FORM WR-38 (Affidavit of Plugging)

STATE OF WEST VIRGINIA **DEPARTMENT OF ENERGY** OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO. - OHIO VALLEY OPERATIONS

Coal Operator or Owner

6126 ENERGY DRIVE MOUNDSVILLE, WV 26041

Address

CONSOLIDATION COAL CO. - OHIO VALLEY OPERATIONS

Coal Operator or Owner 6126 ENERGY DRIVE MOUNDSVILLE, WV 26041

Address

JACK AND ELIZABETH CAIN

Lease or Property Owner RR 4 BOX 251, CAMERON, WV 26033

Address

CONSOLIDATION COAL CO. – OHIO VALLEY OPERATIONS

Name of Well Operator

6126 ENERGY DRIVE MOUNDSVILLE, WV 26041

Complete Address

MAJORSVILLE. WV 7.5'

Well Location WEBSTER

District MARSHALL

County

SGW-98 Well No.

CAIN, JACK & ELIZABETH

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

MARK WILSON and KEVIN WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 1st day of December, 2014 and that the well was plugged in the following manner:

Sand or Zone Record Formation	Filling Material	Casing / Tubing Size	Casing Pulled	Casing Left In
Cleaned 6 ¼" hole from Surface to 1906'. Left 1892' of 7" casing in the hole from 14' to 1906'. Cut remaining 7" casing at the following depths: 1797', 1689', 1590', 1489', 1390', 1289', 1190', 1078', 1014', 965', 915', 885', and 864'. Cemented bottom hole plug from 1906' to 1015' with 140 sacks of Expandable Cement. Left 807' of 10 ¾" casing in the hole from Surface to 807'. Jet cut 7" casing at the		13 3/8" Conductor 10 ¾" Casing 7" Casing	0, 0,	132' 807' 1892'
following depths: 817', 815', 813', 811', and 809'. Jet cut 7" and 10 %" casing at the following depths: 807', 759' and 709'. Jet cut through the Pittsburgh Coal seam from 809' to 815'. Left 132' of 13 3/8" conductor casing in the hole from Surface to 132'.				
Cemented hole from top of bottom hole plug at 1015' back to the Surface as follows:		RECEIVED Office of Oil and Gas		
From 1015' to 709' with 110 sacks of Thixotropic Cement with green dye. From 709' back to the Surface with 90 sacks of Expandable Cement. Cement did circulate at the surface.		JAN	2 6 2015	
			spartment of ental Protection	n
Coal Seams		Description of Monumen	<u> </u> t	
Pittsburgh Coal	809' to 815'	77" of 7" casing w/ company name, well number,		
(Name)		permit number and date cemented stated on 7"		
(Name)		casing .Well marker attached to the cement		
(Name)		plug at ground level.		

... and that the work of plugging and filling said well was completed on the 12th day of December, 2014

And further deponents saith not.

Sworn to and subscribed before me this \sim

day of January 2014

s Both Forst

ملاد

Mark Wilson

~ For@t030/2015

My commission expires: 1/4/23

Permit No. <u>47-051-00450-P</u> Well No. SGW-98 State Of W