



COAL OWNED BY \_\_\_\_\_

NEW LOCATION...

DRILL DEEPER...

ABANDONMENT...

COMPANY THE MANUFACTURERS LIGHT & HEAT

ADDRESS 800 UNION TRUST BLDG. PGH. PA.

FARM C. E. YEATER

TRACT \_\_\_\_\_ ACRES 70 LEASE NO. 28912

WELL (FARM) NO. 2 SERIAL NO. AA16

ELEVATION (SPIRIT LEVEL) 1069'

QUADRANGLE Gen Esos 77  
CAMERON SC

COUNTY MARSHALL DISTRICT LIBERTY

ENGINEER Thomas E. Virgin M.

ENGINEER'S REGISTRATION NO. 1503

FILE NO. \_\_\_\_\_ DRAWING NO. Y-25-413

DATE 2 AUG. 61 SCALE 1" = 800'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**

FILE NO. MARS-4250

Was 70169  
See property map.

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

7 1/2  
1045  
220

0-25-28

9-025



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Cameron

Permit No. MARS-425-R

WELL RECORD

Oil or Gas Well GAS Well  
(KIND)

Company The Manufacturers Lt. and Ht. Co.  
Address 800 Union Trust Bldg., Pittsburgh 19, Pa.  
Farm C. E. Yeater Acres 70  
Location (waters) \_\_\_\_\_  
Well No. L-4416 Elev. 1250  
District Liberty County Marshall  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced July 17, 1961  
Drilling completed August 24, 1961  
Date Shot 8/24/61 From 1929 To 2095  
With None - Hole full of water to 1250 Ft.  
Open Flow /10ths Water in - Inch  
/10ths Merc. in Inch  
Volume 70 Cu. Ft.  
Rock Pressure None lbs. hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet  
Salt water 2060' feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10 3/4"	170'	170'	Size of
8 5/8"	926'	1330'	
7"	997'	1737'	Depth set
5 3/16"			
4 1/2"	1929'	1929'	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 810 FEET INCHES  
\_\_\_\_\_  
FEET INCHES FEET INCHES  
\_\_\_\_\_  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
✓ Pittsburgh Coal		THICKNESS 8	810	818			
✓ Maxton Sand		28	1830	1858			
✓ Big Lime			1900				
✓ Big Injun Sand			1945	Not drilled through			
Present depth				2031			
Old 7" casing			Surface	1737			
Drill Down to				2095	Water at 2060'		
Set 4 1/2" Tubing Shoe				1929			
Total Depth				2095			
New 8 5/8" casing run on a steel die nipple to 926' and connected to 404' of original 8" casing, left in the hole.							
New 7" casing run on a steel die nipple to 997' and connected to 740' of original 7" casing, left in the hole.							

1900  
1069  
831

C. E. YEATER NO. 1042 WELL.

Liberty District, Marshall County, W. Va.

By Carnegie Natural Gas Co.

Cameron SE Quadrangle.

On 70 acres; lease No. 10095.

Drilling commenced Jan. 27, 1921; completed, Feb. 19, 1921.

No elevation.

Gas, 1822-25', 440,000 cu. ft. 300# R. P. (Maxton Sand).

Drilled deeper from 1848', Jan. 2, 1935.

Oil, 2030-35' and some gas; 25 bbls. per day. (Big Injun)

Record from Wilcox 10-15-39.

	Top.	Bottom.
(2 bailers water per hour at 670')		
Mapletown (Sewickley) Coal	718	- 723
Pittsburgh Coal	818	- 824
Little Dunkard Sand	1220	- 1234
Big Dunkard Sand	1340	- 1400
1st Gas Sand (LOWER GAS)	1470	- 1490
1st Salt Sand	1620	- 1665
2nd Salt Sand (hole full water, 1708')//1770	1770	- 1755
Maxton Sand, gas, 1822-25', 440,000 cu. ft.; 300# R. P.)	1822	- 1868
<del>Little Lime</del> (Little Lime)	1905	- 1915
.DRILLED DEEPER FROM 1848'///1-2-35:		
Big Lime	1915	- 1955
Big Injun Sand (oil, 2030-35', and some gas; 25 bbls. per day)	1955	- ....
Total depth		2039