

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL COMPANY- OHIO VALLEY OPERATIONS
Coal Operator or Owner
6126 ENERGY DRIVE MOUNDSVILLE, WV 26041
Address

CONSOLIDATION COAL COMPANY- OHIO VALLEY OPERATIONS
Coal Operator or Owner
6126 ENERGY DRIVE MOUNDSVILLE, WV26041
Address

MARK WEST ENERGY PARTNERS
Lease or Property Owner
601 TECHNOLOGY DRIVE CANONSBURG, PA 15317
Address

CONSOLIDATION COAL COMPANY- OHIO VALLEY OPERATIONS
Name of Well Operator
6126 ENERGY DRIVE MOUNDSVILLE, WV 26041
Complete Address

MAJORSVILLE, WV 7.5
Well Location

WEBSTER
District

MARSHALL
County

SGW-49 (MW #3)
Well No.

MARK WEST ENERGY PARTNERS
Farm

STATE INSPECTOR SUPERVISING PLUGGING _____

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of MONONGALIA ss:

MARK WILSON and KEVIN WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 14th day of December, 2011 and that the well was plugged in the following manner:

| Sand or Zone Record Formation | Filling Material | Plugs Used Size & Kind | Casing Pulled | Casing Left In |
|---|---|---|------------------------------|----------------|
| Cleaned 6 1/4" hole from surface to 1469'. Tagged solid plug at 1469'. Left 1426' of 7" casing in hole from the surface to 1426'. Cement bond log indicated that 7" casing was cemented in from surface to 1426'. Cut 7" casing at 1325', 1225', 1120', 1020', 920', 820', 720', 618' and 515'. Cement bottom hole from 1469' to 1202' with 65 sacks of Gas Blocker Cement. Section milled two 10' windows in 7" casing from 1000' to 1010' and from 280' to 290'. Perforated 7" casing with 6 shots at each of the following depths; 882', 780', 680', 580', 480', 380' and 292'. Left 7", 8 5/8" and 10 3/4" casing thru Pittsburgh Coal 287' to 292'.5". Left 947' of 8 5/8" casing in the hole from 947' to surface. Left 316' of 10 3/4" casing in the hole from 316' to surface. The 8 5/8", 10 3/4" and cement information were taken from the original well record. Cleaned 6 1/4" hole through the Pittsburgh Coal. Left 20' of 16" conductor in hole from 20' to surface. | 16" Conductor 10 3/4" Casing 8 5/8" Casing 7" Casing | 0' 0' 0' 0' | 20' 316' 947' 1426' | |
| Cement hole from 1469' to surface as follows: From 1469' to 1202' with 65 sacks of Gas Blocker Cement with a From 1202' to 500' with 125 sacks of Expandable Cement. From 500' to surface with 100 sacks of Thixotropic Cement with green dye. A total of 290 sacks of cement were used to fill the hole from 1469' to surface. Cement did circulate at the surface. | | | | |
| Coal Seams | | Description of Monument | | |
| <u>PITTSBURGH</u> | 287' to 292' | 2'x2' flat plate with company name, well number permit number and date cemented stated on flat plate. The 2'X2' flat plate will be placed on the well three feet beneath the surface. | | |
| (Name) | | | | |
| (Name) | | | | |
| (Name) | | | | |

... and that the work of plugging and filling said well was completed on the 23rd day of December 2011

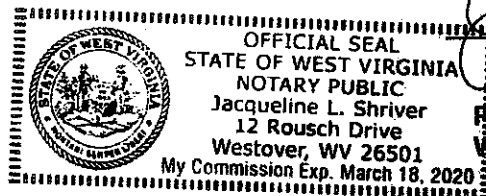
And further deponents saith not.

Mark Wilson
Mark Wilson

Kevin S. Wright
Kevin S. Wright

Sworn to and subscribed before me this 26 day of March, 2012

Jacqueline L. Shriver
Notary Public
Office of Oil & Gas



Permit No. 47-051-00180-P
Well No. SGW-49 APR 20 2012

My commission expires:

March 18, 2020