

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO. - OHIO VALLEY OPERATIONS
Coal Operator or Owner
6126 ENERGY DRIVE MOUNDSVILLE, WV 26041
Address

CONSOLIDATION COAL CO. - OHIO VALLEY OPERATIONS
Name of Well Operator
6126 ENERGY DRIVE MOUNDSVILLE, WV 26041
Complete Address

CONSOLIDATION COAL CO. - OHIO VALLEY OPERATIONS
Coal Operator or Owner
6126 ENERGY DRIVE MOUNDSVILLE, WV 26041
Address
ALBERT PACZEWSKI JR
Lease or Property Owner
2101 DRY RIDGE ROAD, CAMERON, WV 26033
Address

MAJORSVILLE 7.5'
Well Location
WEBSTER
District
MARSHALL
County
SGW-231
Well No.
ELDER, MAY
Farm

STATE INSPECTOR SUPERVISING PLUGGING

[Signature]
AFFIDAVIT

STATE OF WEST VIRGINIA,
County of MONONGALIA ss:

RUSSELL SMALLWOOD and KEVIN WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator; and participated in the work of plugging and filling the above well, that said work was commenced on the 15th day of March, 2016 and that the well was plugged in the following manner:

Sand or Zone Record Formation	Filling Material	Casing / Tubing Size	Casing Pulled	Casing Left In	
Cleaned 4 1/2" casing from Surface to 1987' with 3 1/2" bit. Tagged solid plug at 1987'. Cut 4 1/2" casing the following depths: 1887', 1787', 1687', 999', 805', 791', and 200'. Attempts at removing 4 1/2" casing were unsuccessful due to extreme bond. Perforated 4 1/2", 7" and 8 5/8" casings with 6 shots at each of the following depths: 1588', 1488', 1389', 1290', 1183', and 1089'. Cemented bottom hole plug from 1987' to 1095' with 60 sacks of Expandable Cement with Gas Blocker additive. Sand cut 4 1/2", 7", 8 5/8" and 10 3/4" casings at the following depths: 1002.5', 952.5', 902.5', 852.5', 803.5', 801', 798.5', 796', 793.5', 792', 743', and 643'. Sand cut casings through the Pittsburgh Coal seam from 795.5' to 802.5'. Left ~2022' of 4 1/2" casing in the hole from Surface to ~2022'. Left ~1580' of 7" casing in the hole from Surface to ~1580'. Left ~1370' of 8 5/8" casing in the hole from Surface to ~1370'. Left ~840' of 10 3/4" casing in the hole from Surface to ~840'. Left ~60' of 13 3/8" casing in the hole from Surface to ~60'. Left 5' of 16" conductor casing in the hole from Surface to 5'. All approximate depths taken from previous well record and gamma log.		4 1/2"	0'	~2022'	
			7"	0'	~1580'
			8 5/8"	0'	~1370'
			10 3/4"	0'	~840'
			13 3/8"	0'	~60'
			16"	0'	5'
Cemented hole from top of the bottom hole plug at 1095' back to the Surface as follows:					
From 1095' to 591' with 40 sacks of Thixotropic Cement with dye. From 591' back to the Surface with 45 sacks of Expandable Cement. Cement did circulate at the Surface.					
Coal Seams		Description of Monument			
Pittsburgh Coal	795.5' to 802.5'	77" of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing .Well marker attached to the cement plug at ground level.			
(Name)					
(Name)					
(Name)					

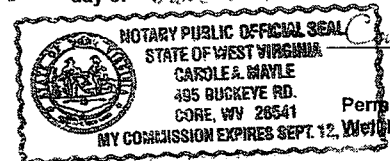
RECEIVED
Office of Oil and Gas
JUN 15 2016
WV Department of Environmental Protection

... and that the work of plugging and filling said well was completed on the 25th day of March, 2016

And further deponents saith not.

[Signature]
Russell Smallwood
[Signature]
Kevin Wright

Sworn to and subscribed before me this 3rd day of June 2016



[Signature]
Notary Public

My commission expires: 9-12-17

Permit No. 47-051-00345-P
Well No. SGW-231

06/17/2016