

Latitude



Longitude

Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company _____

Farm _____

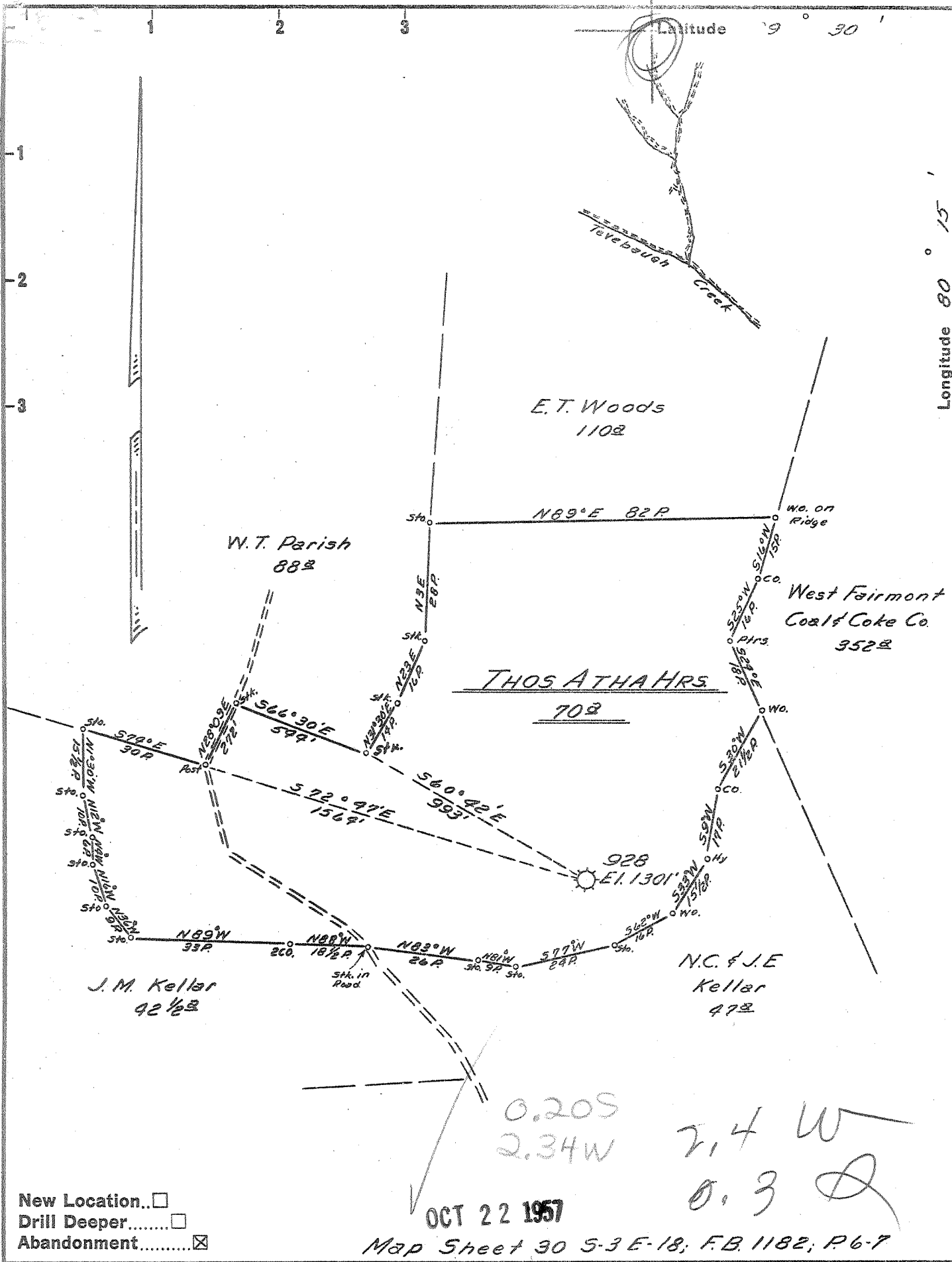
15' Quad _____
(sec.)

7.5' Quad Shenonston

District Lincoln

WELL LOCATION PLAT

County 049 Permit 30841



New Location...
 Drill Deeper.....
 Abandonment.....

OCT 22 1957

Map Sheet 30 S-3 E-18; F.B. 1182; P.6-7

Company HOPENATURALGASCO
 Address CLARKSBURG, W.VA.
 Farm THOS. ATHA HRS.
 Tract _____ Acres 70 Lease No. 923
 Well (Farm) No. _____ Serial No. 928
 Elevation (Spirit Level) 1301'
 Quadrangle CLARKSBURG
 County MARION District LINCOLN
 Engineer Guy H. Bradley
 Engineer's Registration No. 2425
 File No. _____ Drawing No. _____
 Date 9/20/57 Scale 1" = 30 P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR. 841-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



9m

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Clarksburg

Permit No. 841A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Hope Natural Gas Company
 Address Clarksburg, W. Va.
 Farm Thos. Atha, Hrs. Acres 70
 Location (waters) _____
 Well No. 928 Elev. 1301'
 District Lincoln, County Marion,
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced February 14, 1907
 Drilling completed July 5, 1907
 Date Shot 5-3-20 From Injun To _____
 With 15 Qts.
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume Exhausted Cu. Ft. _____
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED No
 WELL FRACTURED No

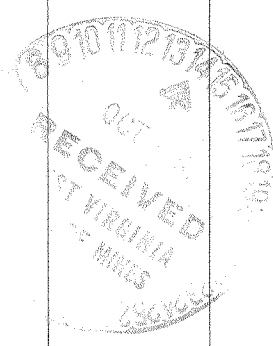
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4	1643	1643	
6 3/4	1941	1941	Depth set _____
5 3/16	371	371	
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date
No record

COAL WAS ENCOUNTERED AT 480 FEET 60 INCHES
595 FEET 108 INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water No Record Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Coal			480	485			
Pittsburgh Coal			595	604			
Big Dunkard			1058	1238			
Salt Sand			1510	1610	Water	1520'	
Pencil Cave			1882	1900			
Big Lime			1900	1957			
Big Injun			1957	2085	Gas	1987'	
Fifty Foot			2540	2600			
Total depth				2775'			



September 27, 1957

H. N. G. Co.

Jack Bailey

DEC 6 1957

(over)