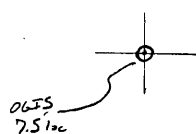


LATITUDE

39° 55' 00"

03° 28' 08"

LONGITUDE



7.5 OGIS topo location

7.5' loc	<u>1.69 S</u>	15' loc	<u>1.69 S</u>
	<u>0.69 W</u>	(calc.)	<u>0.69 W</u>

Company Bh. Frye + McKacken

Farm Earl Yoho

Quad Majorsville 7.5' Cameron EC

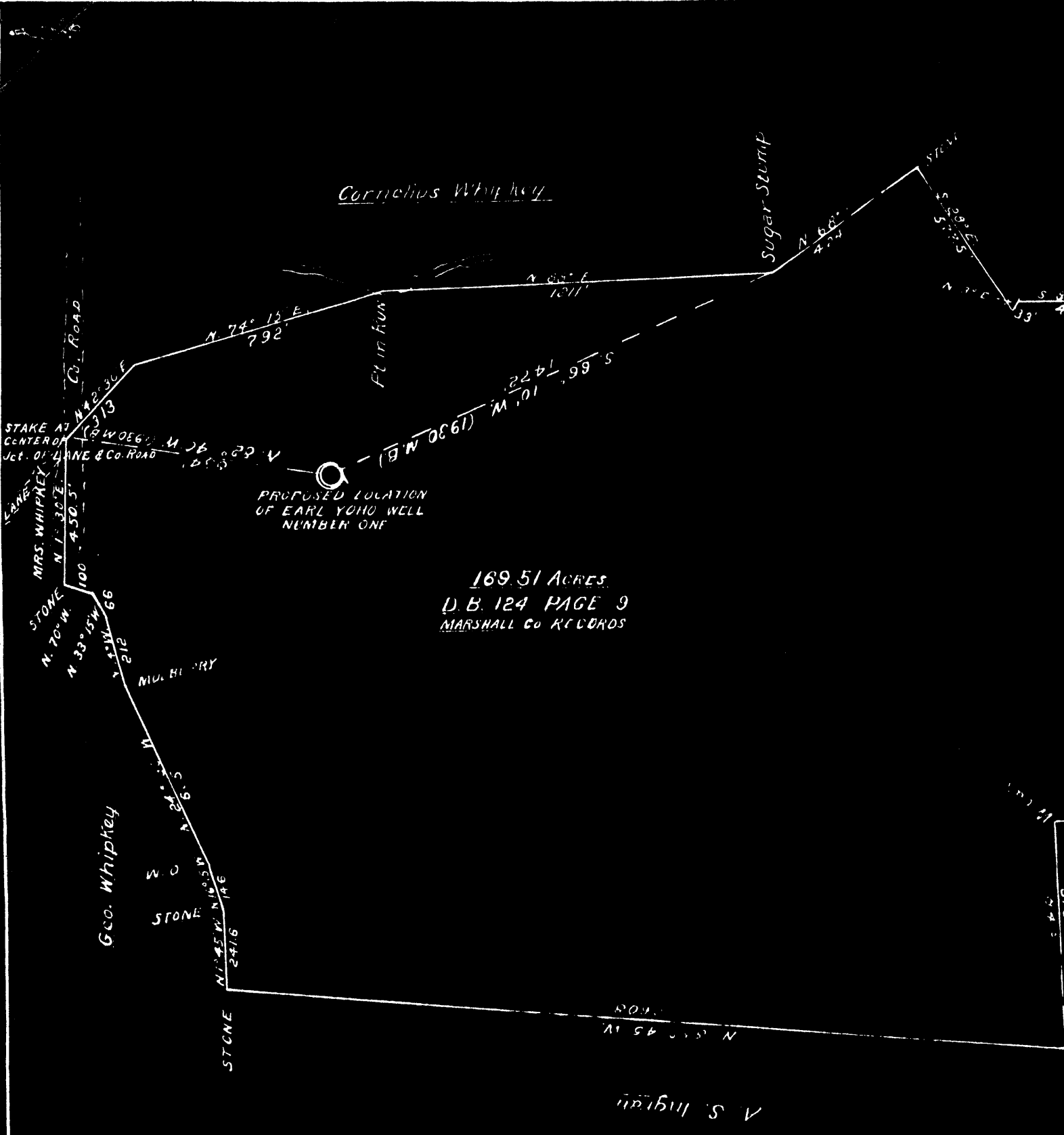
County Marshall

District Webster

WELL LOCATION MAP

File No. OSI-25

plugged 1931(?)



Carnelius Whipkey

Sugar Stump

PROPOSED LOCATION OF EARL YOHIO WELL NUMBER ONE

169.51 ACRES.  
D.B. 124 PAGE 9  
MARSHALL CO RECORDS

**PROPOSED**  
LOCATION OF AN OIL WELL ON LAND OWNED BY  
IN WEBSTER DIST., MARSHALL CO., W. Va. BY  
B. L. FRYE & SMITH MYRACKEN, TENANTS IN  
COMMON, ROCK LICK, W. Va. SURVEYED BY  
GORDON W. SAMMONS, CIV. ENGR. MOUNDSVILLE, W. Va.

I, the undersigned, hereby certify that this Map is true and correct and show all the information, to the best of my knowledge and belief, as required by the Oil & Gas Section of the Mining Laws of W. Va.

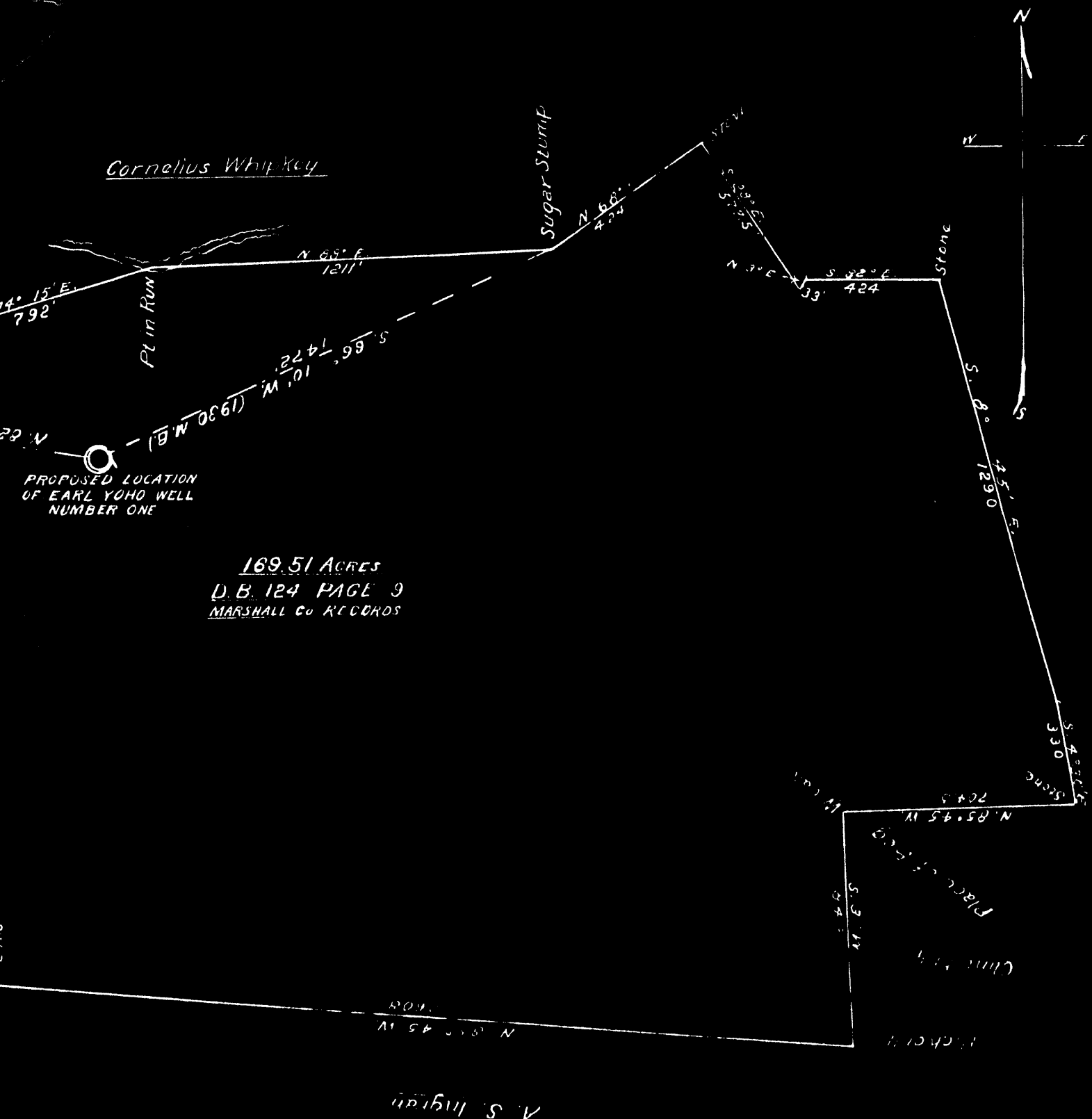
Signed: Gordon W. Sammons, Civ. Engr.

Acknowledged before me a Notary Public Aug 6 1930

Signed

MY COMMISSION EXPIRES

SCALE 1" = 400 FEET



169.51 ACRES  
 D.B. 124 PAGE 9  
 MARSHALL CO RECORDS

**PROPOSED**  
 LOCATION OF AN OIL WELL ON EARL YOHU LAND IN WEBSTER DIST., MARSHALL CO, W. VA. BY B.L. FRYE & SMITH MURKIN, TENANTS IN COMMON, ROCK LICK, W. VA. SURVEYED BY GORDON W. SIMMONS, CIV. ENGR., MOUNDSVILLE, W. VA.

I, the undersigned, hereby certify that this Map is true and correct and shows all the information, to the best of my knowledge and belief, as required by the Oil & Gas Section of the Mining Laws of W. Va.

Signed: Gordon W. Simmons

acknowledged before me a Notary Public Aug 1 1930

Signed

MY COMMISSION EXPIRES

AUG. 1, 1930

May - 25

WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Section

PRELIMINARY DATA SHEET NO. 1

File No. .... Well No. 1

Jay & Mc Caskin Company, of Marshall Co on the Earl John Farm containing 8.5 acres. Location Wolf Run

Webster District, in Marshall County, West Virginia.

The surface of the above tract is owned in fee by Earl John and Francis John Cameron WVA address, and the mineral rights are owned by Earl John Helen John Francis John Cameron WVA

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. May 25 issued by the West Virginia Department of Mines, Oil and Gas Section,

Aug 18 1930

Elevation of surface at top of well, 1240 ft Spirit Barometric.

The number of feet of the different sized casings used in the well.

16 feet 16 in size. Wood conductor
410 feet 10" size, csg.
1080 feet 8 1/4 size, csg.
1827 feet 6 7/8 size, csg.
packer of size, set at
in casing perforated at feet to feet.

Coal was encountered at 40.5 feet; thickness 60 inches, and at 605 feet; thickness 60 inches; and at 698 feet; thickness 84 inches.

Liners were used as follows: (Give details) 1290 - 36 inch none

Aug 28 1931 Date.

Approved Jay & Mc Caskin, Owner.

By [Signature] (Title)

Frye & McCracken Company  
 Cameron Address  
 W. Va

COMPLETION DATA SHEET  
 NO. 2  
 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Sand	light	m hard		400	405	5		
<del>bluff sand</del>	<del>slate</del>	<del>good</del>		405	410	5		
<del>bluff sand</del>	<del>good</del>	good		410	420	10		
<del>bluff sand</del>	<del>black</del>	"		605	610	5		
uptown well	black	"		698	705	7		
1/4" coal	"	"	water					
murphy sand	gray	solid	little gas	893	899	6		
gray bluish sand	dark	shelly		1080	1095	15		
red rock	red	soft		1095	1105	10		
slate	dark			1105	1115	10		
fine sand	gray	hard		1140	1175	35		
slate	gray	shelly		1175	1185	10		
salt sand	gray	good		1185	1235	50		
slate	gray			1235	1255	20		
salt sand	"			1255	1290	35		
treeport coal	black			1290	1293	3		
lime	white			1345	1365	20		
slate				1365	1370	5		
salt sand	gray			1370	1420	50		
salt sand	"			1510	1550	40		
sand	"			1620	1645	25		
slate	"			1645	1650	5		
sand	iron	soft		1650	1685	35		
slate				1685	1775	90		
mapom	hard			1775	1813	38		
penicillaria				1813	1815	2		
big lime	light			1815	1835	20		
big iron	golden			1835	2065	230		
slate and shells				2065	3002	937		

Well was not shot at.....feet; well was shot at.....feet.

Fresh water at.....698 feet; fresh water at.....1790 feet.

Well was producing hole.  
 dry

Frye & McCracken  
 Date 28-31 Approved Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.