

LATITUDE 39 35

LONGITUDE 80 15

2.273
.12W

7'5 OGIS topo location

7.5' loc _____ 15' loc _____
(calc.) _____

Company _____

Farm CHARLES B. TALKINGTON I

Quad MANNINGTON

County MARION

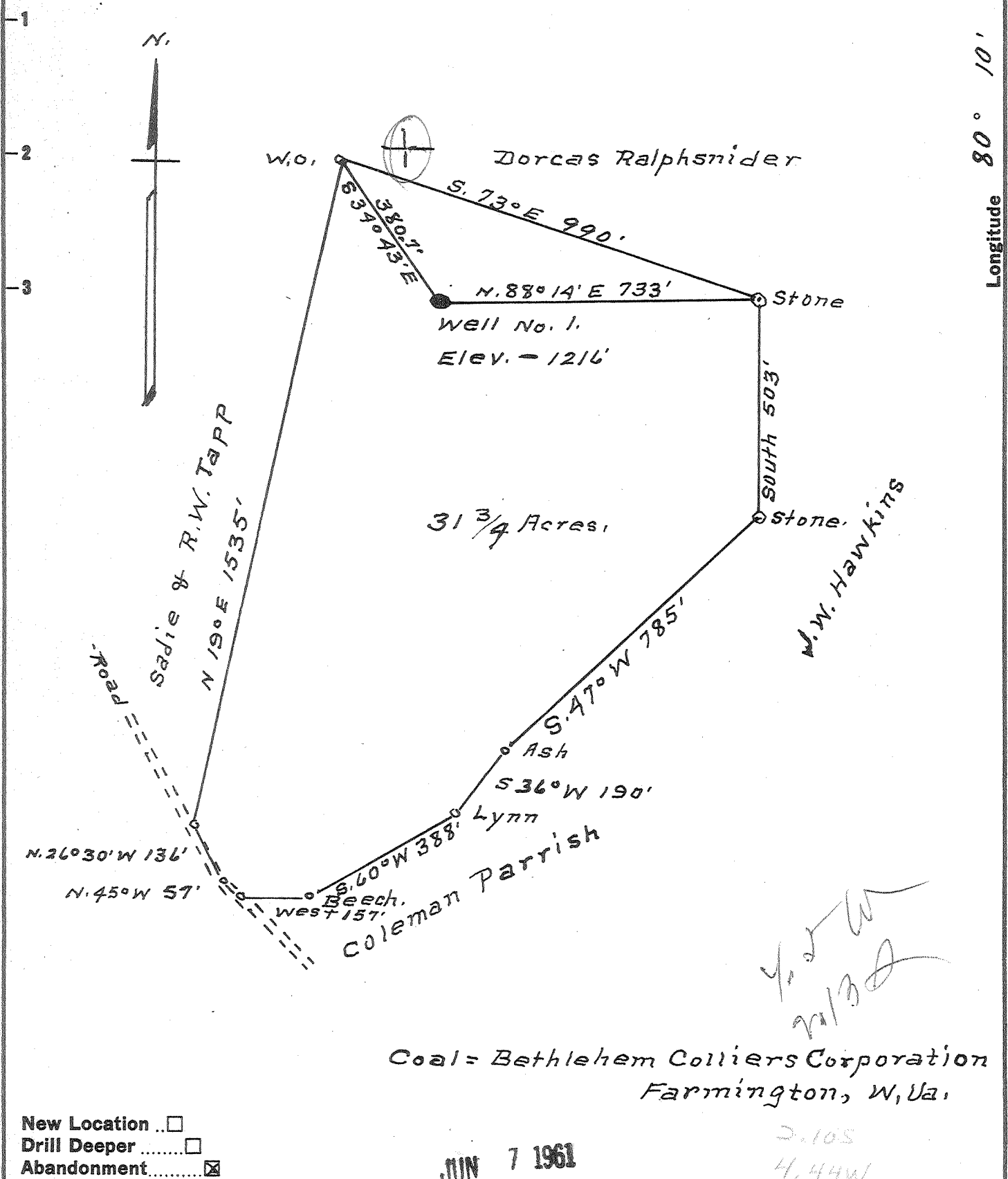
District LINCOLN

WELL LOCATION MAP

File No. 30902

Latitude 39° 35'

Longitude 80° 10'



Company F.M. Chisler

Address R.# 2, Fairview W. Va.

Farm Charles B Talkington

Tract 1 Acres 31 3/4 Lease No. _____

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 1216'

Quadrangle Blacksville

County Marion District Lincoln

Engineer A. L. Headley

Engineer's Registration No. 2021

File No. _____ Drawing No. _____

Date 5-10-61 Scale 1" = 300'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. MAR-902-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Blacksville
Permit No. 902A

WELL RECORD

Oil or Gas Well _____ (KIND)

Company F. M. Chisler
Address Fairview, West Virginia
Farm C. R. Talkington Acres 3 1/4
Location (waters) 1
Well No. _____ Elev. 1216
District Lincoln County Marion
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced _____
Drilling completed _____
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	567'	567'	Size of
8" 8"	1509'	1509'	
6" 6"	1830'	1830'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			542	552			
10" Casing			567				
Gas Sand			1200	1225			
8" Casing			1509				
Little Line			1795	1802			
Big Line			1806	1866			
6" Casing			1830				
Big Injun			1877	2017			
Big Injun - Oil			1937				
50 Ft. Sand			2452	2552			
30 Ft. Sand			2560	2575			
lth Sand			2807	2817			
5th Sand			2912	2932			
5th Sand - Gas			2915				
Total Depth			2959'				
Tubed July 11, 1916							
First Packer Frame 139 feet from B.							
Second Packer 6 1/2 x 3 Hetr. Comb. 98 1/2 feet from B.							
Shot June 27 with 20 qts.							
1-10" Shell top shell 2915'							
70/10 Water in 2" Pipe 1/2 or 20-28-30-35-40-45-50-55							
APR 6 1962							

