



COAL OWNED BY \_\_\_\_\_  
 RECONDITION \_\_\_\_\_

NEW LOCATION.....

DRILL DEEPER.....

ABANDONMENT.....

COMPANY THE MANUFACTURERS LIGHT & HEAT

ADDRESS 800 UNION TRUST BLDG. PGM. PA.

FARM FRANK HOPKINS (RINE)

TRACT \_\_\_\_\_ ACRES 131 LEASE No. 2283

WELL (FARM) No. 2 SERIAL No. 2926

ELEVATION (SPIRIT LEVEL) 1250.14

QUADRANGLE CAMERON-5C

COUNTY MARSHALL DISTRICT LIBERTY

ENGINEER Robert McNeill (G.F.A.)

ENGINEER'S REGISTRATION No. 361-E

FILE No. \_\_\_\_\_ DRAWING No. Y-25-27

DATE 29 SEPT. 59 SCALE 1"=500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE No. WARS-366-B

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

lies on 362

9-025



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Campan

WELL RECORD

Storage

Permit No. MARS-366-R

Oil or Gas Well GAS  
(KIND)

Company <u>The Manufacturers Light and Heat Company</u>	Casing and Pa. Tubing	Used in Drilling	Left in Well	Packers
Address <u>800 Union Trust Building, Pittsburgh, Pa.</u>	Size			Kind of Packer
Farm <u>Frank Hopkins</u> Acres <u>131</u>	16			
Location (waters)	13			
Well No. <u>L-2926</u> Elev. <u>1250.14'</u>	10 <u>3/4"</u>	<u>159'</u>	<u>159'</u>	Size of
District <u>Liberty</u> County <u>Marshall</u>	<del>8 1/2"</del> <u>5/8"</u>	<u>982'</u>	<u>982'</u>	Depth set
The surface of tract is owned in fee by _____	<del>1 1/2"</del> <u>7"</u>	<u>1940'</u>	<u>1940'</u>	
Address _____	<u>5 3/16</u>			
Mineral rights are owned by _____	<u>3</u>			Perf. top
Address _____	<u>2</u>			Perf. bottom
Drilling commenced <u>October 21, 1959</u>	Liners Used _____			Perf. top
Drilling completed <u>January 18, 1960</u>				Perf. bottom
Date Shot _____ From <u>0'</u> To <u>2277'</u>				
With <u>Drilling Machine</u>				
Open Flow _____ /10ths Water in _____ Inch				
_____ /10ths Merc. in _____ Inch				
Volume _____ Cu. Ft.				
Rock Pressure <u>48</u> lbs. <u>48</u> hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal		Thickness 6	904	910	2010 1250 760		
Big Dunkard		55	1420	1475			
Maxton Sand		26	1936	1962			
Lower Maxton Sand		14	1982	1996			
Big Lime			2010				
Big Injun Sand				Bottom not logged			
Present depth				1964			
Old lead plug		2277					

