

WR-35

RECEIVED

Encourage Production

MY 0 3 83

Formitting

Office of Oil & Gas

Static rock pressure_



State of West Wirginia

DEPARTMENT OF ENERGY

Gil und Gas Division

Date_	April	20, 19	93	
Operator's				
Well	No. L-9	85		
Farm L.L. Howard				
API N	0. 47 -	. ns1	- 0061	1

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WEIL TYPE: Oil / Gas X / Liquid Injection X / Under	tion_ grour	/ Was	ste Disposa age <u>X</u> /Deej	l/ p/ Sha	llow/)
LOCATION: Elevation: 1205 Watershed	Lau	rel Run			
District: Liberty County M	arsha	11	_Quadrangle	e Cameron	SE
COMPANY Columbia Gas Transmission Corp.					
ADDRESS P. O. Box 1273. Charleston. WV 25325	. T		T	- 6.	Cement
DESIGNATED AGENT R.C. Weidner	•	Casing	į.	1	fill up
ADDRESS SAME	• }	Tubing Size	Drilling	Tu well	Cu. ft.
SURFACE OWNER Helen M. Howard et al.		20-16			
ADDRESS 508 Chestnut Lane, Jeannette, PA 156	44	Cond. 13-10"	1045		
MINERAL RIGHTS OWNER SAME	-	9 5/8	1043		
ADDRESS	_	8 5/8	1420		
OIL AND GAS, INSPECTOR FOR THIS WORK 111 Blockshere Dr.	_	7	1120	1900	
R. Mick ADDRESS Mannington, WV 26582	-	5 1/2		1300	
PERMIT—ISSUED ASSIGNED 1978	_	4 1/2	•	DEOEN	ED '
DRILLING COMMENCED Unknown	_	3		RECEN- WV Division	n of
DRILLING COMPLETED 1-30-1896		2		Environmental P	1
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR		Liners		MAY 0 5	
REWORKING. VERBAL PERMISSION OBTAINED ON		used		Permitti	
GEOLOGICAL TARGET FORMATION Gordon Stra	λγ		Dep	th 2755	feet
Depth of completed well 2755 fee					
Water strata depth: Freshfe					
Coal seam depths: 720 Is coal being mined in the area? No					area? No
OPEN FLOW DATA					- , ,
Producing formation Gordon Stray		F	ay zone dep	oth 275	5 feet
Gas: Initial open flow 1320 Mcf	/d	Oil:	Initial oper	flow	Bbl/d
Final open flow Mcf	/d	F	Final open f	low_	Bbl/d
Time of open flow between	initi	al and	final tests	ho	ours
Static rock pressure NA psig(su	rface	e measu	rement) afte	erhou	ırs shut in
(If applicable due to multiple comple	tion-)			
Second producing formation_					
Gas: Initial open flowMcf					
Final open flow Mcf					
Time of open flow between	init	ial and	final tests	sn	burs

__psig(surface measurement) after ___hours shut in

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

The well record doesn't indicate any perforations or stimulating ever occurring.

WELL LOG

CORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Pittsburgh Coal	720		
Dunkard Sand	1260		
Lime	1355		
Salt Sand	1680		
Big Lime	1900		
Big Injun	2025	2140	
Slate	2490		RECEIVED
Red Rock	2665		WV Division of Environmental Protection
50' Sand	2705	2720	MAY 0 5 93
Gordon Stray	2755		Permitting Gilee of Oil & Gas
			*

(Attach separate sheets as necessary)

Col	umbia Gas	Transmission	Corporation		
Well Operator					
Ву:	Robert C	. Weidner			
Date:	04/29/	93			

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including of a well."

This WELL WAS SHOTOUT

THE 1988 TO 1992.

No Production 000.000

API number 47-051-00611

W Division of W Division of W Division of W Division of Oil & Contraction of Oil & Contractio

RECEIVED
WY Division of
Environmental Protection
MAY 0 5 83
Permitting

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL AND GAS

WELL WORK PERMIT

This permit, issued to COLUMBIA GAS TRANSMISSION CORP.
is evidence of permission granted to perform the specified well work at the location described on the attached plat, subject to the provisions of Chapters 22 and 22B of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given to the Oil and Gas Inspector RANDAL MICK at 304-986-3324 prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be reported to 1-800-654-3312.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and in addition may result in civil and/or criminal penalties.

Well work to be conducted under this permit shall be commenced within two (2) years from date of issue.

Theodore M. Streit

Chief

Operator's Well No: L.L. HOWARD 985

Farm Name: COURTRIGHT, NANCY SUE

API Well Number: 47- 51-00611 T

Date Issued: 09/01/93

Expires two (2) years from issue date.

-