



WEST VIRGINIA DEPARTMENT OF MINES OIL & GAS DIVISION WELL RECORD

Permit No. Mars 178					Gas Wel	.1	
Cameron Quad.				C	ASING &	TUBING	
Company	The Manf	Light	& Heat Co.				
Address				13	45 6	Same	
Farm	Maggie Mo	oney	A 233	10	296	296	
Location		·		81/4	759	759	
Well No.	3962-2	El	e v ,	6 5/8	1386	1396	
District	Webster		hall County	4		1 515	
Commenced	May 3,194						
Completed	June 14,1			Anchor	Packer		
Surface				6 5/8 x 4			
Mineral				1391			
Volume	1,025,585	Big	Injun				
Rock Pressure	228 lbs.		y				
Water	22° HFW						
	,						
Conductor		24	SLM 2728				
Clay	0	20	10,000 C.F. gas	at 333			
Gravel	20	28	Show of gas at 8				
Slate & Lime	28		Sand broken 1/2	blr. Wa	ter 995		
Show of coal	165	170	Sand broken 1448				
Lime	170		Gas at 1458 to 1			2½" opng.	
Fittsburgh Coal	272	280	1,114,864 C.F.			• -	
Slate	230	294	Gas 1465-14662	22/10 M :	in 3"opn	30	
Lime	294	304	1,224,226 C.F.	•		_	
Slate	304	330	Test after tubin	ng was r	un $32/10$	M in 21"	
Sand Shell	330	342	1,025,585 C.F.				
Slate & Shells	342	359	Perf. 1.69 3"	·		•	
Red Rock	359	364	Perf. 22:11	·			
Slate & Shells	364	374	Perf. 23'1.				
Lime H	37.1	400	Tubing 2 jts. 48	5 4			
Slate & Shells	400	545	Total Anchor 10'				
Red Rock	545	557	6 5/8 x 4" Packe	er 3°11"			
Shells & Rod Rock	557	590	•	111:6			
Sand & Shells	590	625	Tubing 63 jts.	1407 5			
Slate & Shells	625	668	Total	1518:11			
Lime	668	723	Minute shut in		4" tubing	g	
Slate	723	765	1 2 3 4		5 7		
Big Dunkard Sand	765	790	65 102 123 134				
Slate	790	812					
Sand Grand	812	840	10 11 12	13½ 14	15 16	17 18	
Slate & Lime	840	882	156 157 159 16	60 161	162 16	3 164 165	
Sond	928	962					
Slate & Shells	962	1010	19 20 30	45	60		
Coal	1010	1015	$165\frac{1}{2}$ 166 171	177	181		
Slate & Sholls	1015	1160					
Salt Sand	1160	11.85	24 hrs Rock 1	daxo Roc	k Pressu	re	
Slate & Shells	1185	1248	205	228			
Send 2	1248	2251					
Break	1351	1375					
Big Injun	1,375						
Total Depth		$1499\frac{1}{2}$					

Motary Public

7R-38 22-9ct-90

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

AUG 2 2 1991 DEPT. OF EMERGY

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

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Farm name:	SCHERICH,	THOS., E,	Operator	Well No.:L 396	2
LOCATION:	District: Latitude:	WEBSTER 4450 Feet	South of 40	AJORSVILLE ounty: MARSHALL Deg. 0 Min. 0 Deg. 30 Min. 0	Sec.
Well Type:	OIL	GAS X			
P. (LUMBIA GAS TI D. BOX 499 ISHING TON	PANSMISSION CO.	RR Coal Op or Own	perator <u>Consclida</u> t er <u>450 Race</u> Washing	TRACK ROAD TON, PA. 15301
Agent: <u>Ro</u> Inspector: Permit Issu	BERT C. W DONALD EL ed: 10/22/9		Coal Og or Own	WILMINGTON RODNEY	COAL & COKE CO, TON SECURITIES IN TRUST CENTER - SUITE; SQUARE NORTH ON, DELAWARE 1980
STATE OF WE		Δ,		VUILMINGI	IN, PELAWARE 176
County of M	JARSHALL	ss:			
first duly in the wor Columbia Gas work of pl on the	sworn acco k of pluggi RANSMISSION ugging and 나 day	ording to law ing and fill: CORP. filling the of JANUARY	w depose and ing oil and garage, well oper above well, 19% ,	y P WigmAN say that they a as wells and we ator, and parti that said work and that the we	re experienced re employed by cipated in the was commenced
	DE the roll	owi ng manne. FROM	er: TO	PIPE REMOVED	LEFT
CEMENT (160°E) CEME) Cof Systerial Cof Class A) Sof Class A Cof	k of plugg:	1400' 1385' 977' 605' 605' 250' 240' C' AREA TO BE SUBM	687' OF 41/4" OD 687' OF 7" OD H19' OF 85/8" OD 274' OF 103/4" OD MERGED DUE TO NOW	22'cF C ³ 4''cD 340'cF 85'R''cD 697'cF 7''cD 811'cF 44''CD 588 91 5 DAM SITE, s completed on
the 15^{-11}	day of <u>MA</u> deponents		$19\underline{q}$.	mall A, School	2 SEP 1 R 1991
				My Culian	
		FORE ME this	L	OE) august	, 19 9
HA COMMISSI	Ou evbires	REENE GAWRONSKI		in A Day	1111

My Commission Expires Oct. 7, 1993