FORM WR-38 (Affidavit of Plugging)

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS WELLS DIVISION

URIGINAL

AFFIDAVIT OF PLUGGING AND FILLING WEL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their

CONSOLIDATION COAL CO. – OHIO VALLEY OPERATIONS
Coal Operator or Owner
6126 ENERGY DRIVE MOUNDSVILLE, WV 26041

CONSOLIDATION COAL CO. – OHIO VALLEY OPERATIONS
Name of Well Operator
6126 ENERGY DRIVE MOUNDSVILLE, WV 26041

CONSOLIDATION COAL CO, RIVER OPERATIONS
Coal Operator or Owner
6126 ENERGY DRIVE MOUNDSVILLE, WV 26041

Complete Address MAJORSVILLE, WV 7.5

Address

Well Location WEBSTER District MARSHALL

CHARLES ALBERT WITSBERGER II

STATE INSPĖCTOR SUPERVISING PLUGGING

County

Lease or Property Owner 250 DRY RIDGE ROAD, CAMERON, WV 26033

SGW-150 Well No. WITSBERGER, CHARLES ABLERT

Farm

AFFIDAVIT

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

MARK WILSON and KEVIN WRIGHT being first duly sworn according to law depose and say that they are commenced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 20th day of February, 2013 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Plugs Used	Casing Pulled	Casing	
Formation		Size & Kind	Fulled	Left In	
Cleaned 7" casing from the surface to 1847". Tagged solid plug at 1847'. Ran cement bond log on 7" casing. Cement bond log indicated that the 7" casing was bonded in the hole from 1794' to the surface. Left 1794' of 7" casing in the hole from the surface to 1794'. Cut 7" casing at the following depths: 1685', 1590', 1490', 1173', 1077' and 370'. Perforated 7" casing with 6 shots at the following depths: 1430', 1230', 1130' and 972'. Section milled a 10' window in 7" casing from 1310' to 1320'. Cemented bottom hole form 1847' to 887' with 120 sacks of Expandable Cement with Gas Blocker additive. Jet cut 7", 8 5/8" and 10 %" casing at the following depths: 872', 822', 772', 722', 673', 670.5', 668', 665.5', 663', 660.5', 603' and 508'. Jet cut 7", 8 5/8" and 10 %" casing through the Pittsburgh Coal seam from 665' to 672'. Left 10' of 16" conductor casing in the hole from the surface to 0'. Cemented hole from bottom hole plug at 887' back to surface as follows: From 887' to 565 with 80 sacks of Thixatropic Cement with green dye. From 555' to the surface with 70 sacks of Expandable Cement. A total of 270 sacks of Thixatropic Cement and Expandable Cement was used to fill the hole from 1838' to surface. Cement did circulate at the surface.		16" Casing	0'	10'	
		13 3/8" Casing	· 0'	63,	
		10 3/4" Casing	O,	687'	
		8 5/8" Casing	O,	1273'	
		7" Casing	0'	1794'	
				eceivi	
			Office	of Oil	& Gas
			. Af	R 0 8 20	13
the note from 1030 to s	urrace. Cement did circulate at the surface.	_	WV D	epartm	ent of
			Ivironn	ental F	rotection
Coal Seams		Description of Monume		'	1
Pittsburgh Coal	665' to 672'	77" of 7" casing w/ company some well			
(Name)		77" of 7" casing w/ company name, well number,			
(Name)		permit number and date cemented stated on 7"			
(Name)		casing .Well marker will be attached to the			
. and that the work	of plugging and filling said well was comple	cement plug at ground le	vei.		

And further deponents saith not.

Kevin S. Wright

Sworn to and subscribed before me this 15th

NOTARY PUBLIC OFFICIAL SEAL Notary Public STATE OF WEST VIRBUILD CARDIEA MAYLE 455 BUCKEYE RD. Permit No. 47-051-00330-P CURE WY 285A1 Well No. SGW-150

My commission expires: 9-12-2017