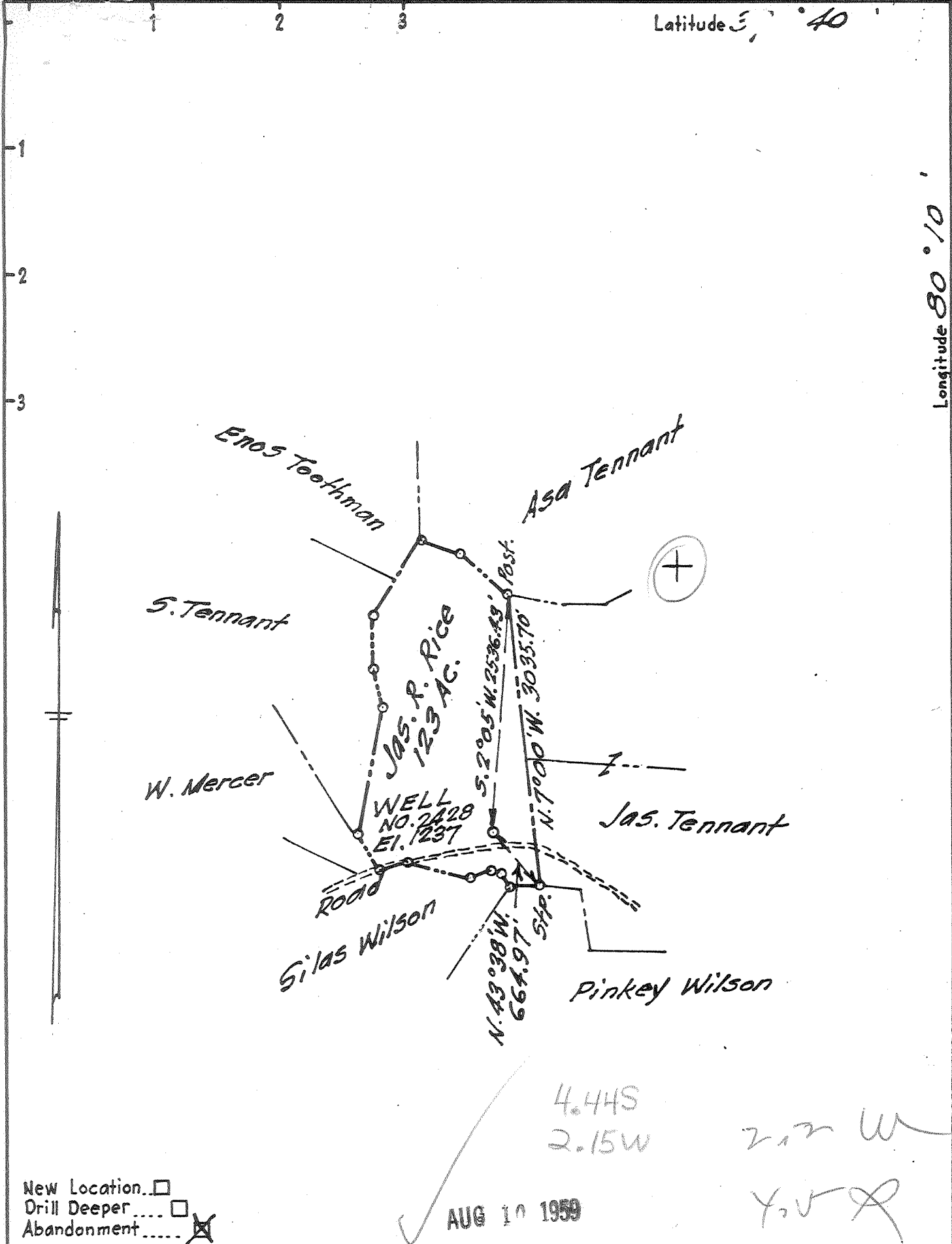


Latitude $37^{\circ} 40'$

Longitude $80^{\circ} 10'$



New Location
 Drill Deeper
 Abandonment

4.44S
 2.15W
 2.22 W
 Y. V. R.

✓ AUG 10 1959

Company A. M. Snider
 Address 60 Sunset Dr. Fairmont W. Va.
 Farm Jas. R. Rice
 Tract _____ Acres 123 Lease No. _____
 Well (Farm) No. 2428 Serial No. _____
 Elevation (Spirit Level) El. 1237
 Quadrangle Blacksville
 County Marion District PAW PAW
 Engineer Wm. H. Helghman
 Engineer's Registration No. 1868
 File No. A. M. S. Drawing No. _____
 Date Sept. 23 1958 Scale 1" = 80 P.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-865-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



946

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Blacksville

Permit No. 865A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company A. M. Snider
Address Hundred, W. Va.
Farm Jacob Rice Acres 123
Location (waters) Robinson Run
Well No. 2428 Elev. 1237
District Paw Paw County Marion
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Eastern Gas & Fuel
Koppers Building Address Pittsburgh 19, Pa.
Drilling commenced Jan. 23, 1912
Drilling completed April 19, 1912
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13	158'	150'	Size of _____
10	898'	0	Depth set _____
8 1/4	1586'	0	Perf. top _____
6 5/8	1865	1865	Perf. bottom _____
5 3/16	2790'	254'	Perf. top _____
5" rerun	1915'		Perf. bottom _____
2	1877'	0	
Liners Used			

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 587-594 FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pitts. Coal			587	594			
Dunkard Sand			980	1135			
Salt Sand			1387	1606	Water	1510 & 1593	
Injun Sand			1865	2053	Gas	1927 & 1997	
Gantz Sand			2375	2395			
50 ft. Sand			2455	2560			
30 ft. Sand			2641	2710			
Gordon Sand			2775	2800			
4th. Sand			2830	2860			
5th. Sand			2957	2985			
Total Depth				3136			

APR 6 1912
JUL 1959
RECEIVED
WEST VIRGINIA
DEPT. OF MINES