



LATITUDE  $39^{\circ} 47' 30''$

0.05 S / 1.59 W

LONGITUDE  $80^{\circ} 35'$

COAL OWNED BY \_\_\_\_\_

NEW LOCATION  FOR STORAGE

DRILL DEEPER

ABANDONMENT

COMPANY THE MANUFACTURERS LIGHT HEAT

ADDRESS 800 UNION TRUST BLDG, PGH, PA.

FARM M.A. WALTON

TRACT \_\_\_\_\_ ACRES 140 LEASE No. 28903

WELL (FARM) No. 3 SERIAL No. 4725

ELEVATION (SPIRIT LEVEL) 1246.6'

QUADRANGLE LITTLETON NC

COUNTY MARSHALL DISTRICT LIBERTY

ENGINEER Robert M. Heill

ENGINEER'S REGISTRATION No. 361-E (J.F.)

FILE No. \_\_\_\_\_ DRAWING No. Y-25-552

DATE 23 MAY 62 SCALE 1" = 800'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**

FILE No. MARS-455

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

9-025



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Littleton

STORAGE ✓

Permit No. MARS-455

WELL RECORD

Oil or Gas Well GAS  
(KIND)

Company The Mfrs. Lt. and Ht. Co.  
Address 800 Union Trust Bldg., Pittsburgh 19, Pa.  
Farm Margaret A. Walton Acres 140  
Location (waters) \_\_\_\_\_  
Well No. 4725 Elev. 1246.6  
District Liberty County Marshall  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced July 25, 1962  
Drilling completed August 14, 1962  
Date Shot 8/14/62 From Maxton To Big Injun  
With Pitot Tube  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
8/10ths Merc. in 4 1/2 Inch  
Volume 1,720,000 Cu. Ft.  
Rock Pressure 700 lbs. 24 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13 3/8"	34'	34'	
10			Size of
8 5/8"	952'	952'	
6 5/8"	2086'	2086'	Depth set
5 1/2"			
8			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 922 FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	THICKNESS	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
✓ Pittsburgh Coal		8	922	930			
Murphy Sand		15	1035	1050			
First Salt Sand		10	1604	1614			
Second Salt Sand		20	1690	1710			
Third Salt Sand		15	1817	1832			
Maxton Sand		33	1921	1954			
Lower Maxton Sand		<del>200</del> 8	2002	2010			
Big Lime		40	2012	2052			
Big Injun			2059				
Total Depth				2285			
5 1/2" Casing set at				2088			
Max. Depth logged				2281			

2012  
1247  
-765

