V Depth Bottom Feet	Inche		
Fresh waterFe	Top Feet	Bottom Feet	Inche		
resh waterFe toducing Sand Formation Color Hard or Soft Clay	Top Feet	Salt V Depth Bottom Feet	VaterInche	r Water	• Remarks
resh waterFe roducing Sand Formation Color Hard or Soft Clay Shale.	Top Feet 0 20	Bottom Feet 20 50	VaterInche	r Water	• Remarks
resh waterFe troducing SandFe Formation Color Hard or Soft Clay Shale. Sand Red Rock & Shale White Sand	Top Feet 0 20 50 140 165	Bottom Feet 20 50 140 165 175	VaterInche	r Water	• Remarks
resh waterFe roducing SandFe Clay Shale. Sand Red Rock & Shale White Sand Shale	Top Feet 0 20 50 140 165 175	Bottom Feet 20 50 140 165	VaterInche	r Water	• Remarks
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resh water Fe roducing Sand Formation Color Hard or Soft Clay Shale. Sand Red Rock & Shale White Sand Shale Red Rock White Sand & Shale Red Rock White Sand Red Rock Shale	Top Feet 0 20 50 140 165 175 180 185 220 230 255 265 320 325	Bottom Feet 20 50 140 165 175 180 185 220 230 255 265 320 325 385	Oil, Gas of	eam wate DEC 2 1	• Remarks r on connect 1984
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Fesh water Februaries Sand Formation Color Hard or Soft Clay Shale. Sand Red Rock & Shale White Sand Shale Red Rock White Sand & Shale Red Rock White Sand Red Rock Sand & Shale Red Rock Sand & Shale Red Rock Sand & Shale Red Rock Shale Red Rock Shale Red Rock Gray Sand Gray Shale Black Coal Gray Shale Gray Sand Red Rock & Shale	Top Feet 0 20 50 140 165 175 180 185 220 230 255 265 320 325 385 400 425 490 494 525 645	Bottom Feet 20 50 140 165 175 180 185 220 230 255 265 320 325 385 400 425 490 494 525 645 700	Oil, Gas of	eam wate DEC 2 1	• Remarks r on connect 1984
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^{*} Indicates Electric Log tops in the remarks section.

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks	
Shale Gray Sand Shale Sand Gray Lime & Sand Lime White Sand (Injun Sand) Sand w/Sahle Shale Sand (Weir Sand) Shale Sand Shale Shale & Sand (Gordon) Sand Shale Sand (Riley)	1285 1410 1490 1600 1945 1975 2025 2215 2250 2380 2420 2770 2805 2930 3555 3585	1410 1490 1600 1945 1975 2025 2215 2250 2380 2420 2770 2805 2930 3555 3585 3648	Oil @ 2070	
Shale	3585	3048	1.5.	
			·	
			RECEIVEN	
•			DEC 2 1 1984	
•			OIL & GAS DIVISION DEPT. OF MINES	7
			DEI 1. OF WINES	n
				. 1€

Date	July	20.	•	. 19 84

APPROVED PPG Industries, Inc. ()wner

By A. L. Krueger, Operations Foreman

(Inte)

Brine Well

Brine Well





SFP 1 4 1981

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES, Charleston, W. Va.	DATE	September 1	1, 1981	
Surface Owner Marshall M. & Sarah Geneva Goudy	_ Company	PPG Industr	ies, Inc.	
Address RD #1 Proctor, WV 26055				lle. WV 26155
Mineral Owner SAME		Goudy		
Address	_ Location	(waters) Ohio	River	
Coal Owner Applachian Power Company				Elevation 1281
Address Box 1990 Roanoke, VA 24009				County Marshall
Coal Operator NONE		e New Martin		•
Address			. 77. 4	*
The undersigned well operator is entitled to drill upon the				
The undersigned well operator is entitled to drill upon the itle thereto, (or as the case may be) under grant or lease of	iated <u>Ma</u>	y 1	19 <u>64</u> by	Marshall M. 8
The undersigned well operator is entitled to drill upon the litle thereto, (or as the case may be) under grant or lease of Sarah Geneva Goudynade to Allan R. Poole	dated <u>Mar</u>	y 1 recorded on the	19 <u>64</u> by	Marshall M. 8
The undersigned well operator is entitled to drill upon the litle thereto, (or as the case may be) under grant or lease of Sarah Geneva Goudynade to Allan R. Poole	dated <u>Ma</u> and a Page	recorded on the	19 <u>_64</u> by 6th	Marshall M. 8
The undersigned well operator is entitled to drill upon the itle thereto, (or as the case may be) under grant or lease of Sarah Geneva Goudynade to Allan R. Poole 9, inMarshall County, Book 363	dated Mar and : Page RED	recorded on the 599 ORILL	19 <u>_64</u> by 6th	Marshall M. 8
The undersigned well operator is entitled to drill upon the little thereto, (or as the case may be) under grant or lease of Sarah Geneva Goudynade to Allan R. Poole 9 in Marshall County, Book 363 X NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DRILLER	dated Ma and r Page RED BEFORE J	recorded on the 599 ORILL UNE 5, 1969.	19 <u>_64</u> by 6th FRACTURE	Marshall M. 8 day of May OR STIMULATE
Sarah Geneva Goudynade to Allan R. Poole 19 in Marshall County, Book 363 X NEW WELL DRILL DEEPER	dated Ma and r Page RED BEFORE J	recorded on the 599 ORILL UNE 5, 1969.	19 <u>_64</u> by 6th FRACTURE	Marshall M. 8 day of May OR STIMULATE
The undersigned well operator is entitled to drill upon the little thereto, (or as the case may be) under grant or lease of Sarah Geneva Goudynade to Allan R. Poole 19 in Marshall County, Book 363 X NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DRILLED The enclosed plat was prepared by a registered engineer of	and remarks and re	recorded on the 599 ORILL UNE 5, 1969. Ind surveyor and any objection the	19_64by6thFRACTURE all coal owners	Marshall M. 8 day of May OR STIMULATE ers and/or operator take, or are required
The undersigned well operator is entitled to drill upon the itle thereto, (or as the case may be) under grant or lease of Sarah Geneva Goudynade to Allan R. Poole 9 in Marshall County, Book 363 X NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DRILLED The enclosed plat was prepared by a registered engineer of the above date. The above named coal owners and/or operator are hereby	and representation and represent	recorded on the 599 ORILL UNE 5, 1969. Ind surveyor and any objection the Department of its ail, or delivered day	19_64by6thFRACTURE all coal owner ney wish to m Mines within to to the above m	Marshall M. 8 day of May OR STIMULATE ers and/or operator take, or are required ten (10) days. * tamed coal operator before, or on the
The undersigned well operator is entitled to drill upon the itle thereto, (or as the case may be) under grant or lease of Sarah Geneva Goudynade to Allan R. Poole 9 in Marshall County, Book 363 X NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DRILLED The enclosed plat was prepared by a registered engineer of the above date. The above named coal owners and/or operator are hereby of make by Section 3 of the Code, must be received by, or for Copies of this notice and the enclosed plat were mailed by a coal owners at their above shown respective address	and representation and represent	recorded on the 599 ORILL UNE 5, 1969. Ind surveyor and any objection the Department of the ail, or delivered day Mines at Charlest	19_64by6thFRACTURE all coal owner ney wish to m Mines within to to the above m	Marshall M. 8 day of May OR STIMULATE ers and/or operator take, or are required ten (10) days. * tamed coal operator before, or on the
The undersigned well operator is entitled to drill upon the itle thereto, (or as the case may be) under grant or lease of Sarah Geneva Goudynade to Allan R. Poole 9 in Marshall County, Book 363 X NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DRILLED The enclosed plat was prepared by a registered engineer of the above date. The above named coal owners and/or operator are hereby of make by Section 3 of the Code, must be received by, or for Copies of this notice and the enclosed plat were mailed by a coal owners at their above shown respective address	Page	recorded on the 599 ORILL UNE 5, 1969. Ind surveyor and any objection the Department of the ail, or delivered day Mines at Charlest ours,	19_64by6thFRACTURE all coal owner to the within to the above in con, West Virg	Marshall M. 8 day of May OR STIMULATE ers and/or operator take, or are required ten (10) days. * tamed coal operator before, or on the
The undersigned well operator is entitled to drill upon the itle thereto, (or as the case may be) under grant or lease of grant Geneva Goudynade to Allan R. Poole 9 inMarshall County, Book 363 X NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DRILLED The enclosed plat was prepared by a registered engineer of save been notified as of the above date. The above named coal owners and/or operator are hereby of make by Section 3 of the Code, must be received by, or for coal owners at their above shown respective address ame day with the mailing or delivery of this copy to the Decisions being in accordance with Chapter 22, the location is bereby goorged.	notified that registered mapartment of Noting Very truly you (Sign Name)	recorded on the 599 ORILL UNE 5, 1969. Ind surveyor and any objection the Department of the ail, or delivered day Mines at Charlest ours, Well Box 191		Marshall M. 8 day of May OR STIMULATE ers and/or operator take, or are required ten (10) days. * tamed coal operator before, or on the
The undersigned well operator is entitled to drill upon the itle thereto, (or as the case may be) under grant or lease of the case of the case may be) under grant or lease of the case of the case may be) under grant or lease of the case of the case may be under grant or lease of the case of th	and repared and repared and repared and repared and repared and repared and registered and regis	recorded on the 599 ORILL UNE 5, 1969. Ind surveyor and any objection the Department of the ail, or delivered day Mines at Charlest ours, Well Box 191	19_64by6thFRACTURE all coal owner to the within to the above in con, West Virg	Marshall M. 8 day of May OR STIMULATE ers and/or operator take, or are required ten (10) days. * tamed coal operator before, or on the
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esection 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-051-0682

PERMIT NUMBER

RECEIVED

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION 1981

DOROGED TONE OFFICE		1 1	OIL AND GAS DIVISION WY DEPARTMENT OF MINES		
	TO DRILL _XXX				
RILLING CONTRACTOR: (•	RESPONSIBLE AGE			
AME S.W. Jack Dri		NAME C. D. Dou	iglass		
	Buchannon, W.Va. 26201	ADDRESS PPG In	dustries, Inc.		
ELEPHONE <u>304-472-614</u>		TELEPHONE 304-4			
STIMATED DEPTH OF COM	PLETED WELL: 3500'	ROTARY XXX	CABLE TOOLS		
ROPOSED GEOLOGICAL FO	RMATION: Benson				
YPE OF WELL: OII	XXX GAS XXX (OMBSTORA	GE DISPOSAL		
			CLOODOTHER		
INTATIVE CASING PROGRA					
CASING AND TUBING	USED FOR	LEET IN			
SIZE	DRILLING	LEFT IN WELL	OR SACKS - CUBIC FT.		
- 16			SK SK CAS SCOBIC FT.		
-10 11 3/4"	200				
- 5/8					
· \$/8	2000 '	2000'	cement to surface		
4		,			
4	3480 '	3480 '			
			Pert. Ton		
			Perf. Bottom		
e75			Perf. Top		
			Perf. Bottom		
SUBMIT FIVE (5) COPIES OF PLAT	3 OF OG - 1, \$100.00 PERMI	T FEE, PERFORMANCE	BOND AND PERMANENT COPY		
DRILL DEEPER OR REDRI SUBMIT FIVE (5) COPIES WELLS DRILLED PRIOR MUST ALSO BE SUBMITT	OF OG - 1, SHOWING ORIGITO 1929, A PERMANENT CO	NAL PERMIT NUMBER A DPY OF THE PLAT AND	AND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD		
FRACTURE - STIMULATE:					
	Y WAS OUTCOMYT METT KEC	ORD.) COPIES OG - 1, PERFORMANCE		
OIL AND/OR GAS WELL O ING ORIGINAL PERMIT NI	DRIGINALLY DRILLED ON AN UMBER, AND PERFORMANCE	D/OR AFTER JUNE 5, 19 BOND.	929, FIVE COPIES OG - 1, SHOW-		
Required forms must be file four (24) hours in advance.	ed within ninety (90) days of co	ompletion for bond release	. Inspector to be notified twenty-		
		· · · · · · · · · · · · · · · · · · ·			
			e issued within ten days of receipt		
tyer: I the undersigned, Age	int for	Coal Company, Owne	er or Operator of the coal under		
	ted and place on our mine ma	ps this proposed well loca	ition.		
We the	Coal Company h	ave no objections to said	Well heing dvilled as abin to		
providing operator has	complied with all rules and regul	ations in Articles 4 5	well being drilled at this location, 7, Chapter 22 of the West Virginia		
Code.		and	1, Chapter 22 of the West Virginia		
	BLANNET BOND				

For Coal Company



OIL & GAS DIVISION

NOTE: Keep one copy of this permit posted at the drilling location.



Date: May 20, 19	8	5
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2) Operator's Well No.

3) API Well No. State

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

1)

	DE	7. c	F MI	NE	3 AP	PLICA	TION FOR A WEL	L WORK PERMI	<u>r</u>	
,	WELL TYP	B (I	il f "Gas", F vation:	Production	A.	X X B/		storage		_/ Shallow _XX/)
•		Dis	trict:	rank					Quadrangle: V	
6)									DAGENT Niki T	
							Box 4428)		204 North H	
		ersbur	-			104	<u> 15</u> 815 /		ersburg, W.V	26101
8)	OIL & GAS				FIED		() () () () () () () () () ()	9) DRILLING C	_	
	Name Ro						(H# 1	/ Name	N.A.	
		Gene			_			Address		
		.dd <u>lek</u>						, 	././	
10)	PROPOSEI	D WELL '	WORK:				•		XX / Stimulate XX	X /
	•			•			n/ Perfor	ate new formation	ı/	
							n well (specify)	don (434)		
11)	GEOLOGI	CAL TAR	GET FOR	MATION	, 264	KITE	y and Goro	101 (134)		
							feet		6 - 4	
							feet; salt			/ NoXX/
							18 CO	at being mined in tr	ie area? res	
	CASING A	n Vadiori			•		li FOOTACE I	INTERVALS	CEMENT FILL-UP	PACKERS
	ISING OR BING TYPE		ł	IFICATION: Weight	t .	١		1	OR SACKS	PACKERS
	· · · · · · · · · · · · · · · · · · ·	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	•
	ductor	<u> </u>				 				Kinds
	h water					<u> </u>			-	S
Coa		0 5 / 0	<u> </u>	-	 			12061	EXISTING	Sizes
	rmediate	8 5/8 4号	}	 	XX			1386'	- 1	Depths set
	luction	43		 	XX	-		t.d.	176 c.f.	Depths set
Tub			 	 	<u> </u>				1	Perforations:
Line	13				<u> </u>					Top 2960 Bottom 3593
			 	!	<u> </u>					100 2960 DOMON 3593
				<u> </u>				<u> </u>		
		Ц	L	1	·		<u> </u>			
							OFFICE USE	ONLY		
		 		()			DRILLING PE	RMIT	-	
	•	/ 7 /	NE1 066	\mathcal{M}	_					July 2 19 85
Peri	mit number_	4/-()51 - 068	32 Fra	<u>c</u>		-		Dat	
Th:	, 				11 10004;	an ahaw	m halow is avidance	of normicsion gran		ce with the pertinent legal re-
ouir	ements subje	ct to the c	onditions	or and we contained	herein a	and on t	he reverse hereof. No	otification must be	given to the District Oil	and Gas Inspector, (Refer to
No.	8) Prior to th	he construc	ction of ro	ads, locat	ions and	pits for	any permitted work	. In addition, the	well operator or his con	tractor shall notify the proper
dist	rict oil and g	as inspecto	or 24 hour	s before a	ctual pe	rmitted	work has commence	ed.)		,
		ork is a s d	escribed ir	the Notic	ce and A	Applicati	on, plat, and reclam	ation plan, subject	to any modifications a	nd conditions specified on the
	erse hereof.	71.	. 2 10	0.97				, .		
Peri	mit expires _	July	y 2, 1º	987			unless wel	l work is commence	ed prior to that date and	prosecuted with due diligence.
Ţ.	londs /	1/4	,,.	Plat:	Casi	,,	Fee		ā=	
	londy	Ager	". in	/ / i	Casir	1 1	. 1	7		1
	PALKO	1215	/*)	141	ryj	N	1657	$r \gamma / 1$	saret)	1/-
-							7	" Kirg	raret J.	Wase.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File 14

Administrator, Office of Oil and Gas