

Surface = J.T. Talkington  
 Mannington, W.Va.  
 Coal = Jamison Coal & Coke Co.  
 Farmington W.Va.

3.52 S  
 3.13 W  
 3.45S  
 3.08W

New Location   
 Drill Deeper   
 Abandonment

Company Victor Oil & Gas Co  
 Address Wadestown, W.Va.  
 Farm J.T. Talkington  
 Tract 1 Acres 19.75 Lease No. \_\_\_\_\_  
 Well (Farm) No. 2 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1058 **SE**  
 Quadrangle Mannington  
 County Marion District Lincoln  
 Engineer A.L. Headley  
 Engineer's Registration No. 2021  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 9-28-1949 Scale 1" = 300'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. MAR-651-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. 651A Oil or Gas Well X (KIND)

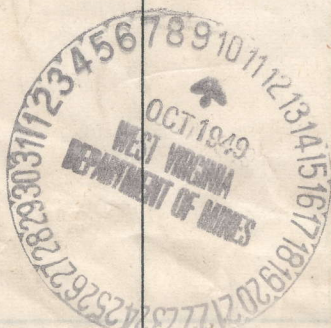
Company Victor Oil & Gas Co.  
 Address Wadestown, W. Va.  
 Farm J. T. Talkington Acres 19175<sup>0</sup> 19.75  
 Location (waters) Branch of Plum Run  
 Well No. 2 Elev. 1058 2  
 District Lincoln County Marion  
 The surface of tract is owned in fee by J. T. Talkington  
Mannington Address W. Va.  
 Mineral rights are owned by Jamison Coal & Coke Co.  
Farmington Address W. Va.  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing Size	Used in Drilling	Left in Well	Packers
16			Kind of Packer
13			
10	138	138	Size of
8 1/4	843	843	
6 5/8			Depth set
5 3/16	1758	1758	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT 383 FEET 432 INCHES  
449 FEET 84 INCHES FEET INCHES  
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			328397	332401			
Pittsburgh Coal			449518	455525			625
Little Dunkard			927858	947878			
Big Dunkard			1029955	10041073		858	
Salt Sand			12821213	1293		67	
Big Lime			17551686	1891773		927	
Big Injun			18951776				Oil pay in Big Injun.
Total Depth				1896			

Please note that the depth of the above formations was calculated from the J. T. Talkington Well No. 1.



(Title)

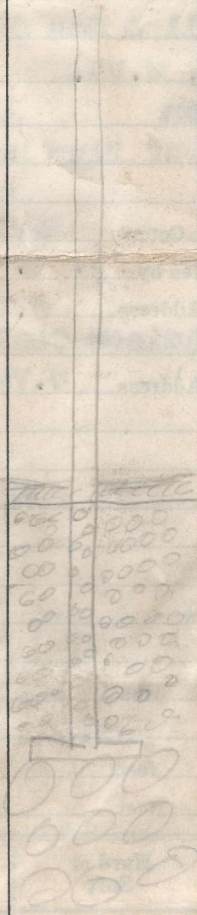
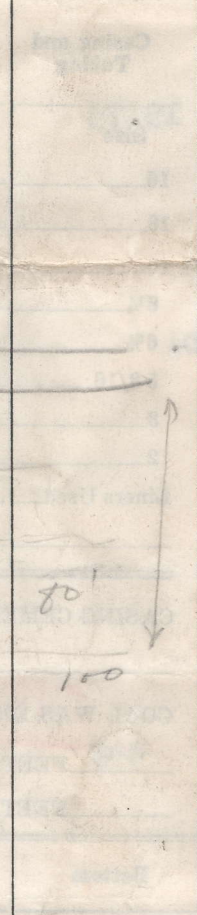
By

APPROVED

Owner

Date

19

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay stone stone				 <p>40'</p> <p>80'</p> <p>100'</p>		<p>525</p> <p>540</p> <p>555</p>	