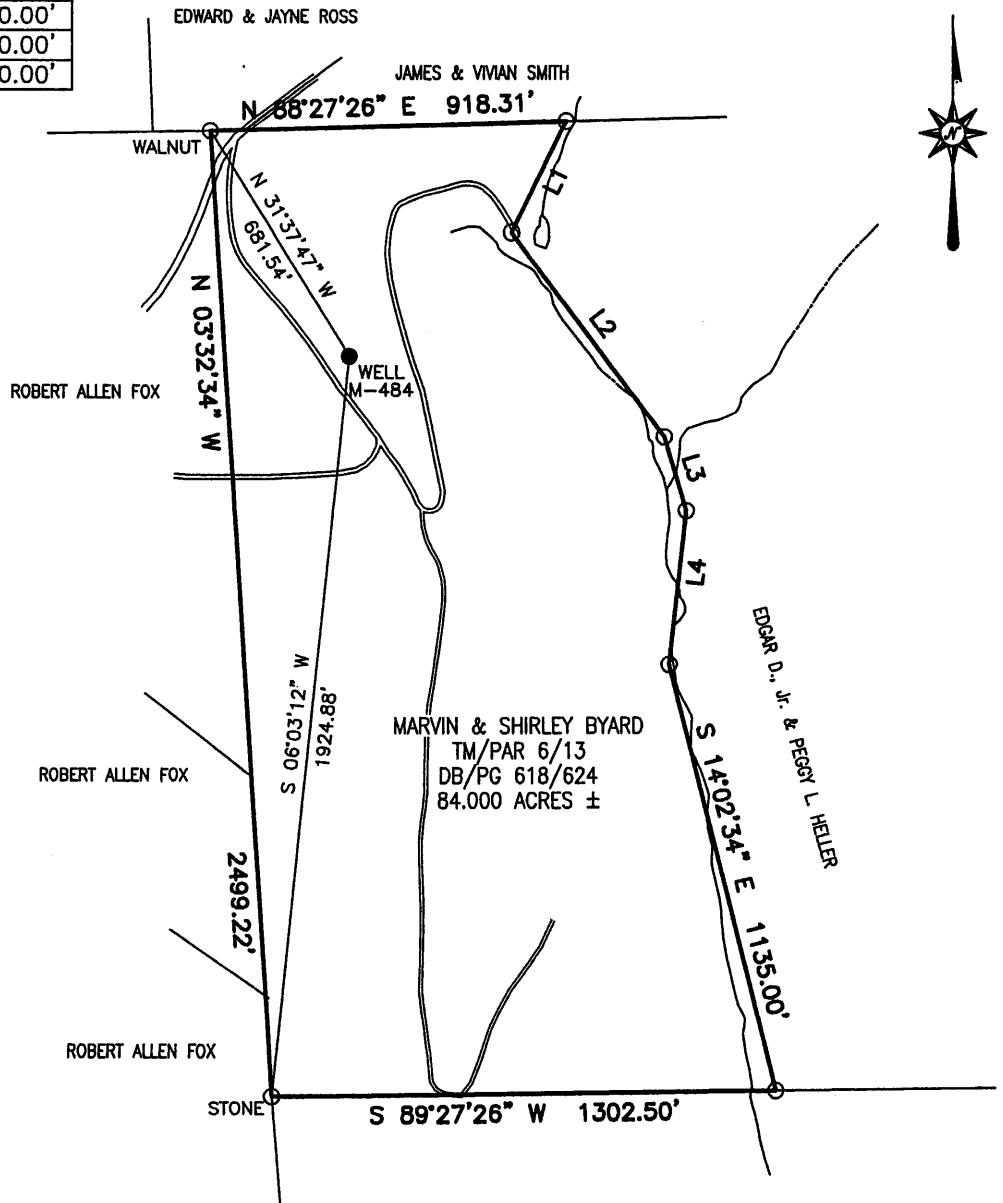


LATITUDE 39°50'00"

LINE	BEARING	DISTANCE
L1	S 26°17'26" W	319.35'
L2	S 36°32'34" E	660.00'
L3	S 16°32'34" E	200.00'
L4	S 06°27'26" W	400.00'

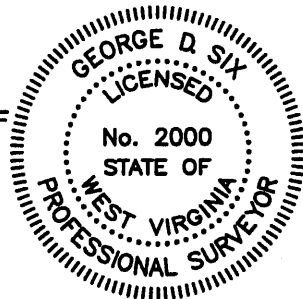
LONGITUDE 80°35'00"



COORDINATES:
 2,708' WEST
 14,287' SOUTH



Blue Mountain Engineering
 11023 MASON DIXON HIGHWAY
 BURTON, WV 26562
 PHONE: (304) 662-6486



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

P.S. No. 2000 *George D. Six*

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

DATE AUGUST 18, 20 05
 OPERATOR'S WELL NO. M-484
 API WELL NO. 47 - 051 - 00428P
 STATE WV COUNTY MARSHALL PERMIT 1574

MINIMUM DEGREE OF ACCURACY: 1/2500 FILE No.: M-484
 SCALE: 1" = 500'
 PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT - EASTON 1481.53'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

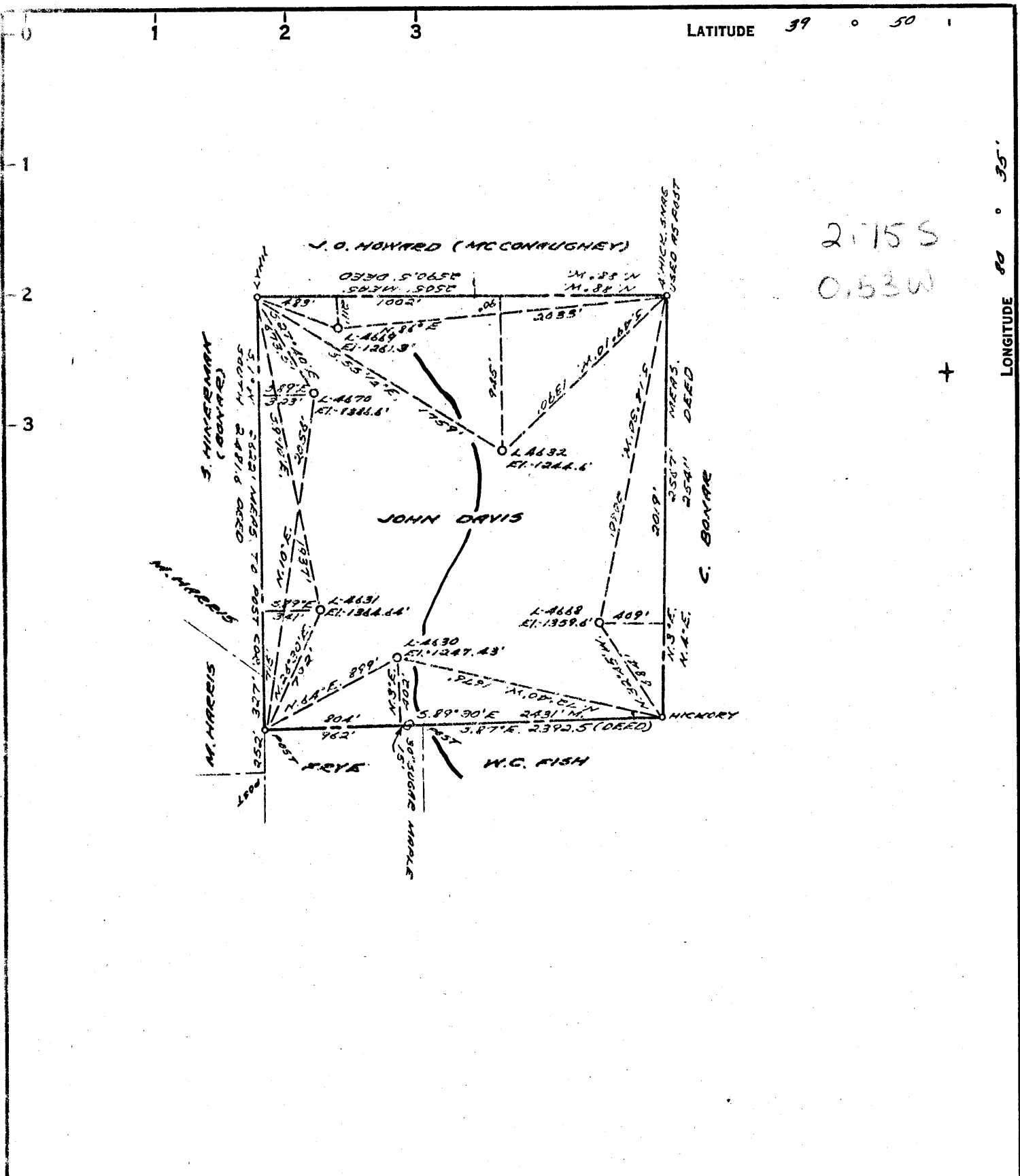


WELL TYPE: OIL _____ GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____ "GAS" PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW X

LOCATION: ELEVATION: 1385.55' WATERSHED: UNNAMED TRIBUTARY TO FISH CREEK
 DISTRICT: LIBERTY COUNTY: MARSHALL QUADRANGLE: CAMERON, WV 7.5'
 SURFACE OWNER: MARVIN & SHIRLEY BYARD ACREAGE: 84.000±
 ROYALTY OWNER: _____ LEASE ACREAGE: _____
 PROPOSED WORK: _____ LEASE No.: _____
 DRILL: _____ CONVERT: _____ DRILL DEEPER: _____ REDRILL: _____ FRACTURE OR STIMULATE: _____ PLUG OFF OLD: _____
 FORMATION: _____ PERFORATE NEW FORMATION: _____ PLUG AND ABANDON: X CLEAN OUT AND REPLUG: _____ OTHER: _____
 PHYSICAL CHANGE IN WELL (SPECIFY): _____ TARGET FORMATION: NONE
 ESTIMATED DEPTH: _____

WELL OPERATOR: CONSOLIDATION COAL Co., RIVER OPERATIONS DESIGNATED AGENT: MICHELE O'NEIL
 ADDRESS: Rd #4, Box 425, Moundsville, WV 26041 ADDRESS: Rd #4, Box 425, Moundsville, WV 26041

COUNTY NAME PERMIT MARSH 0428 P



COAL OWNED BY RECONDITION

NEW LOCATION...

DRILL DEEPER...

ABANDONMENT...

0-25-24-29

COMPANY THE MANUFACTURERS LIGHT & HEAT

ADDRESS 800 UNION TRUST BLDG., PGM, PA.

FARM JOHN DAVIS

TRACT ACRES 150 LEASE No. 31092

WELL (FARM) No. 6 SERIAL No. 4670

ELEVATION (SPIRIT LEVEL) 1386.6

QUADRANGLE CAMERON - SC

COUNTY MARSHALL DISTRICT LIBERTY

ENGINEER Robert M. Heill (JF)

ENGINEER'S REGISTRATION No. 361 E

FILE No. _____ DRAWING No. Y-25-43A

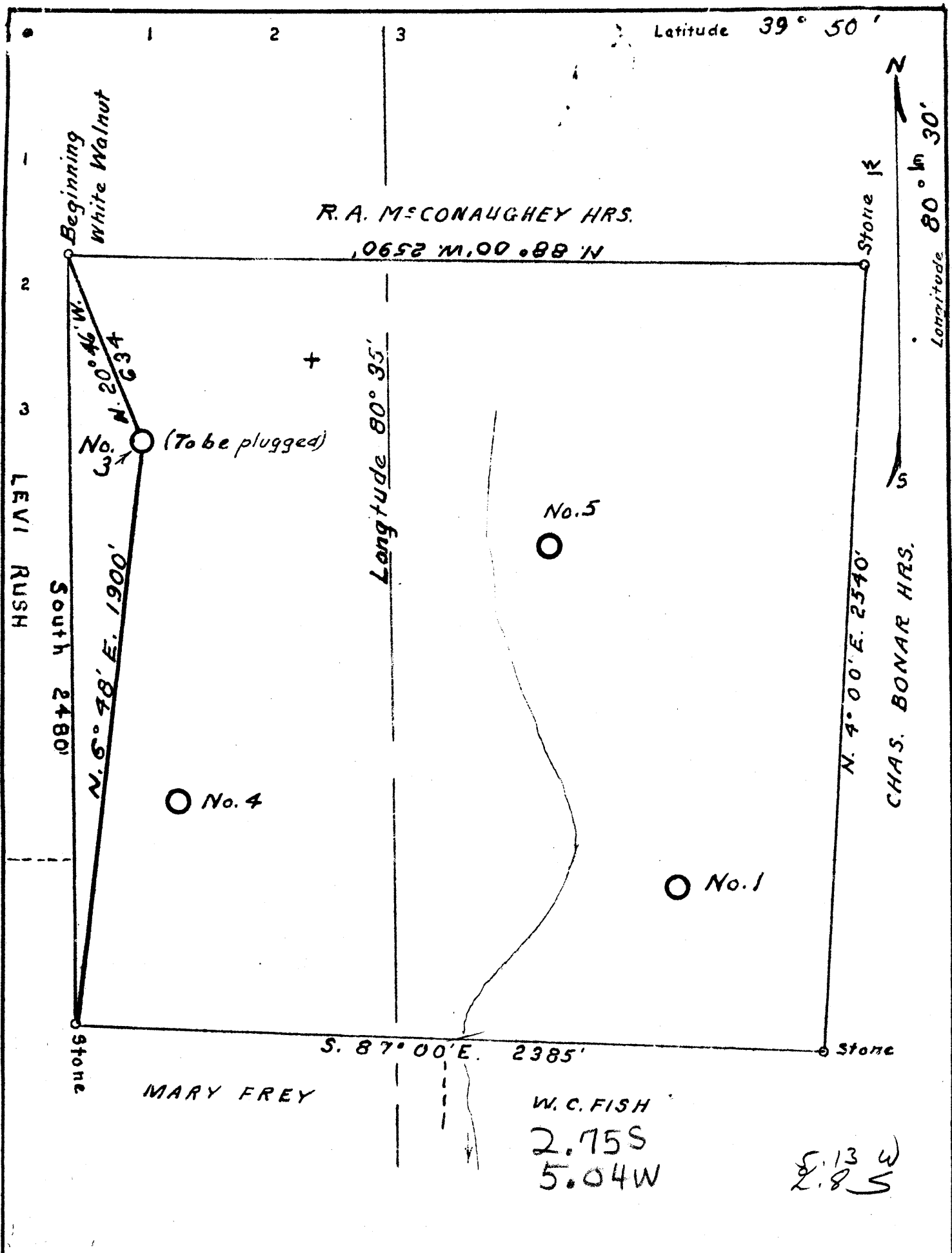
DATE 12 SEPT. 61 SCALE 1" = 800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
File No. MARS-428-REDRILL

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

-- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



Company CAMERON LIGHT & HEAT CO.

Address CAMERON, W. VA.

Farm M. E. DAVIS

Tract 1 Acres 143.6 Lease No. _____

Well (Farm) No. 3 Serial No. _____

Elevation (Spirit Level) 1334

Quadrangle CAMERON

County MARSHALL District LIBERTY

Engineer GORDON W. SAMMONS

Engineer's Registration No. 509

File No. _____ Drawing No. _____

Date 3-31-1941 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

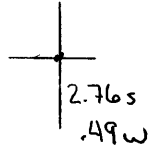
WELL LOCATION MAP
FILE NO. MARS-157-A
now 428

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Latitude

Longitude



Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company Cameron Lt+Ht

Farm ME Davis #3

15' Quad _____
(sec.)

7.5' Quad Cameron

District Liberty

WELL LOCATION PLAT

County OSI Permit 30157



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Cameron

Permit No. MARS-428-R

WELL RECORD

Oil or Gas Well GAS
(KIND)

Probably Storage

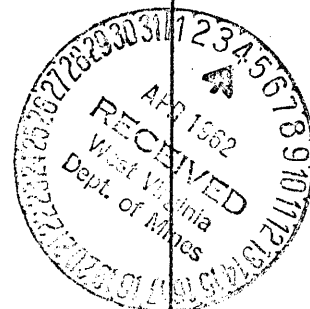
Company The Mfrs. Lt. and Ht. Co.
Address 800 Union Trust Bldg., Pittsburgh 19, Pa.
Farm John Davis Acres 143
Location (waters) _____
Well No. L-4670 Elev. 1386.6'
District Liberty County Marshall
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced October 10, 1961
Drilling completed January 19, 1962
Date Shot 1/19/62 From 2228 To 2469
With Orifice Well Tester
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume No Gas to Test _____ Cu. Ft.
Rock Pressure 0 lbs. 72 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18 3/8"	93'	93'	
10			Size of
8 5/8"	1104'	1475'	
8 5/8" 7"	1540'	2210'	Depth set
5 3/16			
5 3/16 4 1/2"	2228'	2228'	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 1053 FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hardness xxxx THICKNESS	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
✓ Pittsburgh Coal		8	1053	1061			
✓ Murphy Sand			1150	1190			
✓ Big Dunkard Sand		26	1556	1582			
✓ 1st Salt Sand			1697	1765			
Big Lime		None			2nd Salt Sand	1814 - 1825	
✓ Big Injun Sand		264	2206	2470			
Old 7" casing		665	1545	2210			
Run 4 1/2" Tubing				2228			
Plug back to			2469				
Total Depth				2469			
Set new 8 5/8" casing on a steel shoe at 1104' on top of 371' of original 8 5/8" casing set at 1475'							
Set new 7" casing on a steel shoe at 1540' on top of 670' of original 7" casing set at 2210'							



DAVIS NO. 3 WELL.

Liberty
District, Marshall County, W. Va.
 By Cameron Heat & Light Co.

MNV-14.

Elevation,.....

Well shot Nov. 7, 1919, between 3053 and 3061 feet. 20 quarts used in shot. Tubing put in well, 3162'

Casing in well: 10", 160' (pulled out); 8 1/2", 1475'; 6 3/8", 2232'.

Nov. 5, shooting well, \$30.00.

Nov. 6, cleaning well, \$30.00

Nov. 7, tubing well, \$30.00 \$90.00

39 days gas time at \$8.00 = \$312.00

3103 feet at \$2.15, \$6671.45 add \$90.00 = 6761.45.

Less gas 312.00 \$6449.45 (cost).

One packer in well in Thirty-foot Sand between 2800 and 2830 feet. L. O. Renar says made 420 M. when drilled in. Made a good bit of oil. Stopped showing oil in 1925 probably on acct. caving.

NOTE on back of Record of Davis No. 2 well:

Davis No. 3 drilled down and cleaned out by Virgin and Richards. Total depth, 3187 feet, 87 feet below Gordon.

Shot Oct. 18, 1929, by Happ Clelland. Three pays shot, 1st, bottom shot 3089; top shot 3053; top of sand 3053. 20 ft. anchor between shots. 2nd, bottom shot 3019, top shot 3012; top of sand 3011'; 90 qts. used; 30 qts. to each shot. Volume, 18/10 through 1", 49,800 cu. ft. 6/10 in 1".

Cellar pulled off 3" tubing and was dropped in well. Tubing was taken out to about 35 jts. or 700 feet which was left in well. A new string of tubing was replaced by Wheeling Steel Corporation for a defect in cellar on tubing which pulled off, allowing tubing to drop. Tubing purchased through Cameron Tool Co.--N.H. Davis.

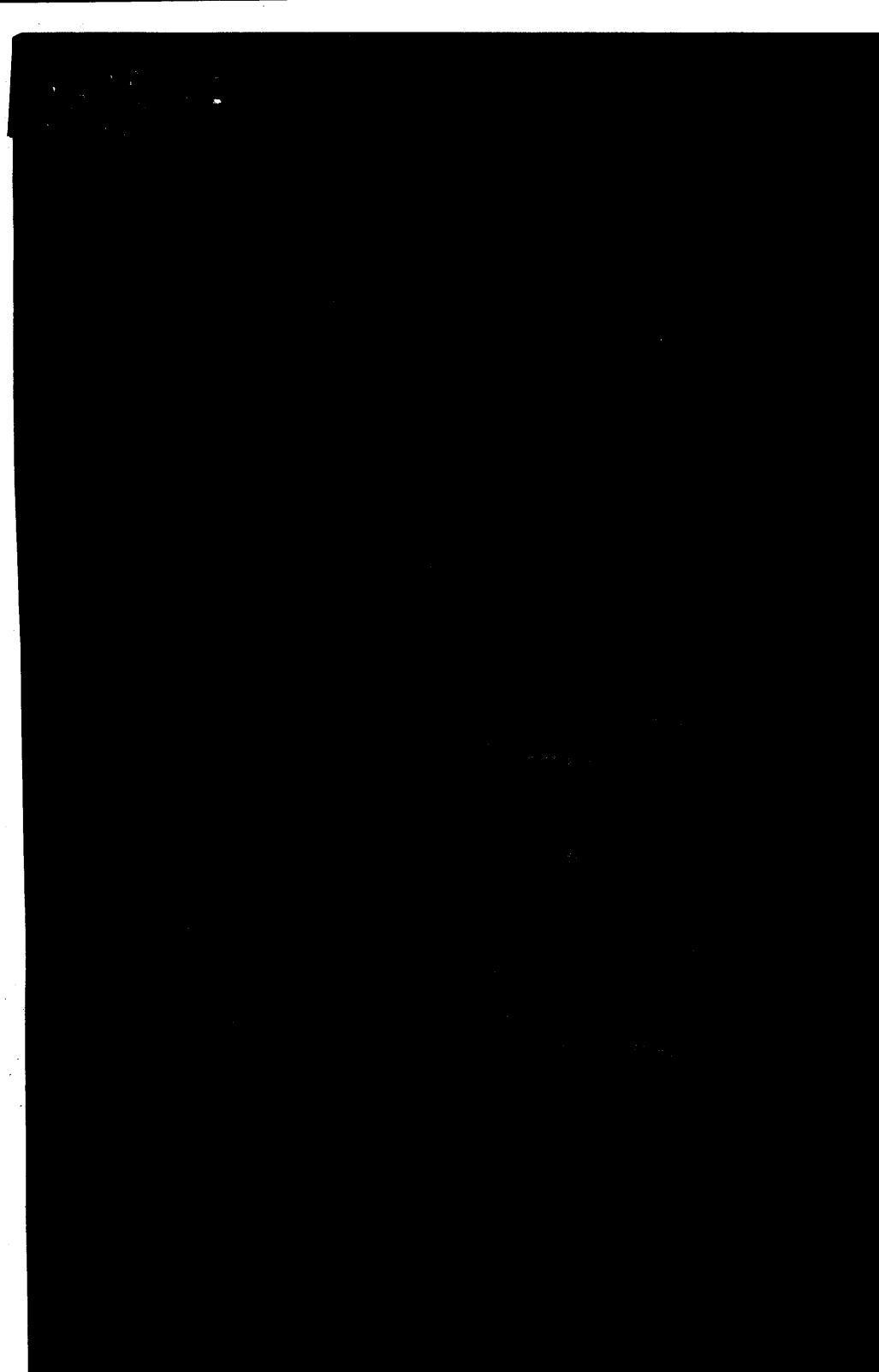
Record from Mr. Straub 9-11-39.

	Top.	Bottom.
Mapletown (Sewickley) Coal	970	- 975
Pittsburgh Coal	1062	- 1070
Sand	1165	- 1200
Murphy Sand	1300	- 1320
Little Dunkard Sand	1470	- 1490
Big Dunkard Sand	1560	- 1610
Gas Sand	1710	- 1740
Salt Sand	1745	- 1792
Marion Sand	2120	- 2168
Big Injun Sand	2196	- 2490
Thirty-foot Sand	2800	- 2830
Gordon Stray Sand (gas at 3012')	3011	- 3031
Gordon Sand (gas at 3056')	3056	- 3100
(increase in gas at 3084')		
Total depth		3103
From note above, drilled down to		3187

On the back of record of No. 3 is a plugging record of well which does not seem to be this well: Hole plugged at 3295 feet; filled with broken stone to 3235. M. & F. plug 6 3/8" driven at 3235; filled to 3185 with broken stone; bridged at 2000 ft.; filled with stone at 1950. Male & female plug 8 1/2" driven at 1950; filled with stone to 1900 ft. Saved Bluff Sand gas in 10" hole. Sept. 28, 1928. G.A. Keffer, Rex Keffer Barney well records given to Vaughn of Municipal Gas Co. 4-19-32.-RIS.

MARS-157-A





AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Consolidation Coal Co./River Operations
Coal Operator or Owner
RD # 4, Box 425, Moundsville, WV 26041
Address

Consolidation Coal Co./River Operations
Coal Operator or Owner
RD # 4, Box 425, Moundsville, WV 26041
Address

Marvin & Shirley Byard
Lease or Property Owner
1433 Sunset Lane, Glendale, WV 26038
Address

Consolidation Coal Co./River Operations
Name of Well Operator
RD # 4, Box 425, Moundsville, WV 26041
Complete Address

Cameron WV 7.5'
Well Location

Liberty
District
Marshall
County
M-484
Well No.

Marvin & Shirley Byard
Farm

STATE INSPECTOR SUPERVISING PLUGGING Bill Hatfield 3-1-06 Bill Hatfield

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Upshur ss:

Mark Wilson and Kevin Wright, being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company, Well Operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 2-2-06 and that the well was plugged in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing Pulled	Casing Left In
Cleaned hole with 3 7/8" bit from surface to 2190'. Cut 4 1/2" casing tried to pull 4 1/2" casing, casing cemented in hole. Cemented hole from 2190' to 1268' with 45 sacks of expandable cement. Cemented hole from 1268' to 1168' with 10 sacks of Thixotropic cement. Jet cut 4 1/2" and 7" casing, because casing was cemented in well, 2' below and every 2' thru Pittsburgh Coal, from 1060' to 1068', and 2' above Pittsburgh coal. Possible last cut may be just at top of Pittsburgh coal Cement hole from 2190' to surface as follows: Cemented hole from 2190' to 1268' with 45 sacks of Expandable cement. Cemented hole from 1268' to 1168' with 10 sacks of Thixotropic cement. Cemented hole from 1168' to 962' with 20 sacks of Thixotropic with <u>GREEN DYE</u> cement. Cemented hole from 962' to surface with 85 sacks of Expandable cement. A total of 130 sacks of Expandable Cement used. Total plug was 160 sacks cement. Cement did circulate.	Cemented hole from 2190' to 1268' with 45 sacks of Expandable cement. Cemented hole from 1268' to 1168' with 10 sacks of Thixotropic cement. Cemented hole from 1168' to 962' with 20 sacks of Thixotropic with <u>GREEN DYE</u> cement. Cemented hole from 962' to surface with 85 sacks of Expandable cement. Total Plug 160 sacks Cement	7" casing (0') 4 1/2" (0')	ALL 2190' from Surface to 2190'.	
Coal Seams		Description of Monument		
<u>Pittsburgh Coal</u>	<u>1062' to 1068'</u>	7" well marker, 77" long with Consol Coal Co.,		
(Name)		Well number, permit number, date and solid plug		
(Name)		Stated on 7" casing. Well marker will be		
(Name)		Attached to solid cement plug at ground level.		

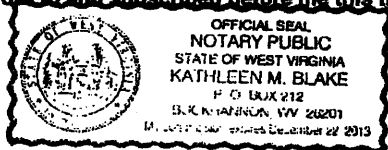
... and that the work of plugging and filling said well was completed on 2-21-06.

And further deponents saith not.

Mark Wilson
Mark Wilson

Kevin Wright
Kevin Wright

Sworn to and subscribed before me this the 9th Day of February 2006.



Kathleen M. Blake
Notary Public
(KB)

My commission expires: December 22, 2013

Permit Number: 47-51-00428-P
(Well # M-484)

MAR 10 2006

MARKS 0428-P