



COAL OWNED BY _____

NEW LOCATION... FOR STORAGE

DRILL DEEPER...

ABANDONMENT...

P-25-3

COMPANY THE MANUFACTURERS LIGHT & HEAT

ADDRESS 800 UNION TRUST BLDG., PGH., PA.

FARM C. EVANS

TRACT _____ ACRES 91 LEASE No. 26802

WELL (FARM) No. 2 SERIAL No. 4708

ELEVATION (SPIRIT LEVEL) 1055.7'

QUADRANGLE LITTLETON NC

COUNTY MARSHALL DISTRICT LIBERTY

ENGINEER Robert M. Heill

ENGINEER'S REGISTRATION No. 361-E. (W.F.)

FILE No. _____ DRAWING No. Y-25-560

DATE 11 JUNE 62 SCALE 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE No. MARS-463

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

9-025



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle LITTLETON

Permit No. MARS-463

WELL RECORD

Oil or Gas Well STORAGE GAS
(KIND)

Company	The Mfrs. Lt. and Ht. Co.			Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	800 Union Trust Bldg., Pittsburgh 19, Pa.			Size			Kind of Packer
Farm	Clell Evans	Acres	91	16			
Location (waters)				13 3/8"	36'	36'	
Well No.	4708	Elev.	1055.7'	10			Size of
District	Liberty	County	Marshall	8 5/8"	816'	816'	Depth set
The surface of tract is owned in fee by				5 1/2"	1890'	1890'	
Mineral rights are owned by				5 3/16			Perf. top
Drilling commenced August 15, 1962				8			Perf. bottom
Drilling completed August 31, 1962				2			Perf. top
Date Shot 8/31/62 From Maxton To Big Injun				Liners Used			Perf. bottom
With Pitot Tube							
Open Flow	/10ths Water in		Inch	CASING CEMENTED			
8	/10ths Merc. in	4 1/2	Inch	SIZE	No. Ft.	Date	
Volume	1,720,000		Cu. Ft.	COAL WAS ENCOUNTERED AT 728 FEET INCHES			
Rock Pressure	730	lbs.	4 days	hrs.	FEET	INCHES	FEET
Oil				bbls., 1st 24 hrs.	FEET	INCHES	FEET
Fresh water				feet	FEET	INCHES	FEET
Salt water				feet	FEET	INCHES	FEET

Formation	Color	THICKNESS	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
✓Pittsburgh Coal		8	728	736			
✓Murphy Sand		12	835	847			
Big Dunkard		70	1230	1300	1830		
First Salt Sand		12	1415	1427	1056		
Second Salt Sand		18	1496	1514	774		
Maxton Sand		30	1716	1746			
Lower Maxton		22	1804	1826			
Big Lime		34	1830	1864			
Big Injun			1868				
Total Depth				2055			
5 1/2" Casing set @			1892				
Maximum depth logged				2055'			

