





MAY 2 0 1971

DEPARTMENT OF MINES Clarington (POWHATAN POINT, W. VA. - OHIO)

OIL AND GAS DIVISION 7

g 443	53	i Capti	Rotary	达	4 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
	1.3		Spudder 🗍		
			Cable Tools		
			Storago		C. NOLL

WELL RECORD

ermit No. MARS - 544		· .		(KIND)
ompany PPG INDUSTRIES	Casing and Tubing	Used in Drilling	Left in Well	Packers
ddress NEW MARTINSVILLE, WEST VIRGINIA FORMERLY armPPG INDUSTRIES JOHN WENZEL) Acres 6.4	Size		ر مسخوس و و از این پر پیشید	Wand of Docker
ocation (waters) EAST BANK OHIO RIVER - NATRIUM R.B. 65	00 00 0		67	CEMENTING COLLAR
/ell No. 34 Elev GRUUND 64			1,704	Size of 7"
District FRANKLIN County MARSHALL	the second second second second			
The surface of tract is owned in fee by PPG INDUSTRIES Address NEW MARTINSVILLE			6,696	Depth set 6,519
Addissample owned by PPG INDUSTRIES	5 3/16		6 70B	
Address NEW MARTINSVILLE	49	6,705	6,705	
Orilling commenced MARCH 3, 1971	3		1	
Orilling completed MARCH 31, 1971	•	1	1	1.
Date Shot From To	•	L		
With Description Inch.	Attach copy of	cementing reco	ord. 9 5/8" SIZE 6 .51	- 1,704' 3-6-71 2' No. Ft. 3-25-71 Date
Volume Cu. Ft		nent used (bags	9 5/8"=/2	5 BAGS: 7"=1,320 BAGS
Rock Pressure lbs hrs		ce Co	D AT 11	VICES 5 FEET 24 INCHES
Oil bbls., 1st 24 hrs		ENCOUNTERE	ICHES 90	5 FEET 48 INCHES
WELL ACIDIZED (DETAILS)	969 EE	ET 24 II	ICHES	FEETINCHES
WELL FRACTURED (DETAILS)	***********			
	HOURS			************************************
	Salt Water		rec	L
Fresh Water Feet		Depth		

		4 000 4 000 1000		Pallon			
ROCK PRESSURE AFTER TREATMENTFresh WaterFeet				Salt Water		Feel	
Producing Sand		•••••			Depth		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
ONONGAHELA			0	214			
FILL & CLAY			0	24			
SAND & GRAVEL			24	6 6			_
BEDRUCK			66	69			17
LIME & SHALE			69	115			
-eOAL			115	117			·
LIME & SHALE			117	214	į	* &	3.
		4	1				
NEMAUGH			214	735			
COML (PITTSBURG	н)		214	218			
SAND & SHALE		1	218	735			
LEGHENY			735	1,015			
	UPPER)		735	741		•	*
SHALE & SAND			741	905			
COAL			905	9 09			
SHALE & SAND			909	969			
WAL (LOWER KIT	TANNING)		969	971			
SHALE			971	1,015		1 1	
TTSVILLE			1,015	1168		11 1	
HOMEWOOD SANDS			1,015	1,094	•	10	
SHALE & SAND			094و1	1,188	,		
		was a second	a second	production of the	In ma		
•				$\sqrt{\alpha}$	thing		:
			288.4				

Formation	Color	Hard or Soft	Top 7	Bottom	Oil, Gas or Water	Depth Found	Remarks
MISSISSIPPIAN			1,188	1,970		EL	
LATTLE LIME	\$		1,188	1,205	1260	1271	
PENCIL CAVE SHA	LE		205و ا	1,209	645		
LIME & SHALE			209و ا	260و ا	A Marian Company of the Company of t	658	
GREENBRIAR LINE			1,260	1,360	-615	-621	
BIG INJUN SAND	and the second		1,360	1,543			\$27.5
WEIR GROUP			1,543 1,690	1,690			
SHALE			1,090	1,776 1,941			
BEREA SAND			1,941/906	970 1974	C 1 P		
			1,00	,,,,,	一种		
DEVONIAN SYSTEM			1,970	6,274	Gordon	on in	
CATSKILL GROUP	· ·		970	2,240		Land 1 to	
TOP CHEMUNG	· &		2,240				
JALEY		c • • •	2,875 2845	2,925		1. 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
SHALE & SAND			2,925	2,972	4.41 201 2		
BENSON SAND		•	2,972	2,978 2775			And the second
SHALE			2,978	5,580		an with	
MARCELLUS SHALE			5,580 5596	5,687 £ 6 %			
MINONDAGA LIME	•		5,6875696	5,907	을까 하는 이 경상	4-	£
URISKANY (RIDGE			5,907 57 6	5,960 5961			×.
ORISKANY (SHRIV	•		5,960	6,170			
HELDERBERG LIME			6,170	6,274			
C10 11D 4 801			6 074				
SILURIAN KEYSER LIME			6,274 6,274	6 270			
-BALINA GROUP			6,274 6,378	6,378	e e e e e e e e e e e e e e e e e e e		
LIME			6,378	6,461	, t		
DOLOMITE			6,461	6,567			
SALT			6,567	6,575	100		
DOLOMITE & SA	LT		6,575	6,579			
SALT			6,579	6,590			
DOLOMITE & SA	LT		6,590	6,594			
SALT		V 1 €	6,594	6,672			
DOLOMITE & SA	LT		6,672	6,675			
SALT			6,675	6,693			
DOLUMITE & AN	HYDRITE		6 ,693	6,709			
SALT			6,709	6,712	e de les		
DOLOMITE & AN	HYDRITE		6,712	6,719	e e e	•	, W.,
TOTAL DED.	14			2 710			A William Control
TOTAL DEP	Н	1 m	*	6,719		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
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	ALL MEA	SUREMENTS ARE	LEEEDENCED TO			The service of the se	
		LEVEL ELEVATION			•		
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	Date	MAY 12		 19_7]
APPROVED	PPG IND	USTRIES		Owner
Bv	J. M. L PLANT U		LNGINEER	•
~,		water to the second	(Title)	

STATE OF WEST VIRGINIA DOOD DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL AND GAS

Parmitting AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	PPG INDUSTE	RIES, INC.	Oper	ator We	ll No.:34 BRI	NE WELL
LOCATION:	District: Latitude:	639.52 Qua FRANKLIN 26400 Feet So 8976 Feet We	uth of	Coun	ty: MARSHALL g. 47 Min. 30	Sec. Sec.
Well Type:	OIL	GAS E	Brine_	X		
Company: <u>PPC</u> <u>PO</u> New	o Industri Box 191 u Martinsui	es, Inc 11e, WU 26155	Co or	al Opera Owner	ator <u>PP6 Indu</u> Po. Bey 19 New MAR	1stries, Inc. V Tinsuille, WO 2615
Agent:	ed: 05/04/9		Co	al Oper Owner	ator	
		AFF	LIVACIT			
STATE OF WE	ST VIRGINIA	,	1011111			
County of A	PARSHALL	_ ss:				
the above and fillin Gas Inspec commenced the well w TY 58 X7 % y w Cement & Cement Cement Cement Cement Cement Cement Cement Cement G% Gel P	named well g the above tor repres on the as plugged PE fack ES Inflatable -91 5k -12 5k -18 5k -18 5k -55 5k -27 5k ption of mos	operator, and well, and Rysenting the 9th day and filled FROM 5817.05 5809.45 5282.00 5282.00 5280.00 2800.00 /50.00 inument: #6	oil and part and part Direct of Secondary of	icipate ///ick or, sa ///A follow /// follow /// // // // // // // // // // // //	wells and werd in the work that sai , 1994, ing manner: PIPE REMOVED 5828.35 Purker Thread to sub.	and that @ LEFT 5825.98 -4/2/DF Line 865.88At With 3 PER Curs, 2 PER Nuts \$3 Receive 5/E=ves 6 Top. 1-whipstock@gay.c
And furthur	deponents	saith not.		<u> </u>	Tettoran 1	0/20/97
Sworn and s My Commission OFFICIAL NOTARY F STATE OF WES ALICE K. JO Boute 1, Box New Marinsville, Was	OT EXPISE S:	fore me this and and and an and Gas Inspect	2	day of Mice	October X Johnson Watary Pub	