7'5 OGIS topo location

7.5' loc 0.895 15' loc 0.89 5

company Manuf, Light + Heat Co.

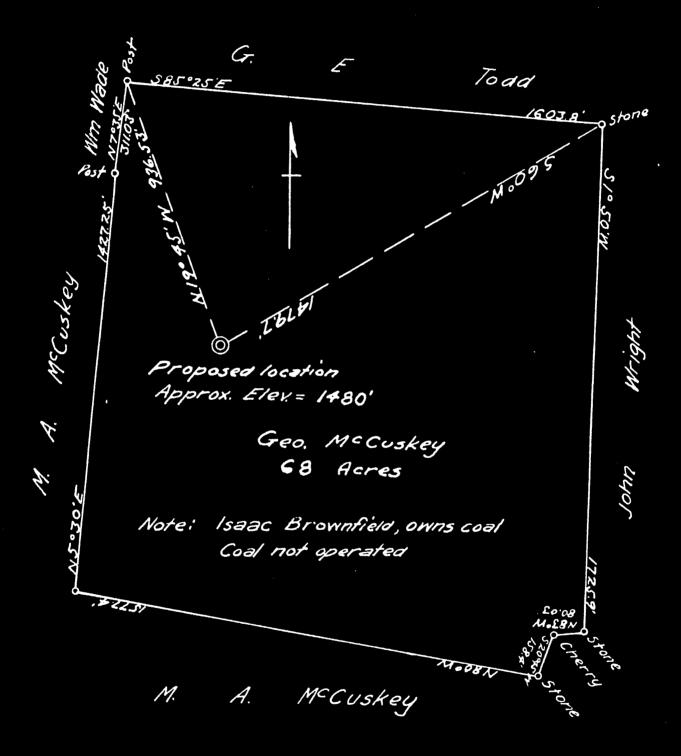
Farm George Mc Lusken

WELL LOCATION MAP

District Liberty

(024)

PLAT OF THE PROPOSED LOCATION OF WELL NO. 3406 OF
THE MANUFACTURERS LIGHT & HEAT CO. OF PITTSBURGH, PA.
ON THE GEORGE MCCUSKEY FARM CONSISTING OF 68 ACRES
LOCATED IN LIBERTY DISTRICT, MARSHALL COUNTY, W.VA.



ENGINEERS CERTIFICATE

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT AND SHOWS
ALL THE INFORMATION, TO THE BEST OF MY KNOWLEDGE AND BELIEE REQUIRED
BY THE OIL AND CAS SECTION OF THE MINING LAWS OF WEST VIRGINIA.

Donald K. Bell.

ACKNOWLEDGED BEFORE ME A NOTARY PUBLIC OF AND FOR
ALLEGHENY GOUNTY, STATE OF PENNSYLVANIA THIS __ DAY OF NOV. 1029

/ Farmy H. Ford

WEST VIRGINIA DEPARTMENT OF MINES Oil and Gas Section PRELIMINITY

PRELIMINARY DATA SHEET NO. 1

| File No Well No. 3406 |
|--|
| The Markight Heat Company, of 800 Tenion Trust Bldg |
| Pittsburgh Tennal on the George MCuskey Farm |
| containing 68 acres Location |
| Liberty District, in Marshall County, West Virginia. |
| The surface of the above tract is owned in fee by Geo. MCluskey |
| of Cameron, It Va 1.2. #2 address, and the mineral rights are owned by |
| The Mfrs L. M. Co. of Gittsburgh Jenna |
| The oil and gas privileges are held under lease by the above named company, and this well is drilled under |
| permit No |
| Movember 22 nd 1929 |
| Elevation of surface at top of well, Spirit Barometric. |
| The number of feet of the different sized casings used in the well. |
| 16 feet 13 size. Wood conductor. |
| 300 feet 10" size, csg 10" Casing all pulled sized csg. |
| 140272 feet 84 size, csg. feet sized csg. |
| 225372 feet 698" size, csg. 343782 feet Hy Muting |
| auchor packer of 4" x 6 78 size, set at 2848 fr. |
| packer ofsize, set at |
| H in carring perforated at 3396'8" feet to 3396'4" feet. |
| H in casing perforated at 3/48' 7" feet to 3/48' 3" feet |
| ('oal was encountered at 660 feet; thickness 24 inches, and at 805 |
| feet; thickness #8 inches; and at 1000 feet; thickness 60 inches, and as 1095 fr. thickness 96 inches, and as Liners were used as follows: (Give details) 20 Liners were used as follows: |
| Liners were used as follows: (Give details) Ho Siners used |
| 5 |
| (Ay O |
| |
| May 2 X Date. |
| THE MADRIE ACTION OF THE MADRI |
| Approved |
| By Harry H. Fowler |

COMPLETION DATA SHEET NO. 2

FORMATION RECORD

| | We11 | 3406 - Geo. Mc | OIL, GAS | | | THICK | TOTAL | RE. |
|--|----------------------------------|--------------------------------|-------------|---|--|---|--------|------------|
| NAME | COLOR | CHARACTER | OR WATER | TOP | Воттом | ness | DEPTH. | MALL |
| l L If Sand L | White Black White Black | Hard Soft Hard Soft | | 540 660 765 805 809 | 385 662 805 809 850 | 45 2 40 4 41 150 | | |
| te te to . Goal phy Sand the Dunk | White Black White | Hard Soft " " Hard | Water | 850 1000 1005 1080 1095 1103 1178 1500 1595 | 1005 1010 1095 1103 1178 1828 1548 1630 | 5 5 15 8 69 50 48 55 | | |
| fty Joot | Shell -Da | rk. | Gas at 2189 | 1775 2160 2215 2260 2825 3045 | 1800 2195 2260 2500 2850 5095 | 25 35 45 240 25 50 | | |
| rdon Stre rdon Sand | (♣) | Hard | | 3102 | 5150 | 48 | 5419 | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
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| | | | | | | · | | csillari 1 |
| | | | | | | | | |
| | 1 | t shot at 304 | | | | | | |

Fresh water at //00 Well was Jay hole.

All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under NOTE:

their proper geological names in the district as well as any local names for which strata that may be common to the district.

