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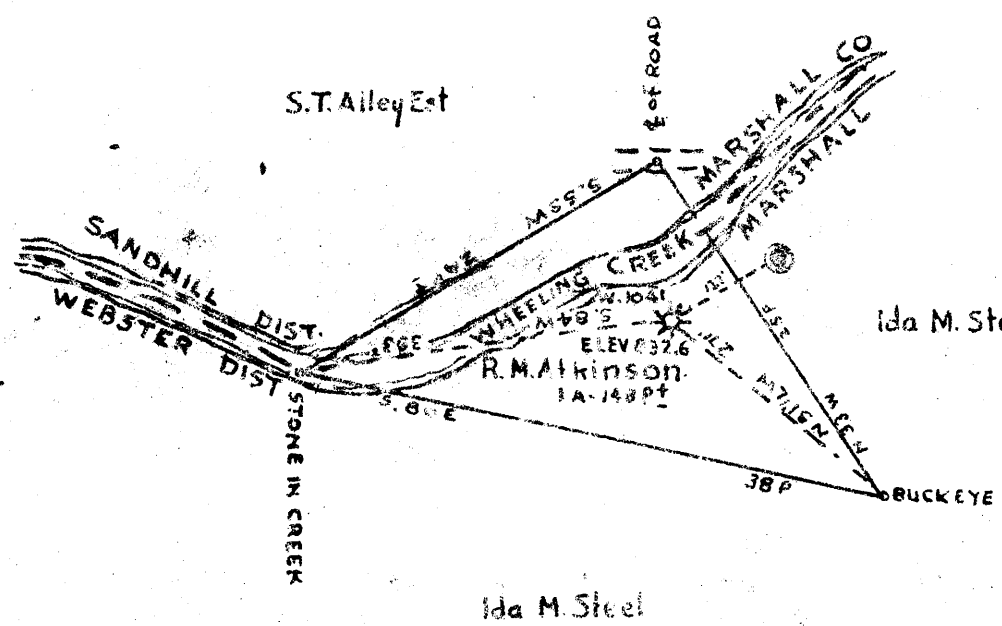
0 1 2 3

LATITUDE 40 ° 00 ' 1

1  
2  
3

2.735  
1.27W

+



2.745  
1.27W

COAL OWNED BY Charles H. Hackney

NEW LOCATION...  Note: This well partially abandoned  
 DRILL DEEPER...  1911 - TO Recondition same for active service  
 ABANDONMENT...

COMPANY THE MANUFACTURERS LIGHT AND HEAT CO.  
 ADDRESS 80 UNION TRUST BLDG PITTSBURGH 30-PA  
 FARM R. M. ATKINSON  
 TRACT \_\_\_\_\_ ACRES 1 AC 1880 LEASE NO 23145  
 WELL (FARM) NO. 1 SERIAL NO. 1041  
 ELEVATION (SPIRIT LEVEL) 832.6  
 QUADRANGLE CAMERON  
 COUNTY MARSHALL DISTRICT WEBSTER  
 ENGINEER J. H. ...  
 ENGINEER'S REGISTRATION NO. \_\_\_\_\_  
 FILE NO. \_\_\_\_\_ DRAWING No. Y-13-338  
 DATE DEC - 13 - 1949 SCALE 1" = 200'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP

FILE NO. MARS-212-RE DRILL

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.  
 — DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Cameron*

WELL RECORD

Permit No. MARS-212-Redrill

Oil or Gas Well Gas  
(KIND)

Company THE MANUFACTURERS LIGHT AND HEAT COMPANY  
Address 800 Union Trust Bldg., Pgh., Penna.  
Farm R. M. Atkinson Acres 1 1/2  
Location (waters) \_\_\_\_\_  
Well No. 1-1041 Elev. 832.6'  
District Webster County Marshall  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced June 6, 1949  
Drilling completed December 1, 1949  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 5 4/10ths Water in 5/8" Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 22,506 Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	570'5"	570'5"	
6 1/2	1340'	1340'	Depth set
5 3/16			
4"		1468'5"	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 275 FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
✓Pittsburgh Coal			275	279	Well 1041 was abandoned 10/14/11 It was cleaned out and put in operation as a storage well as of 12/1/49.		
Lime			1281	1302			
Slate			1302	1335			
Lime			1335	1371			
Sand			1371	1381			
Lime			1381	1384			
✓Big Injun			1384				
Total Depth					1459 S.L.M. Gas at 1445.		
				(375)			
					4" Tubing Record	(Thds. Off)	
					Perforation	13' 0"	
					Perforation	31' 6"	
					Tubing 2 jts.	62' 0"	
					6-5/8" x 4: Packer		
					Tubing 45 jts.	1353' 10"	
						1460' 4"	
					Add for thds.	8' 1"	
					Total	1468' 5"	

