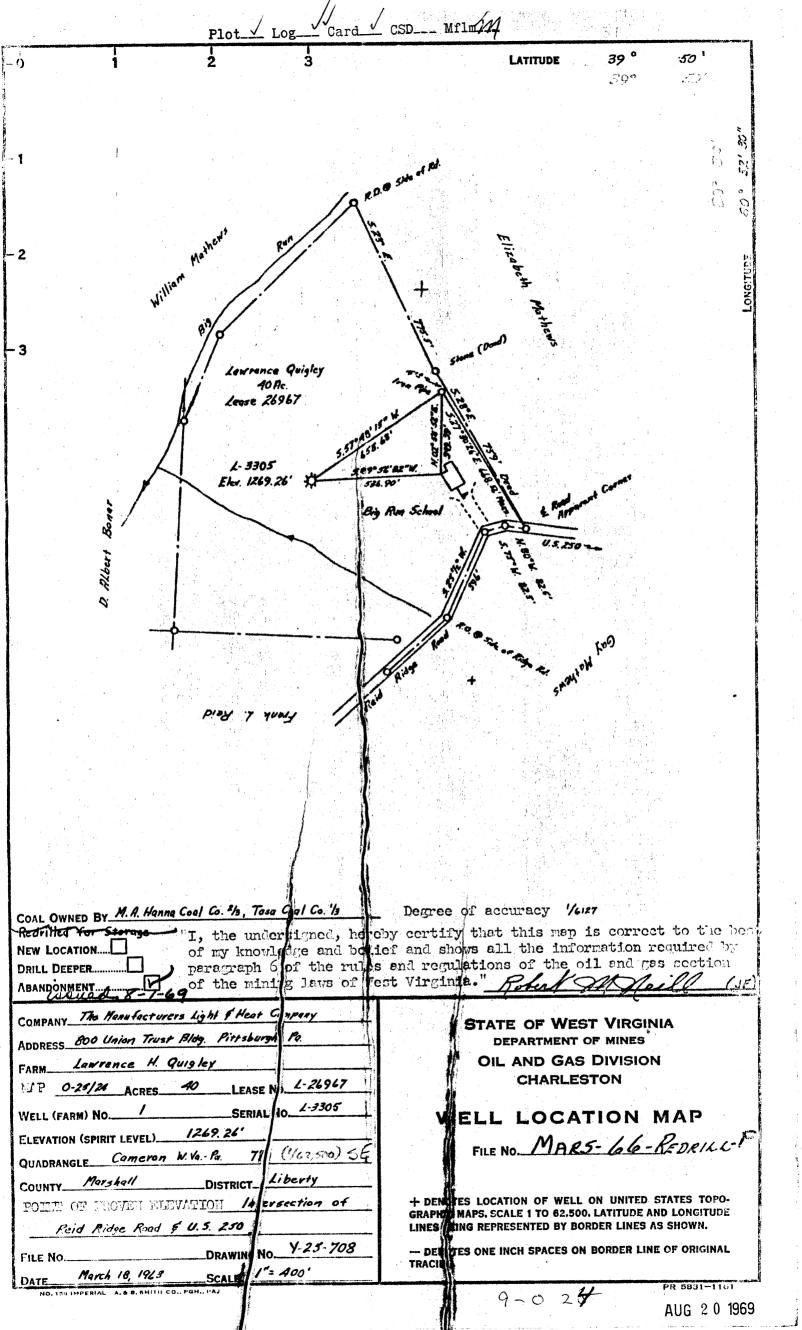
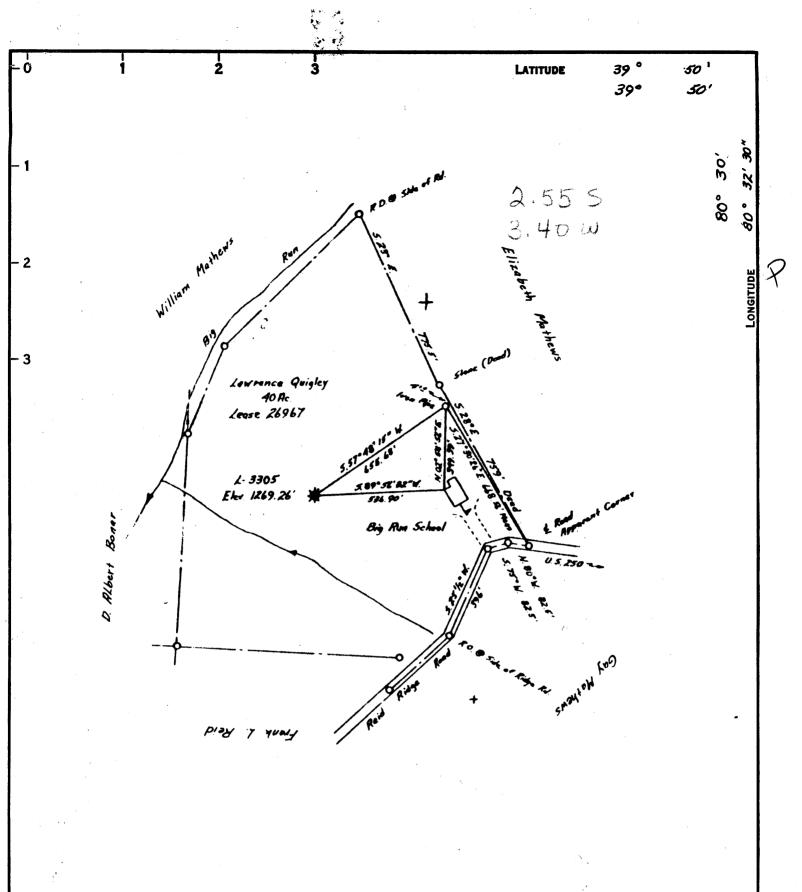
			LATITUDE		3950	
						30
•						32
						0,00
· · · · · · · · · · · · · · · · · · ·						
	West of the second seco					
	i					
	1030					5NO1
	<u>.</u>		.*			
	111.71					TUDE
						Section 1
			Q OGIS	7.5 loc		-
						T New Comments
•	·					
	N.	~! ~				•
			OGIS to			
		7.5% 100	2.50S 1.15W	15' 100 (calc.)	2.505 3.351	-
Company						
Farm		_				
		_	J m 1 1 1 4 4 4			
TION MAP	÷	. "	VELL LOCA File No. <u>YN</u>			
Quad Cameron	1 (5 58	_				
District Llerdy		-				
7						
	rk	(02	4	100	loom A	1
	φ	(0)	Į.	W0 - 51	torage 9-0	(024





COAL OWNED BY M.A. Hanna Coal Co. 2/3, Tasa Coal Co. 1/3	De tree in sammed 1/4/27
NEW LOCATION	re and the this emissorment to the in emission the income this entire in the second the income the respection entire this entire. The file of the file of the second the entire this. The file of the
COMPANY The Manufacturers Light & Heat Company ADDRESS BOOTHAION Trust Blog. Pittsburgh, Pa. FARM Lawrence H. Quig ley O-28/24 ACRES 40 LEASE No. L-26967 WELL (FARM) No. SERIAL No. L-3305 ELEVATION (SPIRIT LEVEL) 1269. 26' QUADRANGLE Cameron W. Va. Pa. 7'h' (1/62,580) 5 V/ COUNTY Marshall DISTRICT Liberty	STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON WELL LOCATION MAP FILE NO. MARS- 66-REDRIKK
Reid Ridge Road & U.S. 250 FILE NO. DRAWING NO. Y-25-708	+ DENOTES LOCATION OF WELL ON UNITED STATES TOPO- GRAPHIC MAPS, SCALE 1 TO 62,500, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN. — DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL

TION MAP

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

SCALE /"= 400" March 18, 1963

PR 5831-1161

is correct to the next



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle	CAMERON ARS-66-R		WELL	RECOR	D		Storage
Permit No					•	Oil or (Gas Well GAS (KIND)
Company The	Mfrs. Lt.	and Ht. Co.		Coolean	TY3 4-	T . 64 2-	
Address 800	Union Tru	st Building	Pittsburgh 1	Casing and 9, Pa Tubing	Used in Drilling	Left in Well	Packers
Farm L. H	. Quigley		Acres 40	-			
				Sise	ľ		
			Elev. 1269.26'	2/0#	-	- 0 -	Kind of Packer
			arshall	18 3/8"	98'	98'	
The surface of t					218'	218!	Size of
Minaral dabta					1408 ' 1984 '	<u>1408!</u>	
				•		1904	Depth set
Drilling commen	ced Ma	y 9, 1963		1. 11	20901	2090!	Dard Ann
Drilling complet	ed Ju	ly 22, 1963		9			Perf. top
Date Shot7	/22/63 Fro	Big Injur	· o	Liners Used_			Perf. top
With Orlf	ice Gas We	ll Tester					Perf. bottom
			Inch				1 ett. bottom
	_/10ths Merc.	in	Inch	CASING CEM	IENTED	SIZE	No. FtDate
/olume	None		Cu. Ft.			, , , , , , , , , , , , , , , , , , , ,	
			hrs.			. – ooli	
)il			bbls., 1st 24 hrs.		ENÇOUNTERED	AT	FEETINCHES
			foet		TINCH		
alt water		feet	feet	FEE	TINCH	ies	FEETINCHES
Formation	Color	Halifagek Halifak	Төр	Bottom	Oil, Gas or Water	Depth Found	Romarks
		THICKNESS	·		<i>\)</i>		
					,		
Pittsburg	h Coal	9	904	913	/		
Murphy Sa	md	60	1030	1090			
/1st Salt		59	1545	1604	ļ , <u>-</u>		
3rd Salt Maxton Se		59 28 6 6	1792	1820	,		
Lower Max		7	1900 2010	1966 2017	<u> </u>		
Big Lime		37	2022	2059]		
Big Injur			2064		,		
Total Dep	th .			2288 '			
4½ Format	ion Packer	Shoe @		2091'			
01d 7" L	₽¥ 45	·	1000	·	_		
OTO 1 TIE	TA TH		1988	2046			e e
				1			

ECEIVED West Virginia Dept. of Mines



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

04-10

Quadrangle	CAMERON	No Planton and any que gas						
Permit No	iars-66-r		WELL	RECOR)	Oil or (Gas Well GAS (KIND)	
ounpany		. and Ht. Co. ust Building,	Pittshurgh 1	Casing and	Used in Drilling	Left in Well	Packers	
				.y, ra -			·	
				Size				
				16			Kind of Packer	
		CountyM		13 3/8"	981	981		
		in fee by		· - /\ !!	218'	218'	Size of	
		Address		10.11	14081	1408!	- Dize ot	
Mineral rights		71001030		. •	1984'	1984'	Depth set	
				•			Dopter not	
		22.0			2090!	20901	Perf. top	
Drilling completed July 22, 1963				2			Perf. bottom	
Date Shot 7/22/63 From Big Injun				Liners Used			Perf. top	
		ell Tester					Perf. bottom	
		er in 1/4						
	/10ths Mere	c. in		.*	ENTED8	IZE	No. FtDate	
Volume	None	·	Cu. Ft.					
Rock Pressure	30	lbs. 48	hrs.			001		
Oil	· · · · · · · · · · · · · · · · · · ·		_bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED .	AT 904	FEETINCHES	
Fresh water		feet	feet	FEET	INCH	ES	FEETINCHES	
Salt water	· · · · · · · · · · · · · · · · · · ·	feet	feet	FEET	FEETINCHES			
Formation	Color	HARRIGE	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks	
		THICKNESS			•			
				İ				
				ļ				
Pittsbur	~	9	904	913				
Murphy S 1st Salt		60	1030	1090				
3rd Salt	1	59 28	1545	1604				

Oil Fresh water Salt water		feet	hrs. bbls., 1st 24 hrs. feet	FEET	COUNTERED A	S FEET	
Formation	Color	Harkasa Sinfax	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
		THICKNESS					
Pittsburg Murphy Sa lst Salt 3rd Salt Maxton Sa Lower Max Big Lime Big Injun Total Dep	nd Sand Sand nd ton Sand	9 60 59 28 6 6 7 37	904 1030 1545 1792 1900 2010 2022 2064	913 1090 1604 1820 1966 2017 2059			
4½ Format	ion Packer	Shoe @		2091'			
Old 7" Le	ft in		1988	2046			
					6334563 24 600	CT 1963 CT 1963 CT 1963 CEIVED Nest Virginia Dept. of Mines Open. of Mines Open. of Mines	

OIL OR GAS WELL GAE

THE MANUFACTURERS LIGHT & HEAT

Company

800 Union Trust Bldg., Pittsburgh, Pa. Address

WELL No. 1 - 3305

FARM D. A. Mathews

COMPLETION DATA SHEET No. 2

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depțh	Remarks
DRILLING DEE	PER - Pem	nit Mars 66 - Se	pt. 16, 1936				·	
Big Lime Big Injun Sa Slate & Shel Fifty Foot S Gordon Stray Gordon Sand Slate & Shel Total depth	lls Sand Sand			202l ₄ 2065 2305 2885 29 16 2985 3000	2065 2305 2885 2910 2953 3000 3164 3164	41 240 580 25 35 15 164		
								·
		·						.·
					·	·		

shot Well was not shot at	feet; well was shot atfeet.
Salt Fresh water atfeet	salt ; fresh water at
producing	
Well was hole.	THE MANUFACTURERS LIGHT & HEAT COMPANY,
January 2nd, 1937	

OTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

Owner

Land Department.