FORM WR-38 (Affidavit of Plugging)

STATE OF WEST VIRGINIA **DEPARTMENT OF ENERGY** OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO. - OHIO VALLEY OPERATIONS

Coal Operator or Owner 6126 ENERGY DRIVE MOUNDSVILLE, WV 26041

Address

CONSOLIDATION COAL CO. - OHIO VALLEY OPERATIONS

Coal Operator or Owner

6126 ENERGY DRIVE MOUNDSVILLE, WV 26041

Address

GMO FORESTRY Lease or Property Owner PO BOX 25, PITTSFIELD, NH 03263

Address

CONSOLIDATION COAL CO. - OHIO VALLEY OPERATIONS

Name of Well Operator 6126 ENERGY DRIVE MOUNDSVILLE, WV 26041

Complete Address MAJORSVILLE 7.5'

Well Location

WEBSTER

District

MARSHALL

County SGW-119

CROW, JOHN

Farm

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA. County of MONONGALIA ss:

RUSSELL SMALLWOOD and KEVIN WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 4th day of May, 2016 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing / Tubing Size	Casing Pulled	Casing Left In	
Formation					
Cleaned 5 ½" casing from Surface to 1747' with 3 ½" bit. Tagged solid plug at 1747'. Cut 5 ½" casing the following depths: 1620',		5 1/2"	0,	1721'	
1519', 1420', 1320', 1220', 1120', 1000', 920', 875', 825', 770', 725', 676', and 200'. Attempts at removing 5 ½" casing were unsuccessful		8 5/8"	0,	~660'	
due to extreme bond. Cemented bottom hole plug from 1747' to 902' with 80 sacks of Expandable Cement with Gas Blocker additive.		13 3/8"	0,	~80'	
Sand cut 5 ½" and 8 5/8" casing at the following depths: 626', 623.5', 621', 618.5', 616', 615', 566', and 466'. Sand cut through the Pittsburgh Coal seam from 618' to 625'. Left 1721' of 5 ½" casing in the hole from Surface to 1721'. Left ~660' of 8 5/8" casing in the hole from Surface to ~660'. Left ~80' of 13 3/8" casing in the hole from		16"	0,	10'	
Surface to ~80'. Left 10' of 16" conductor casing in the hole from Surface to 10'. All approximate depths taken from previous well record and gamma log.					EIVED Dil and Gas
Cemented hole from top of the bottom hole plug at 902' back to the Surface as follows: From 902' to 518' with 55 sacks of Thixotropic Cement with dye.				JUN :	5 2016
From 518' back to the Surface with 60 sacks of Expandable Cement. Cement did circulate at the Surface.					artment of tal Protection
Coal Seams		Description of Monumer	nt		
Pittsburgh Coal	618' to 625'	77" of 7" casing w/ company name, well number,]
(Name)		permit number and date cemented stated on 7"			1
(Name)		casing .Well marker attached to the cement			1
(Name)		plug at ground level.			

... and that the work of plugging and filling said well was completed on the 16th day of May, 2016

And further deponents saith not.

Russell Smallwood

un Kevin Wright

Sworn to and subscribed before me this $\ensuremath{\mathcal{F}}^{r}$

day of June 2016

Notary Public

My commission expires: 9 + 12 + 17

NOTARY PUBLIC OFFICIAL SEAL NO. 47-051-00470-P Well No. SGW-119 CARDLEA. MAYLE 195 SUCKEYE RD. CORE, WW 28541

MY COMPUSSION EXPIRES SEPT. 12, 2917