





Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

DATE May 16, 1979
Company PPG Industries, Inc.
Address P.O. Box 191 New Martinsville, WV 2615
Farm PPG Industries, Inc. Acres 21.92
Location (waters) Ohio River
Well No. 1-Shallow Well Elevation 647'
District Franklin County Marshall
Quadrangle New Martinsville
ECTOR Phillip Manager
E NOTIFIED Phillip Tracy
ESS Middlebourne, W. Va.
Е
ove named farm or tract of land for oil and gas, having fee
20th day of May 19 48 by Sample E
CO. and recorded on the 13 day of July
Page 388
REDRILL X FRACTURE OR STIMULATE
FORE JUNE 5, 1969.
ensed land surveyor and all coal owners and/or operators
ied that any objection they wish to make, or are required
with the Department of Mines within ten (10) days. *
stered mail, or delivered to the above named coal operators
day before, or on the nent of Mines at Charleston, West Virginia.
truly yours,
Well Operator
PPG Industries, P. O. Box 191
- · · · ·
New Martinsville City or Town
West Virginia 26155
State
tment of mines, within said period of ten days from the receipt of epartment shall forthwith issue to the well operator a permit reciting ors or found thereto by the department and that the same is approved
47.051.0650
47-051-0659 PERMIT NUMBER
in s."

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	DRILL	DEEPENX	FRACTURE-STIMULATE	
DRILLING CONTRACTOR: (If	Known)	RESPONSIBLE AGENT:		
NAME	NAME C. D. Douglass			
ADDRESS	,	ADDRESS PPG Ind.	P.O. Box 191 New Martins	
TELEPHONE	•	TELEPHONE (304)	455-2200 Ext. 331 WV 20	
ESTIMATED DEPTH OF COMP	LETED WELL: 1800'		CABLE TOOLS	
PROPOSED GEOLOGICAL FOR	MATION: Greenbrier			
		COMB. STORAG	E DISPOSAL	
			OOD OTHER X	
. •		William I	Bittern Well	
TENTATIVE CASING PROGRA	M:			
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN	CEMENT FILL UP	
20 - 16	DRILLING	WELL	OR SACKS - CUBIC FT	
13 - 10				
9 - 5/8	1,000 ft.			
8 - 5/8				
	1,800 ft.	January Control of the		
5 1/2				
4 ½	1,500 ft.	A TOTAL		
3			Perf. Top	
Liners			Perf. Bottom	
Lineix			Perf. Top	
			Perf. Bottom	
APPROXIMATE FRESH WATER APPROXIMATE COAL DEPTHS IS COAL BEING MINED IN TH TO DRILL:	169', 239',	269'	ŧ .	
SUBMIT FIVE (5) COPIES OF PLAT.	OF OG - 1, \$100.00 PERMI	T FEE, PERFORMANCE B	OND AND PERMANENT COPY	
O DRILL DEEPER OR REDRII SUBMIT FIVE (5) COPIES WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTE	OF OG - 1, SHOWING ORIGI ΓΟ 1929, A PERMANENT CO	NAL PERMIT NUMBER AND TOPY OF THE PLAT AND T	ID PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD	
TO FRACTURE - STIMULATE:				
OIL AND/OR GAS WELL O	RIGINALLY DRILLED BEFO	RE JUNE 5, 1929, FIVE (5)	COPIES OG - 1, PERFORMANCE	
OIL AND/OR GAS WELL O	AND ORIGINAL WELL REC RIGINALLY DRILLED ON AI MBER, AND PERFORMANCE	ND/OR AFTER JUNE 5, 192	9, FIVE COPIES OG - 1, SHOW-	
four (24) hours in advance.	d within ninety (90) days of c	completion for bond release.	Inspector to be notified twenty-	
.ou. (24) nours in advance.			-	
			en e	
The following waiver must in hereof.	be completed by the coal ope	rator if the permit is to be	ssued within ten days of receipt	
VAI∨ER: I the undersigned, Age this lease have examin	nt fored and place on our mine ma	Coal Company, Owner	or Operator of the coal under	
providing operator has c	complied with all rules and regu	nave no objections to said we	ell being drilled at this location, , Chapter 22 of the West Virginia	
			in the state of th	
	•	Fo	r Coal Company	
			Official Title	