



4.87S      4.94 S  
 4.36W      4.41 W

Surface: Mrs. Jessie Batson; Enterprise Harrison Co., W. Va.  
 Coal: The Union Trust Co. of Pittsburgh Pa., Trustee.

New Location   
 Drill Deeper   
 Abandonment

On 400' map # 2556      N 10 E 12

Company The Tri-State Pipe Co.  
 Address Bellaire Ohio.  
 Farm S.W. Jones - Allen  
 Tract Acres 60 1/2 Lease No. C  
 Well (Farm) No. 1 Serial No. 1334 92  
 Elevation (Spirit Level) Floor - 1334.92  
Ground - 1332.52  
 Quadrangle MANNINGTON  
 County Marion District Mannington  
 Engineer E.C. Tabler  
 Engineer's Registration No. \_\_\_\_\_  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Sept 6<sup>th</sup> 1948 Scale 1" = 400 Feet.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. MAR-551-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

651

WELL RECORD

Permit No. 551-A Oil or Gas Well Oil (KIND)

Company The Tri-State Pipe Company  
 Address Bellaire, Ohio  
 Farm S. W. Jones-Allen Acres \_\_\_\_\_  
 Location (waters) \_\_\_\_\_  
 Well No. 1 Elev. 1332.52  
 District Mannington County Marion  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced \_\_\_\_\_  
 Drilling completed February 9, 1922  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/8	2360'	2360'	Depth set
5 3/16	3033'	3033'	
3			Perf. top
2	3158'	3158'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED No \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 1114 FEET 72 INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			1103	1114			
Little Dunkard			1463	1488			
Big Dunkard			1570	1650			
1st Salt Sand			186 9	1900			
2nd Salt Sand			2009	2070			
Little Lime			2288	2306			
Big Lime			2316	2395			
Pencil Cave			2306	2316			
Big Injun			2395	2569			
Gas			2410	2412	Gas		
Gas			2500	2503	Gas		
Fifty Foot			3080	3110			
Gas			3103	3105	Gas		
Thirty Foot			3140				
1st Pay Oil			3150		Oil		
2nd Pay Oil			3156		Oil		
Total Depth				3158			



