

39°37'30"

Latitude

80°20'00"

Longitude

+
 | 1.32s
 | 1.18w

Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company _____

Farm _____

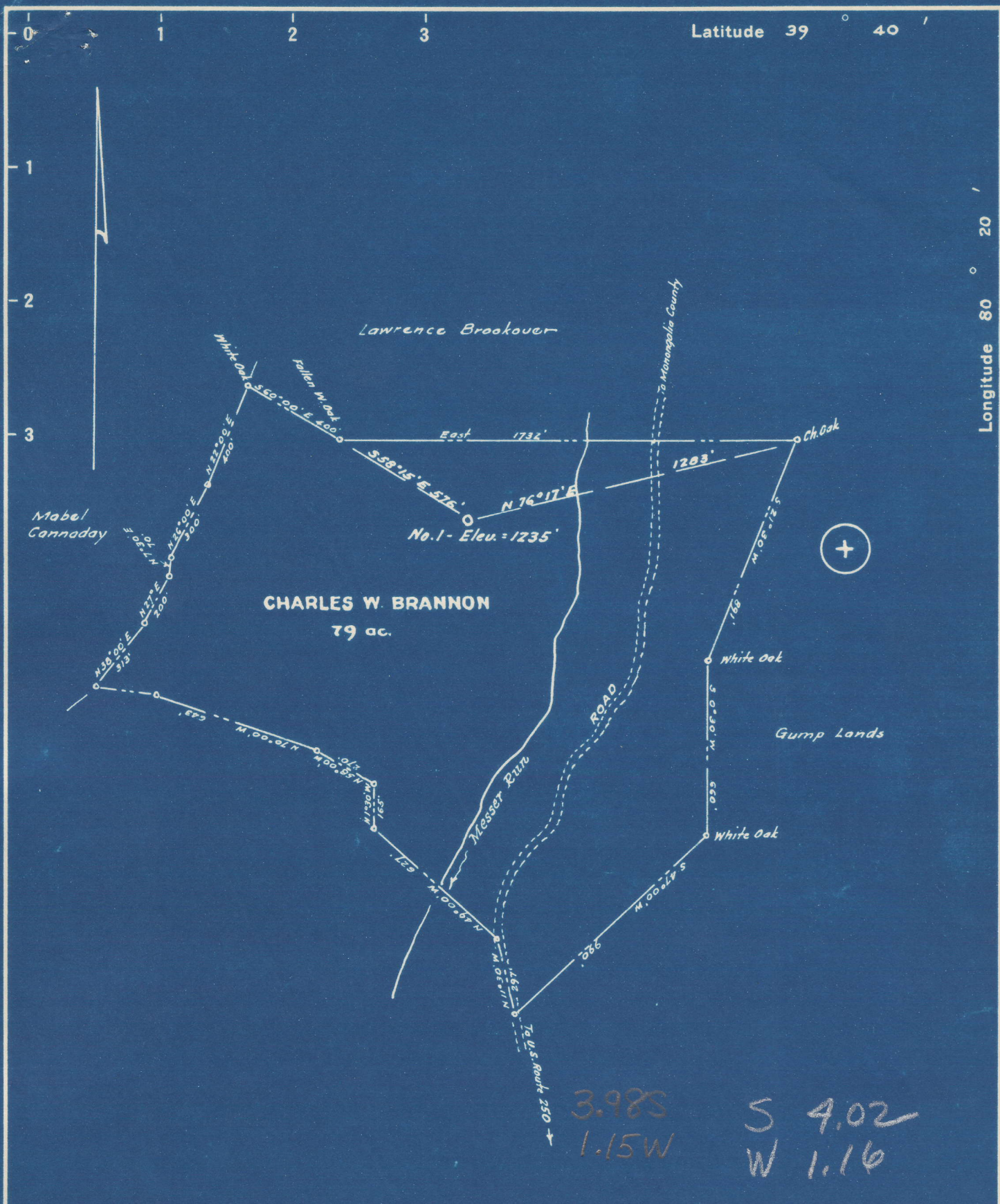
15' Quad _____
(sec.)

7.5' Quad Mammington

District Mammington

WELL LOCATION PLAT

County 049 Permit 30665



New Location
 Drill Deeper
 Abandonment

Surface now owned by Harry McMasters, whose address is Metz, W. Va.
 Coal owned by Little Kanawha Syndicate - address Charleston National Bank, Trustee, P.O. Box 368, Fairmont, W. Va.

Company THE INTERSTATE PIPE & SUPPLY CO
 Address 4th & Church Streets, Marietta, Ohio
 Farm Charles W. Brannon
 Tract _____ Acres 79 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 1235
 Quadrangle Mannington
 County Marion District Mannington
 Engineer W. S. H. J.
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date May, 1950 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-665-A-1

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

"IMPERIAL" TRACING CLOTH
 K & E CO., N. Y.

CHAS. BRANNON NO. 1 WELL.

665A

Mannington District, Marion County, W. Va.

By The Interstate Pipe & Supply Co., Box 548, Marietta, Ohio.

Abandoned under permit Mar-.....-A?

On 79 acres, on Messer Run.

Elevation, 1235' L.

Surface owned by Harry McMasters, Metz, W. Va., and minerals by

Little Kanawha Syndicate, Charleston National Bank, Trustee,
Box 368, Fairmont, W. Va.

Drilling commenced April 24, 1920; completed July 14, 1920.

Shot in 1920 and 1925.

10" casing, 234' (pulled); 8 $\frac{1}{2}$ " 1507'; 6 $\frac{3}{4}$ " 2229'; 5 $\frac{1}{2}$ " 2582';
4" liner, 165' (pulled).

Coal was encountered at 925-930 and 1029-1038'.

Oil well. Record to Dept. of Mines dated May 29, 1950.

Record to RGT from Mrs. Griffith Nov. 18, 1950. Old File No. 756.

	Top.	Bottom.
Mapletown (Sewickley) Coal	925	- 930
Pittsburgh Coal	1029	- 1038
Big Dunkard Sand	1507	- 1545
Gas Sand	1633	- 1700
First Salt Sand	1715	- 1760
Second Salt Sand	1763	- 1810
Third Salt Sand	1933	- 1975
Maxton Sand	2174	- 2175
Little Line	2235	- 2245
Pencil Cave	2245	- 2250
Big Line	2250	- 2304
Big Injun Sand	2304	- 2455
Fifty-foot Sand	2970	- 3030
Thirty-foot Sand	3050	- 3065
Campbells Run Sand (gas and oil, 3194-3199')	3185	-
Total depth		3203

5 $\frac{1}{2}$ " casing was parted 44 jts down (between 800 and 900 feet).
Pulled out and run steel nipple, but Chas. Phillips Tool Company
made steel nipple too full and could not get screwed on to hold,
so it is just sitting on steel nipple.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

756

WELL RECORD

Permit No. MAR-665-A Oil or Gas Well X (KIND)

Company The Interstate Pipe & Supply Company
Address P. O. Box 548, Marietta, Ohio
Farm Chas. Brannon Acres 79
Location (waters) Messer Run
Well No. 1 Elev. 1235'
District Mannington County Marion
The surface of tract is owned in fee by Harry McMasters
Address Metz, W. Va.
Mineral rights are owned by Little Kanawha Syndicate
Charleston Nat'l Bank, Trustee Address Fairmont, W. Va.
P. O. Box 368
Drilling commenced April 24, 1920
Drilling completed July 14, 1920
Date Shot 1920-1925 From To
With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
Fresh water feet feet
Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	234	none	Size of
8 1/4	1507	none	
6 5/8	2229	2229	Depth set
5 3/16	2582	2582	
3			Perf. top
2			Perf. bottom
4" Liners Used	165	none	Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date
COAL WAS ENCOUNTERED AT 925 FEET 60 INCHES
1029 FEET 108 INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			925	930			
Pittsburgh Coal			1029	1038			
Big Dunkard Sand			1507	1545	1038		
Gas Sand			1633	1700	140		
First Salt Sand			1715	1760	1198		
Second Salt Sand			1763	1810		29	
Third Salt Sand			1933	1975		1198	
Maxon Sand			2134	2175	131	1179	
Little Lime			2235	2245			
Pencil Cave			2245	2250			
Big Lime			2250	2304		19	
Big Injun Sand			2304	2455			
Fifty Foot Sand			2970	3030			
Thirty Foot Sand			3050	3065			
Campbells Run			3185				
Gas & Oil			3194	3199			
Total Depth				3203			

5-3/16" casing was parted 44 jts. down (between 800 and 900 feet). Pulled out and run steel nipple, but Chas. Phillips Tool Company made steel nipple too full and could not get screwed on to hold, so it is just sitting on steel nipple.

