

New Location   
 Drill Deed   
 Abandonment

Company WILHELM & JACKSON  
 Address HAMLIN, W. VA.  
 Farm C. L. CLAYTON  
 Tract Acres 25 Lease No. 73

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON  
 WELL LOCATION MAP

LATITUDE 39 35

LONGITUDE 80 07 30

2.61s  
1.28w

7.5 OGIS topo location

7.5' loc \_\_\_\_\_ 15' loc \_\_\_\_\_  
(calc.) \_\_\_\_\_

Company \_\_\_\_\_ 73

Farm C L CLAYTON 1

Quad GRANT TOWN

County \_\_\_\_\_

District \_\_\_\_\_

WELL LOCATION MAP

File No. 30776

116A

Orange District, Orange County, N. C.  
 In town, Millwrights Run Dept., Charlotte, N. C.

Drill Log

Crew: \_\_\_\_\_

Drilling commenced March 10, 1933; completed April 11, 1933.

16" conductor, 16"; 10" casing, 327'; 8", 1137' (casing); 7" C. P., 1694';  
 2" tubing, 1821'.

Flow, 40 x 3 x 10, set at 1817'.

Water, 157', 2 bl. per hour. Water, 1375', 5 gpd.

Gas, 1807'-1811', 400 cu. ft.

Gas well. Record to Dept. of Mine Stages on Aug. 14, 1933.

Record to USGS from Mrs. WILLIAM W. S., 1933. 11-20-33.

	Top.	Bottom.
Granite (casing) sand	0 - 20	
Pittsburgh sand	20 - 25	
Big Rock's sand	25 - 30	
Gas sand	1807 - 1811	
First salt sand	1811 - 1815	
Old salt sand	1815 - 1840	
White clay	1840 - 1845	
Big clay	1845 - 1850	
Big blue sand	1850 - 1854	
Total depth	1854	



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

849

WELL RECORD

Permit No. MAR-776-A Oil or Gas Well \_\_\_\_\_ (KIND)

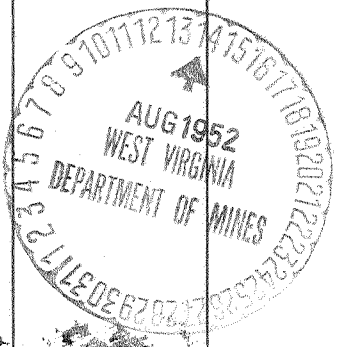
Company Quens, Lobbey-Quens Gas Dept.  
 Address Charleston, W. Va.  
 Farm C. L. Clayton Acres \_\_\_\_\_  
 Location (waters) \_\_\_\_\_  
 Well No. 1, Serial 01-73 Elev. \_\_\_\_\_  
 District Fox Paw County Marion  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced March 13, 1925  
 Drilling completed April 11, 1925  
 Date Shot From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow /10ths Water in \_\_\_\_\_ Inch  
 /10ths Merc. in \_\_\_\_\_ Inch  
 Volume 100,000 Cu. Ft.  
 Rock Pressure 1800 lbs. 24 hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16	Condenser	16"	Kind of Packer _____
13			
10	127'	127'	Size of _____
8 1/4	1150'	---	6-5/8" x 2 1/2" x 16"
6 5/8	1651'	1651'	Depth set 1913'
5 3/16			
3			Perf. top _____
2	1851'	1851'	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Hapleton Coal			254	260			
Pittsburg Coal			368	376			
Big Bankard			865	980			
Gas Sand			1005	1065			
First Salt Sand			1195	1235			
2nd Salt Sand			1280	1440	Water 1305' - 5 WPC		
Little Line			1628	1646			
Big Line			1652	1713			
Injun Sand			1713	1845	Gas 1803'-1811' - 180 WPC		
Total Depth				1851'			



DEC 2 1952