



COAL OWNED BY _____

NEW LOCATION... FOR STORAGE

DRILL DEEPER...

ABANDONMENT...

P-25-3

COMPANY THE MANUFACTURERS LIGHT & HEAT

ADDRESS 800 UNION TRUST BLDG, PGH. PA.

FARM J. H. TEAGARDEN

TRACT _____ ACRES 2/100 LEASE NO. 6537

WELL (FARM) NO. 3 SERIAL NO. 4710

ELEVATION (SPIRIT LEVEL) 1357.3'

QUADRANGLE LITTLETON A/C

COUNTY MARSHALL DISTRICT LIBERTY

ENGINEER Robert M. Heil

ENGINEER'S REGISTRATION NO. 36-E (N.F.)

FILE NO. _____ DRAWING NO. Y-25-538

DATE 21 MAY 62 SCALE 1"=800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. MARS-454

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle LITTLETON

STORAGE ✓

Permit No. MARS-454

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company The Mfrs. Lt. and Ht. Co.
Address 800 Union Trust Bldg., Pittsburgh 19, Pa.
Farm J. H. Teagarden Acres 100
Location (waters) _____
Well No. 4710 Elev. 1557.3'
District Liberty County Marshall
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced July 13, 1962
Drilling completed August 2, 1962
Date Shot 8/2/62 From Maxton To Big Injun
With Pitot Tube
Open Flow /10ths Water in _____ Inch
13.5/10ths Merc. in 4 1/2 Inch
Volume 7,070,000 Cu. Ft.
Rock Pressure 705 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18 3/8"	34'	34'	
10			Size of
8 5/8"	1100'	1100'	
6 1/2"	2171'	2171'	Depth set
8			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 1045 FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	THICKNESS	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal		9	1045	1054			
Murphy Sand		10	1115	1125			
Big Dunkard		45	1580	1625			
1st Salt Sand		18	1726	1744			
2nd Salt Sand		23	1828	1851			
3rd Salt Sand		13	1942	1955			
Maxton Sand		25	2055	2080			
Lower Maxton Sand		11	2116	2127			
Big Lime		49	2134	2183			
Big Injun			2185				
Total Depth				2399			
5 1/2" Casing set @				2173'			

