FORM WR-38 (Affidavit of Plugging)

## STATE OF WEST VIRGINIA **DEPARTMENT OF ENERGY** OIL AND GAS WELLS DIVISION

## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be malled to each coal operator at their respective

CONSOLIDATION COAL CO. - OHIO VALLEY OPERATIONS
Coal Operator or Owner

6126 ENERGY DRIVE MOUNDSVILLE, WV 26041
Address
CONSOLIDATION COAL, CO. - OHIO VALLEY OPERATIONS
Coal Operator or Owner

6126 ENERGY DRIVE MOUNDSVILLE, WV 26041

Address

BRIAN K, MILLIKEN

Lease or Property Owner

3732 WICKHAM CIRCLE NW, UNIONTOWN, OH 44685

Address

CONSOLIDATION COAL CO. – OHIO VALLEY OPERATIONS
Name of Weil Operator
\$126 ENERGY DRIVE MOUNDSVILLE, WV 26041
Complete Address
MAJORSVILLE, WV 7.5'
Well Location

Well Location

WEBSTER District

MARSHALL County

SGW-109

Well No. ELDER, MAY

STATE INSPECTOR SUPERVISING PLUGGING

**AFFIDAVIT** 

STATE OF WEST VIRGINIA. County of MONONGALIA 88:

MARK WILSON and KEVIN WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 2<sup>nd</sup> day of October, 2014 and that the well was plugged in the following manner:

Sand or Zone Record Formation	Filling Material	Casing / Tubing Size	Casing Pulled	Casing Left in	]
Cleaned 3 3/8" hole through 4 ½" casing from Surface to 1844'. Left 1844' of 4 ½" casing in the hole from Surface to 1844'. Left 1682' of 7" casing in the hole from Surface to 1682'. Left 1130' of 8 5/8" casing in the hole from Surface to 1130'. Left 272' of 10 ½" casing In the hole from Surface to 272'. Cut remaining 4 /12" casing at the following depths: 1720', 1620', 1514', 1315', 1202', 1102', 1002', 905', and 680'. Perforated 4 ½" casing with 6 shots at the following depths: 1585', 1482', 1382', 1282', 1182', 1075', and 980'. Cemented bottom hole plug from 1844' to 870' with 65 sacks of		13 3/8" Conductor	0,	123'	1
		10 3/4" Casing	0,	272'	
		8 5/8" Casing	0.	1130'	
		7" Casing	0.	1682'	
		4 %	0.	1844'	
ollowing depths: 870'	et cut 4 1/2", 7" and 8 5/8" casing at the 820', 770', 720', 671', 670', 668.5', 667', 665',				
663', 615', and 515'. Jet cut through the Pittsburgh Coal seam from 664' to 670'. Left 123' of 13 3/8' conductor casing in the hole from			DE	CEIVE	
Surface to 123'.				_	2
			Office o	if Oil an	d Gas
emented hole from to	pp of bottom hole plug at 870' back to the		ł		
Surface as follows:  From 870' to 564' with 30 sacks of Thixotropic Cement with green dye. From 564' back to the Surface with 45 sacks of Expandable Cement. Cement did circulate at the surface.			l nFi	t 17201	h
				1 . 20.	i.
			WV Department of		
3-010		Description of Monume	nvironm	antal Pr	otectio
Coal Seams		Description of Monume	Kini Oilii	Officer 1	Oloono
ittsburgh Coal	664' to 670'	77" of 7" casing w/ compa	iny name, well	number.	
Name)		permit number and date cemented stated on 7°			
Name)		casing .Well marker attached to the cement			

(Name) | plug at ground level.
... and that the work of plugging and filling said well was completed on the 17th day of October, 2014

And further deponents saith not.

Sworn to and subscribed before me this 5th day of December 2014

Kww S. Weight Kevin Wright

My commission expires: 11/4/23



Permit No. <u>47-051-00382-P</u> Well No. <u>SGW-109</u>