FORM WR-38 (Affidavit of Plugging)

## STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS WELLS DIVISION

## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

MCELROY COAL COMPANY

**Coal Operator or Owner** 

6126 ENERGY DRIVE MOUNDSVILLE, WV 26041

Address

MCELROY COAL COMPANY Coal Operator or Owner

6126 ENERGY DRIVE MOUNDSVILLE, WV 26041

Address

RILEY & MAUD GORBY

Lease or Property Owner 40 DEXTER AVENUE, MOUNDSVILLE, WV 26041

Address

MCELROY COAL COMPANY
Name of Well Operator
6126 ENERGY DRIVE MOUNDSVILLE, WV 26041

Complete Address
CAMERON, WV 7.5'
Well Location
CAMERON

District

MARSHALL County

M-1543

Well No. **GORBY, RILEY & MAUD** 

Farm

STATE INSPECTOR SUPERVISING PLUGGING

**AFFIDAVIT** 

STATE OF WEST VIRGINIA. County of MONONGALIA ss:

MARK WILSON and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 1st day of February, 2014 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In	]
	<u> </u>				1
Removed 3098' of 3 ½" casing from Surface to 3098'. Removed 2297' of 5 ½" casing from Surface to 2297'. Cut 7" casing at the		16" Casing	0,	20'	1
following depths: 2101', 1993', 1883', 1777', 1675' and 1572'. Cemented bottom hole from 3098' to 2100' with Expandable Cement.		8 5/8" Casing	60.	714'	
amount of 7" casing from the surface to 1568'. Left unknown amount of 7" casing in the hole from 1568' to unknown depth		7" Casing	1568'	Unknown	1
Cleaned 12 ½" hole from the surface to 344'. Reduced hole to 9 7/8". Cleaned 9 7/8" hole from 344' to 594'. Tagged top of 8 5/8" casing at 594'. Cut 8 5/8" casing at the following depths: 1323', 1225', 1130', 959', 744' and 713'. Removed 60' of 8 5/8" casing from 594' to 654' with extreme difficulty due to casing being bonded. Cemented hole from 2100' to 1224' with Expandable Cement. Section Milled 8 5/8" casing from 979' to 1022'. Section Milled 8 5/8" casing through the Pittsburgh Coal seam from 987' to 993'. Left 20' of 16" Conductor Casing in the hole from the surface to 20'.		6 ½" Casing	2297'	0,	
		3 %" Casing	3098 RE	CEÎVE	b
			Office of	f Oil an	d Gas
			JU	<b>23</b> 201	4
Cemented hole from 1224' to the surface as follows: From 1224' to 875' with 100 sacks of Thixotropic Cement with Green Dye. From 875' to the surface with Expandable Cement. A total of			WV De	partme	nt of
750 sacks of both cements were used to cement the hole from 3098' to the surface. Cement did circulate at the surface.			nvironm	ental Pr	ptection
Coal Seams		Description of Monumen		<u> </u>	1
Pittsburgh	(987' - 993')	77" of 7" casing w/ company name, well number,			
		permit number and date cemented stated on 7° casing. Well marker will be attached to the cement plug at ground level.			1
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and that the					

... and that the work of plugging and filling said well was completed on the 10th day of March, 2014.

And further deponents saith not.

Nork wils Mark Wilson

Sworn to and subscribed before me this 1244 day of May 2014

My commission expires: 11/4/23



Permit No. <u>47-51-00123-P</u> Well No. M-1543