

LATITUDE 395730

03 08

LONGITUDE

→ OGIS
7.5' loc
Kia 10/22/23

7.5 OGIS topo location

7.5' loc	<u>1.36S</u>	15' loc	<u>4.24S</u>
	<u>1.98W</u>	(calc.)	<u>1.98W</u>

Company _____

Farm _____

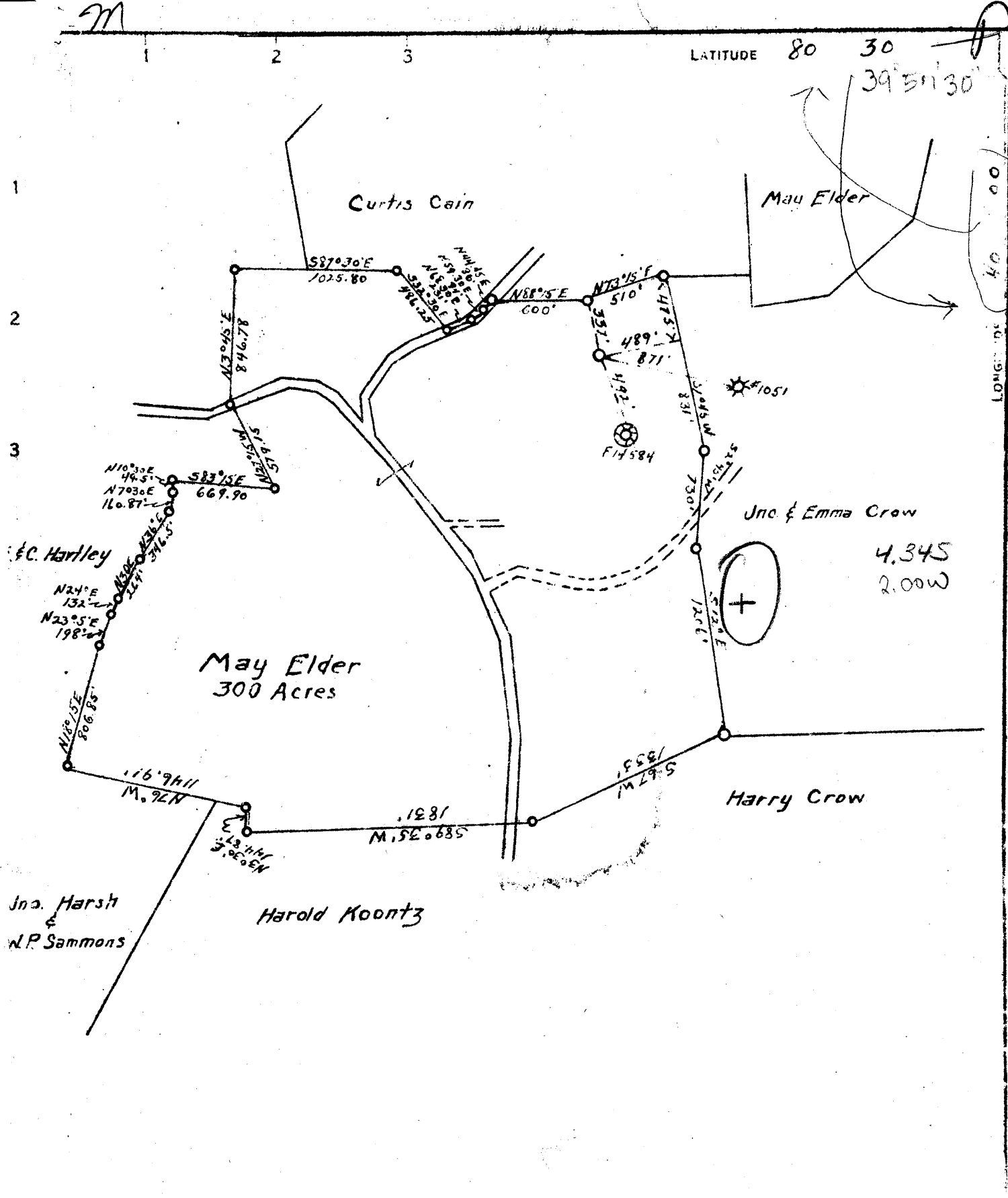
Quad Maysville Cameron NE

County _____

District Welston

WELL LOCATION MAP

File No. 051 182



COAL OWNED BY *Everett E. Moore, Moundsville W. Va.*

- NEW LOCATION
- DRILL DEEPER
- ABANDONMENT

COMPANY *The Manufacturers Light & Heat Co.*
 ADDRESS *800 Union Trust Building, Pittsburgh Pa.*
 FARM *May Elder*
 TRACT _____ ACRES *300* LEASE NO. *19447*
 WELL (FARM) NO. *2* SERIAL NO. *3979*
 ELEVATION (SPIRIT LEVEL) *1210'*
 QUADRANGLE *LITTLETON* *NE*
 COUNTY *Marshall* DISTRICT *Webster*
 ENGINEER _____
 ENGINEER'S REGISTRATION NO. _____
 FILE NO. _____ DRAWING NO. *Y13-62*
 DATE *June 15, 1948* SCALE *1" = 800'*

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. *MARS-182*

⊕ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN
 — DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Quadrangle Littleton NE
Cameron

Permit No. MARS-182-R

Oil or Gas Well GAS
(KIND)

Storage

Company The Manufacturers Light and Heat Co.
Address 800 Union Trust Bldg., Pittsburgh, Pa.
Farm May Elder Acres 300
Location (waters) _____
Well No. L-3979 Elev. 1200.34 G.L.
District Webster County Marshall
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by May Elder
Address _____
Drilling commenced Rec. 8/25/59 Drilled Deeper 12/15/59
Drilling completed 3/4/60
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
12 /10ths Merc. in 4 Inch
Volume 1,940 M Cu. Ft.
Rock Pressure 467 lbs. 72 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			
10 3/4"	625'	695'	Size of
8 5/8"	1416' 5"	1416' 5"	
6 7/8"	1677' 8"	1677' 8"	Depth set
6 1/2"	1876' 2"	1876' 2"	
			Perf. top
			Perf. bottom
			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 662 FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh	Coal	THICKNESS	662	668			
Lime		5	700	705			
Gas Sand		60	1320	1380			
1st Salt Sand		58	1402	1460			
3rd Salt. Sand		118	1597	1715			
Big Lime		15	1740	1755			
Big Injun			1760				
Drilled deeper from 1613'							
to 1876'							
Total Depth				1876			
							Gas - 1605-1613-(original well record) Possible water 1692' to 1696' Determined from 1698' to 1703' G.R.N. & M. L. Logs 1711' to 1715' Drilled from 1800' to total depth with hole full of fluid Pays in Big Injun determined from G.R.N. & M.L. Logs 1st Pay - 1828-1836' 2nd Pay - 1841-1853' Possible 3rd Pay 1859-1865' 10" hole under reamed from 1271' to 1416'. Set 8 5/8" casing 8" hole under drilled from 1625' to 1678'. Set 7" Casing

1876
1613
263

