

0 1 2 3

LATITUDE 39 ° 45 ' 1

+

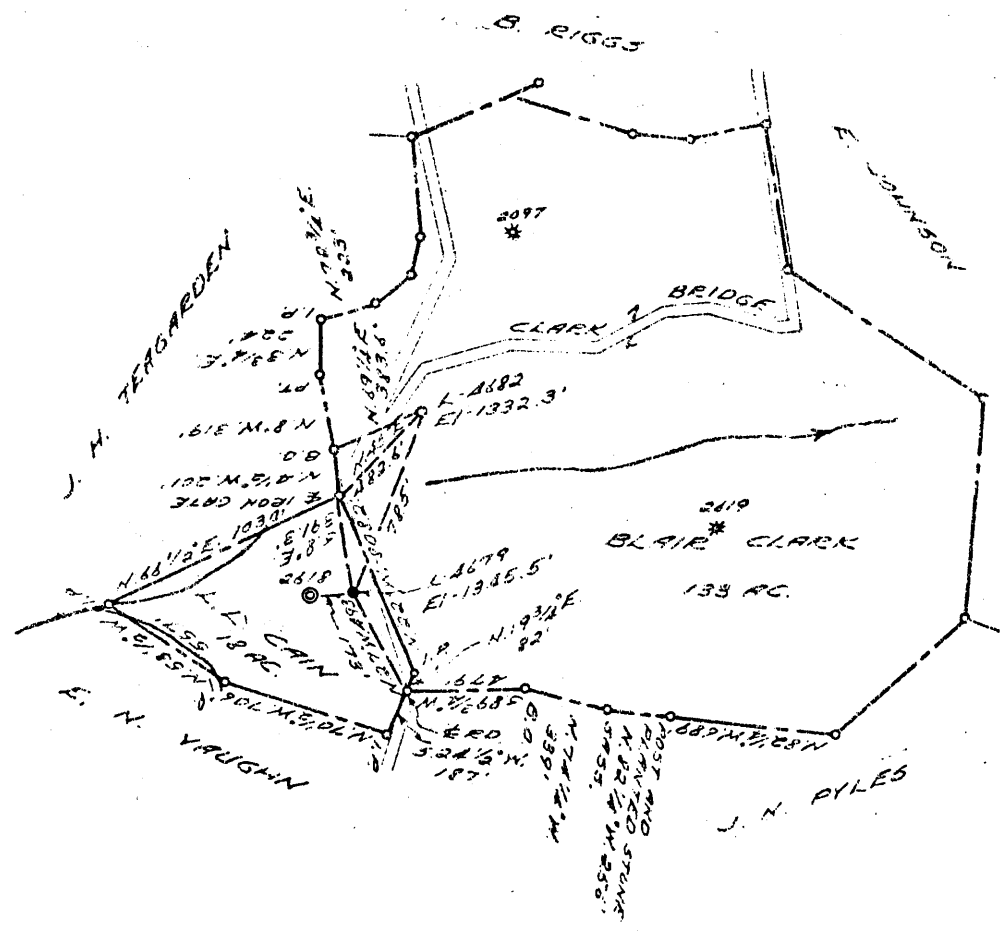
0.55 S ✓

1.59 W

LONGITUDE 80 ° 35'

.615

1.58w



COAL OWNED BY _____

NEW LOCATION... FOR STORAGE

DRILL DEEPER...

ABANDONMENT...

P-25-3

COMPANY THE MANUFACTURERS LIGHT & HEAT

ADDRESS 800 UNION TRUST BLDG. PGH. PA.

FARM L. L. CAIN

TRACT _____ ACRES 18 LEASE No. 27630

WELL (FARM) No. 2 SERIAL No. 4679

ELEVATION (SPIRIT LEVEL) 1345.5'

QUADRANGLE LITTLETON NC

COUNTY MARSHALL DISTRICT LIBERTY

ENGINEER Robert M. Heill

ENGINEER'S REGISTRATION No. 361-E (J.F.)

FILE No. _____ DRAWING No. Y-25-534

DATE 11 MAY 62 SCALE 1" = 800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

File No. MARS-446

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Littleton

WELL RECORD

STORAGE

Permit No. MARS-446

Oil or Gas Well GAS
(KIND)

Company The Mfrs. Lt. and Ht. Co.
Address 800 Union Trust Bldg., Pittsburgh 19, Pa.
Farm L. L. Cain Acres 18
Location (waters) _____
Well No. 4679 Elev. 1345.5'
District Liberty County Marshall
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced August 1, 1962
Drilling completed August 16, 1962
Date Shot 8/16/62 From Maxton To Big Injun
With Pitot Tube

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13 3/8"	32'	32'	
10			Size of
8 x 5/8"	1073'	1073'	
6 x 5 1/2"	2145'	2145'	Depth set
5 3/16			
8			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow 9 /10ths Water in _____ Inch
4 1/2 /10ths Merc. in _____ Inch
Volume 1,830,000 Cu. Ft.
Rock Pressure 720 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 1043 FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

Formation	Color	THICKNESS	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal		7	1043	1050			
Murphy Sand		13	1140	1153			
Big Dunkard		70	1535	1605			
1st Salt Sand		10	1720	1730			
2nd Salt Sand		32	1810	1842			
3rd Salt Sand		14	1914	1928			
Maxton Sand		26	2035	2061			
Big Lime		39	2138	2177			
Big Injun Sand			2180				
Total Depth				2318			
5 1/2" Casing set at			2147				
Max. depth logged				2318'			

