

Latitude

Longitude

1.895
1.39W

Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company _____

Farm _____

15' Quad _____
(sec.)

7.5' Quad Grant Town

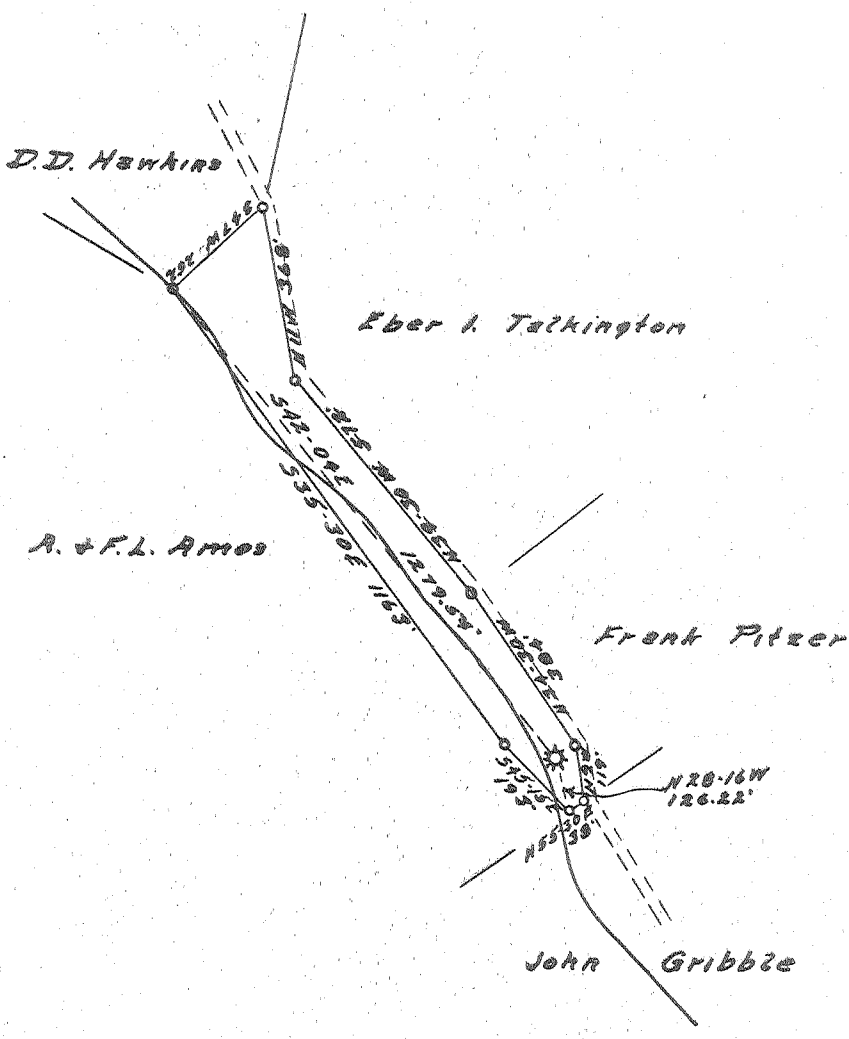
District Lincoln

WELL LOCATION PLAT

County 049 Permit 30803

Latitude 39° 35'

Longitude 80° 10'



2.11 S
3.55 W

3.6 W
2.12 W

New Location..
 Drill Deeper.....
 Abandonment.....

MAY 31 1954

Company CARNEGIE NATURAL GAS
 Address PITTSBURGH PA
 Farm AMOS BROTHERS
 Tract _____ Acres 5 Lease No. E3041-40
 Well (Farm) No. 1 Serial No. E 77
 Elevation (Spirit Level) 1070'
 Quadrangle BLACKSVILLE SW
 County MARION District LINCOLN
 Engineer plumb & Cook
 Engineer's Registration No. 1850
 File No. _____ Drawing No. _____
 Date 4-15-54 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-803-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

AMOS BROS, NO. 1 (E-77) - CARNEGIE N.G. Co. - MAR-803-A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

888

WELL RECORD

GAS WELL TO BE ABANDONED

Oil or Gas Well GAS
(KIND)

Permit No. 83 A

Company Carnegie Natural Gas Company

Address 1015 Frick Building, Pittsburgh 19, Pa.

Farm Amos Brothers Acres 5

Location (waters) _____

Well No. 77 Elev. 1070

District Lincoln County Marion

The surface of tract is owned in fee by Eber I. Talkington

Route # 2 Address Farmington, W. Va.

Mineral rights are owned by Laura Amos

Route # _____ Address Farmington, W. Va.

Drilling commenced 7-16-06

Drilling completed 9-22-06

Date Shot _____ From _____ To _____

With _____

Open Flow _____ /10ths Water in _____ Inch

_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	385	385	Size of
8 1/4	1355	None	
6 5/8	1658	1658	Depth set
5 3/16			
3			Perf. top
2	2778	2778	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

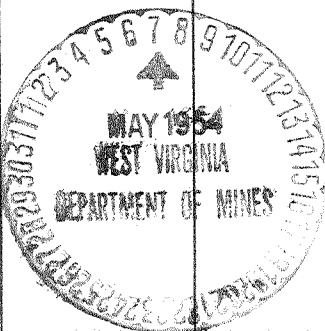
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 371 FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			371	373			
Big Injun Sand			1670	1815	Gas	1675 & 1790	
Gantz Sand			2230	2260			
Fifty Foot Sand			2270	2315			
Gordon Stray			2420	2455			
Gordon Sand			2575	2595			
Fourth Sand			2615	2630			
Fifth Sand			2758	2778	Gas	2760-2770	
		Total Depth		2778			



(Over)

NOV 12 1954

