







## DEPARTMENT OF MINES

## Oil and Gas Division DEFT. OF MINES

## OIL AND GAS WELL PERMIT APPLICATION

• • •			
DAT	<sub>re</sub> June 27, 1978		
Con	Company Weirton Steel CO.		
36003	Address Weirton, W VA		
Fari	Florence U. J.	nes Acres 123.20	
		Creek	
	#1	Elevation 1261	
	C 11 177	County Marshall	
Qua	<sub>drangle</sub> Majorsville		
ller			
ler:			
)			
TO BE	NOTIFIED Phillip	o Tracy	
PHONE	758-4573		
460 Pa	ge 344 thru 350  REDRILL FRACE ORE JUNE 5, 1969.  Seed land surveyor and all coal that any objection they wish the Department of Mines were dead in the day mail, or delivered to the and day mail.	day of	
Very t	uly yours.		
(Sign A		ANTOMING -	
Address of	Well Operato William E. Carp RT <u>#l, Box 26A</u> Street	entér, Exploration	
Well Operator		n 4383/	
	·		
	State	- -	
posed location, the depa	rtment shall forthwith issue to the	well operator a permit recruis	
	MARS-655	PERMIT NUMBER	
	Com A 26003 Add Fari Loca Well Dist Qua  ler ler:  INSPEC TO BE ADDRES PHONE  ADDRES PHONE  ADDRES  PHONE  ADDRES  PHONE  ADDRES  PHONE  ADDRES  PHONE  ADDRES  PHONE  ADDRES  PHONE  ADDRES  ADDRES  PHONE  ADDRES  OF A COMMENT AND ADDRES  OF A COM	Address Weirton, W VA    Farm   Weirton, W VA	

47-051

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by

## ACTUAL INFORMATION WILL 25 SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	X DRILL	DEEPEN	DEEPENFRACTURE-STIMULATE		
	RILLING CONTRACTOR: (If Known)		_		
NAMEADDRESSTELEPHONE		NAME Gene Haney	NAME Gene Haney (Geological Consultant) ADDRESS Kanawha Valley Bldg., Charleston, WV TELEPHONE 344-9864(Office) 342-5494(Res.		
		ADDRESS <u>Kanawha</u>			
		TELEPHONE 344-9			
ESTIMATED DEPTH OF COMPLI	ETED WELL: 3300	ROTARY_X	CABLE TOOLS		
PROPOSED GEOLOGICAL FORM	IATION: Devonian Sh	ale	•		
TYPE OF WELL: OIL	GAS	COMB X STORAG	GE DISPOSAL		
			LOOD OTHER		
TENTATIVE CASING PROGRAM		WALLS			
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.		
20 - 16					
13 - 10					
9 - 5/8					
3 - 5/8	825'	825	to surface		
7		1			
1 1/2					
1 ½	3300'	3300'			
3			Perf. Top		
2			Perf. Bottom		
Liners			Perf. Top		
			Perf. Bottom		
<u> </u>					
OF PLAT.  O DRILL DEEPER OR REDRILI SUBMIT FIVE (5) COPIES O WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTED  OFRACTURE - STIMULATE: OIL AND/OR GAS WELL OR BOND, PERMANENT PLAT OIL AND/OR GAS WELL OR ING ORIGINAL PERMIT NUM	OF OG - 1, \$100.00 PER L: OF OG - 1, SHOWING OR O 1929, A PERMANENT D. RIGINALLY DRILLED BE AND ORIGINAL WELL F RIGINALLY DRILLED ON MBER, AND PERFORMAN	IGINAL PERMIT NUMBER A COPY OF THE PLAT AND FORE JUNE 5, 1929, FIVE (5) RECORD. AND/OR AFTER JUNE 5, 1 CE BOND.	BOND AND PERMANENT COPY  AND PERFORMANCE BOND. ON  THE ORIGINAL WELL RECORD  O COPIES OG - 1, PERFORMANCE  929, FIVE COPIES OG - 1, SHOW-  e. Inspector to be notified twenty-		
nereon. NAIVER: I the undersigned, Agen	at for Canson		e issued within ten days of receipt		
We the	Coal Compar	ny have no objections to said regulations in Articles 4, 5, and	well being drilled at this location, d 7, Chapter 22 of the West Virginia		
	•	Eduar.	For Coal Company		
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Official Title