



LATITUDE 39 0 45

LONGITUDE 80 0 35

0.315  
1.64W

.24s  
1.6W

COAL OWNED BY \_\_\_\_\_  
 Redrill

NEW LOCATION.....

DRILL DEEPER.....

ABANDONMENT.....

COMPANY The Manufacturers Light & Heat Co.

ADDRESS 800 Union Trust Bldg. Pgh. Pa.

FARM J.H. & Lucy Teagarden

TRACT \_\_\_\_\_ ACRES 100 LEASE No. 6537

WELL (FARM) No. 2 SERIAL No. F-31747

ELEVATION (SPIRIT LEVEL) 1219.08'

QUADRANGLE Littleton NO

COUNTY Marshall DISTRICT Liberty

ENGINEER Thomas G. Virgin J.M.

ENGINEER'S REGISTRATION No. 1503

FILE No. \_\_\_\_\_ DRAWING No. V-15-131

DATE 2 Nov. 54 SCALE 1" = 860'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP

FILE No. MARS-268-REDRILL

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

9-0 36



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Littleton*

WELL RECORD

Permit No. (For Redrilling--MARS-268-R)

Oil or Gas Well Gas  
(KIND)

Company THE MANUFACTURERS LIGHT AND HEAT COMPANY  
Address 800 Union Trust Building, Pgh., Penna.  
Farm J. H. & Lucy Teagarden Acres 100  
Location (waters) \_\_\_\_\_  
Well No. F-31747 Elev. 1219.08'  
District Liberty County Marshall  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced November 23, 1954  
Drilling completed \_\_\_\_\_  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	295	295	Size of
8 1/4	1400	1400	
6 1/2			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 600 FEET \_\_\_\_\_ INCHES  
800 FEET \_\_\_\_\_ INCHES 905 FEET \_\_\_\_\_ INCHES  
1500 FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
✓ Waynesburg Coal			600	605			
✓ Mapletown Coal			800	805			
✓ Pittsburgh Coal			905	910			
✓ Murphy Sand			1025	1065			
✓ Little Dunkard			1340	1365			
✓ Big Dunkard			1405	1500			
✓ Coal			1500	1505			
Sand			1575	1595			
Sand			1625	1645			
Lime			1710	1770			
Sand			1780	1810			
✓ Sand <i>Salt Sand</i>			1890	1900			
TOTAL DEPTH			1900				

