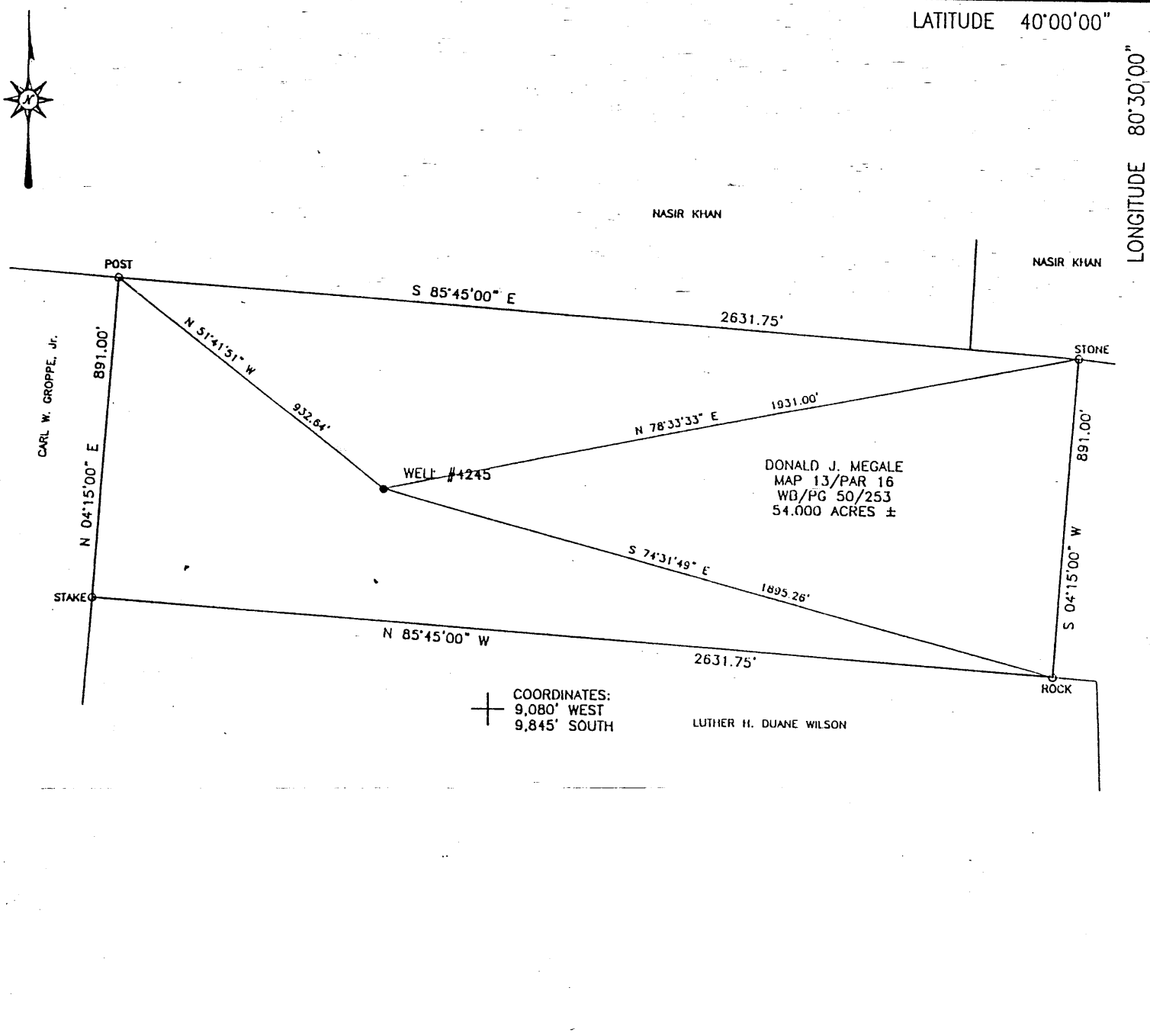


LATITUDE 40°00'00"

LONGITUDE 80°30'00"



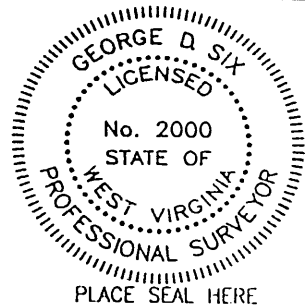
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. SHOE 4245
 DRAWING NO. SHOE 4245
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 IN 2,500
 PROVEN SOURCE OF ELEVATION U.S.G.S. MONUMENT
BLOOM 1,400'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY

(SIGNED) *George D. Six*
 GEORGE D. SIX

R.P.C.E. _____ P.S. #2000



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WV 25143-2506

BLUE MOUNTAIN ENGINEERING
 58 WADESTOWN PIKE
 BURTON, WV 26562
 PHONE: (304) 662-6486

DATE MARCH 8, 2000
 OPERATOR'S WELL NO. #4245
 API WELL NO. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___ STATE 47 COUNTY 051 PERMIT 0249P
 (IF "GAS,") PRODUCTION X STORAGE X DEEP ___ SHALLOW X ABANDONED ___

LOCATION: ELEVATION 1,227.58' WATER SHED WHETSTONE RUN
 DISTRICT SAND HILL COUNTY MARSHALL
 QUADRANGLE MAJORSVILLE WV 7.5'

SURFACE OWNER DONALD J. MEGALE ACREAGE 54.000 ±
 OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____
 LEASE NO. _____

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON X CLEAN OUT AND REPLUG ___

TARGET INFORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR CONSOLIDATION COAL CO. DESIGNATED AGENT ROGER DUCKWORTH
 ADDRESS P.O. BOX 100 ADDRESS P.O. BOX 100
OSAGE, WEST VIRGINIA 26543 OSAGE, WEST VIRGINIA 26543

JUL 21 2000

MARS 0249-P

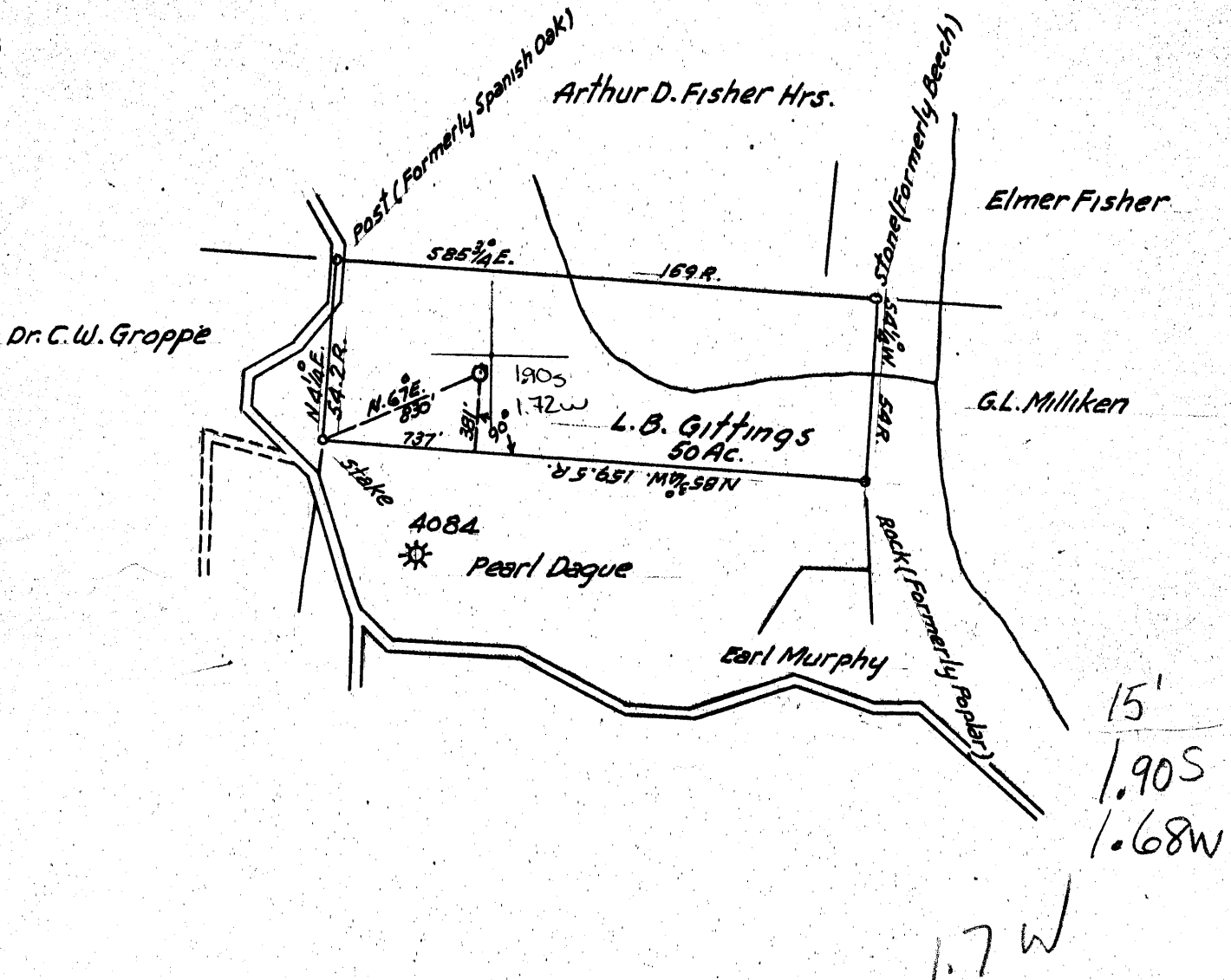
0 1 2 3 LATITUDE 40° 00'

-1

-2

-3

LONGITUDE 80° 30'



COAL OWNED BY J.V. Thompson & Chas. E. Hackney
Cleaning Out Well No F-28989

NEW LOCATION.....

DRILL DEEPER.....

ABANDONMENT.....

COMPANY The Manufacturers Light & Heat Company

ADDRESS 800 Union Trust Bldg. Pittsburgh Pa.

FARM L. B. Gittings

TRACT _____ ACRES 50 LEASE No. 22046

WELL (FARM) No. 1 SERIAL No. 2245

ELEVATION (SPIRIT LEVEL) 1226'

QUADRANGLE Cameron - NE

COUNTY Marshall DISTRICT Sandhill

ENGINEER A.C. Streater

ENGINEER'S REGISTRATION No. 9442

FILE No. _____ DRAWING No. Y-13-862

DATE July 30, 1953 SCALE 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE No. MARS-249

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

5-6 022



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Cameron

WELL RECORD

Storage
Oil or Gas Well Gas
(KIND)

Permit No. MARS-249

Company The Manufacturers Light & Heat Co.
Address 800 Union Trust Bldg., Pgh., Penna.
Farm L. B. Gittings Acres 50
Location (waters) _____
Well No. 4245 Elev. 1226'
District Sandhill County Marshall
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced April 15, 1953
Drilling completed December 21, 1953
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
12 /10ths Merc. in 3 Inch
Volume 901,485 Cu. Ft.
Rock Pressure 516 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

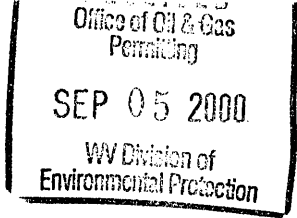
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18	166'	166'	
10	722'	722'	Size of
8 1/4	923'	923'	
6 3/8			Depth set
5 3/16	1431'	1431'	
8			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 670 FEET -- INCHES
____ FEET _____ INCHES FEET _____ INCHES
____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<input checked="" type="checkbox"/> Pittsburgh Coal			670	675	13" Casing Cemented in with 85 Bag Cemen		
<input checked="" type="checkbox"/> Gas Sand			1432	<i>257</i>	10" Casing Cemented in with 200 Bag "		
Gas at			1438		8" Casing Cemented in with 160 " "		
Total Depth				1585	5 1/2" Casing Cemented in with 280 Bag "		
				<i>1226</i>			
				<i>675</i>			
				<i>558</i>			





AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Consolidation Coal Co.
Coal Operator or Owner
PO Box 100, Osage, WV 26543
Address

Consolidation Coal Co.
Name of Well Operator
PO Box 100, Osage, WV 26543
Complete Address

Coal Operator or Owner

Majorsville
Well Location

Address

Sand Hill

Donald J. Megale

District

Lease or Property Owner

Marshall

90 Carnahans Lane, Wheeling, WV 26003

County

Address

4245

Well No.

Farm

STATE INSPECTOR SUPERVISING PLUGGING

[Signature]

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Marshall ss:

Nicky C. Hyre and Donald L. Hatfield being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Co. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 2nd day of August 2000 and that the well was plugged in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing Pulled	Casing Left In
Trip in hole with 4 3/4" bit to 1436'. Run in and perforated 5" casing at 1335' to 1345' with 5 shots and 1035' to 1045' with 5 shots. Cut 8" casing and 5" casing together at 708'. Pulled 5 1/2" casing and 8" casing bonded together. Pulled 708' of 5 1/2" casing and 706.91' of 8" casing. Worked 10" casing. Could not pull 10 3/4" bonded in. Section mill 10" casing thru coal seam from 677' to 697'. Cement well with Halliburton from 1436' to surface with solid cement plug. Used total of 184 sks Thix from 1436' to 485' and 121 sks Expansive from 485' to surface. Possible 10 3/4" junk thru Pittsburgh Coal.			5 1/2" - 708' 8 5/8" - 706.91' 10 3/4" - 0 13 3/4" - 0	714' 215' 722' 156'
Coal Seams (Name)	Description of Monument			
Pittsburgh Coal 685' to 691'	7" casing with API #47-051-249 and completion			
(Name)	Date 8/21/2000			
(Name)				
(Name)				

... and that the work of plugging and filling said well was completed on the 21st day of August 2000

And further deponents saith not.

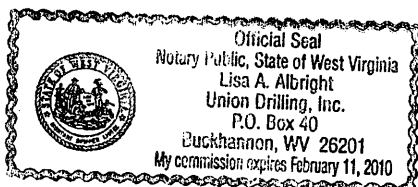
[Signatures of Nicky C. Hyre and Donald L. Hatfield]

Sworn to and subscribed before me this 24th day of August 2000

[Signature of Lisa A. Albright]
Notary Public

My commission expires:

2/11/2010



Permit No.

47-051-249

SEP 08 2000

MARS 0249