

LATITUDE 39 35

• 615  
2.02W

LONGITUDE 80 22 30

7'5 OGIS topo location

7.5' loc \_\_\_\_\_ 15' loc \_\_\_\_\_  
(calc.) \_\_\_\_\_

Company \_\_\_\_\_

Farm J L REX 3

Quad GLOVER GAP

County MADISON

District MINNINGTON

WELL LOCATION MAP

File No. 30706

Washington District, Marion County, W. Va.  
 by the Interstate Pipe & Supply Co., Box 340, Martinsburg, W. Va.  
 Drilled under permit No. 1111-1111  
 on 3/1-1/3 acres, on the NW 1/4  
 Section, 1111.07' E.

Surface owned by J. Hugh Floyd, Clanton Ave., Clanton, Pittsburgh, Pa.,  
 and minerals by The Union Trust Co. of Pittsburgh, Pa., Trustees,  
 Edward S. Ferguson, President, W. Va.

Shot at 1100-1107'.  
 10' casing, 20' (capped); 8", 1107' (capped); 6", 1107'; 5", 1107' to  
 1107' and 1107-1107'.  
 Remarks: 1970, put in clay between 1107' and 1107' casing and cast off water.  
 All well. Record to Dept. of Mines dated April 3, 1951.  
 Record to 1107 from W. Va. Griffith June 28, 1951. Old file No. 795.

	Top.	Bottom.
Indicator	0	11
Shaft head	109	109
Mariner (Hagerstown) coal	79	79
Pittsburgh coal	1157	1163
Little Buckard head	1040	1041
Big Buckard head	1030	1077
First gas head	1030	1030
Second gas head	1035	1036
Third head (water, 1077 and 1070')	1067	1068
Big gas	1077	1080
Big gas head	1080	1083
Big gas head	1107	1110
Thirty-foot head (oil, 1107')	1177	1177
Total depth		1193



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

2120  
3650  
975

MAR-700-A

WELL RECORD

Permit No. \_\_\_\_\_ Oil or Gas Well \_\_\_\_\_ (KIND)

Company The Interstate Pipe & Supply Company  
Address P. O. Box 548, Marietta, Ohio  
Farm J. L. Rex Acres 92-1/8  
Location (waters) Rex Run  
Well No. 3 Elev. 1413.87  
District Marrington County Marion  
The surface of tract is owned in fee by F. Hugh Floyd  
Glenshaw Ave., Glenshaw, Address Pittsburgh, Penna.  
Mineral rights are owned by The Union Trust Co. of Pitts-  
burgh, Pa., Trustee Address Fairmont, W. Va.  
/o Bernard G. Sampson Company

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	395	none	Size of
8 1/4	1557	none	
6 5/8	2406	2406	Depth set
5 3/16	3130' 3"	3130' 3"	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

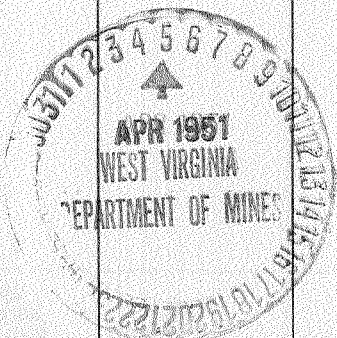
Drilling commenced \_\_\_\_\_  
Drilling completed \_\_\_\_\_  
Date Shot From 3180 To 3183  
With \_\_\_\_\_  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 795 FEET 48 INCHES  
1153 FEET 120 INCHES FEET INCHES  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				16			
Bluff Sand			589	649			
<del>Fairview Coal</del> <i>Wepushy</i>			795	799			
Pittsburgh Coal			1153	1163			
Little Dunkard Sand			1540	1606			
Big Dunkard Sand			1632	1677			
First Gas Sand			1850	2026			
Second Gas Sand			1995	2026			
Salt Sand			2063	2108			
Water			2073				
Water			2090				
Big Lime			2377	2460			
Big Injun			2460	2623			
Fifty Foot Sand			3100	3150			
Thirty Foot Sand			3177				
Oil			3181				
Total Depth				3193			

Remarks: 1920 Put in Clay between 6-5/8" and 5-3/16" Casing and shut off water.



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date April 3, 1951

APPROVED THE INTERSTATE PIPE & SUPPLY COMPANY, Owner

By Adolph Beren  
(Title) 9.