

39° 37' 30"

Latitude

+  
.33s  
.29w

86° 25' 00"

Longitude

Topo Location

7.5' Loc. \_\_\_\_\_ 15' Loc. \_\_\_\_\_  
\_\_\_\_\_ (calc.) \_\_\_\_\_

Company \_\_\_\_\_

Farm \_\_\_\_\_

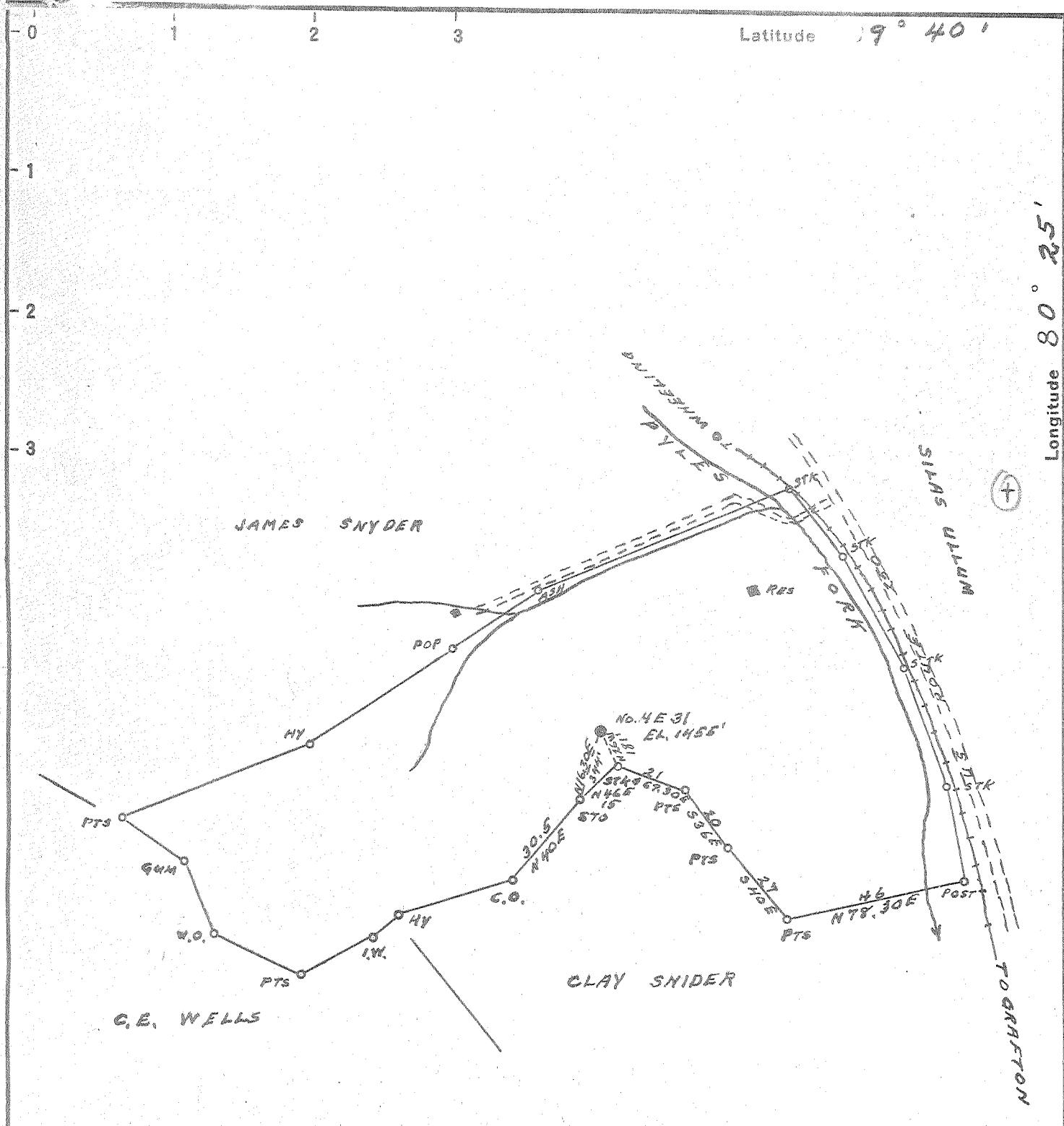
15' Quad \_\_\_\_\_  
(sec.)

7.5' Quad Clover Gap

District Mannington

WELL LOCATION PLAT

County 049 Permit 30805



3,385  
0.4 W

0.4 W  
3.44

✓ JUL 26 1954

New Location...   
 Drill Deeper.....   
 Abandonment.....

Company CARNEGIE NATURAL GAS  
 Address PITTSBURGH, PENNA.  
 Farm MARY CASEMAN  
 Tract ONE Acres 100 Lease No. E-6472-41  
 Well (Farm) No. 4 Serial No. E-31  
 Elevation (Spirit Level) 1455'  
 Quadrangle MANNINGTON  
 County MARION District MANNINGTON  
 Engineer J. H. [Signature]  
 Engineer's Registration No. 1850  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 6-23-1954 Scale 1" = 40 POLES = 660'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. MAR-805-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

MARY CASEMAN NMA (E-31) - CARNEGIE N.G.CO. - MAR-805-A



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

890

Permit No. 805-A

**WELL RECORD**  
OIL WELL TO BE ABANDONED

Oil or Gas Well OIL  
(KIND)

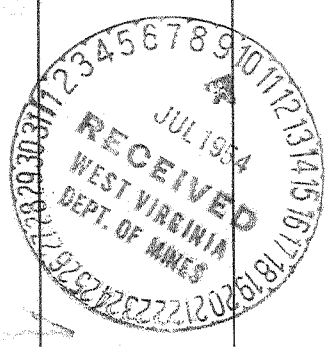
Company Carnegie Natural Gas Company  
Address 1015 Frick Building, Pittsburgh 19, Pa.  
Farm Mary Caseman Acres 100  
Location (waters) Pyles Fork  
Well No. 31 Elev. 1455  
District Mannington County Marion  
The surface of tract is owned in fee by Estate of J. H. Caseman,  
H. H. Smith & Susanna Smith, Exrs. Address 2019 Main St.,  
Wellsburg, W. Va.  
Mineral rights are owned by Estate of J. H. Caseman, H. H.  
Susanna Smith, Exrs. Address 2019 Main St., Wellsburg,  
Drilling commenced 8-28-09 D.D. 8-28-18  
Drilling completed 10-24-09 D.D. 9-19-18  
Date Shot From 3251 To 3264  
With \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4	1689	1689	
6 5/8	2410	2410	Depth set
3 1/2	2659	2659	
3			Perf. top
2	3248	3248	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure 465 lbs. \_\_\_\_\_ hrs.  
Oil 10 bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 1115 FEET \_\_\_\_\_ INCHES  
1200 FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapleton Coal			1115	1120			
Pittsburgh Coal			1200	1206			
Maxton Sand			2325	2377	Gas	2330 2345 - 60	
Big Injun Sand			2469		Gas	2481 - 92	
		Total Depth	10/24/09	2497			
Fifty Foot Sand			3161	3189			
Thirty Foot Sand			3223		Oil & Gas	3241 - 47	
		Total Depth	9/19/18	3248			



NOV 12 1954

(Over)

